

15-065-02562-00-00
WELL PLUGGING RECORD

**STATE OF KANSAS
 STATE CORPORATION COMMISSION**

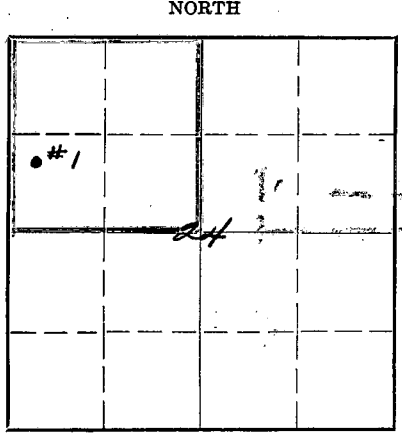
**OR
 FORMATION PLUGGING RECORD**

Strike out upper line when reporting plugging off formations.

Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 800 Bittling Building
 Wichita, Kansas

Graham County, Sec. 24 Twp. 9S Rge. (E) 21 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$
 Lease Owner Skelly Oil Company
 Lease Name John Balthazor Well No. 1
 Office Address Box 391, Hutchinson, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed July 25, 1944
 Application for plugging filed July 25 19 44
 Application for plugging approved July 25 (verbal) 19 44
 Plugging commenced July 26 19 44
 Plugging completed July 26 19 44
 Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
 Producing formation Depth to top Bottom Total Depth of Well 3900 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Anhydrite	Dry	1723'		13-3/8"	187'0"	None
Lansing Lime	Dry	3407'		8-5/8"	1736'1"	"
Chert Conglomerate	Dry	3730'				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

25 sacks of cement 3900' to 3750'
 Mud laden fluid 3750' to 3450'
 25 sacks of cement 3450' to 3300'
 Mud laden fluid 3300' to 1723'
 Wood plug and 25 sacks cement 1723' to 1673'
 Mud laden fluid 1673' to 40'
 15 sacks of cement 40' to 6'
 Surface soil and rock 6' to 0.

PLUGGING
 FILE 24-9-21W
 BOOK 126-3

2-19-44
 AUG 19 1944
 STATE OF KANSAS
 CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company
 Address Box 391, Hutchinson, Kansas

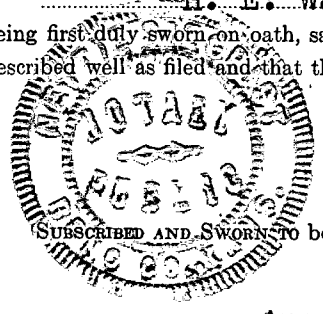
STATE OF KANSAS COUNTY OF RENO, ss.

H. E. Wamsley (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

Box 391, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 18th day of August 19 44

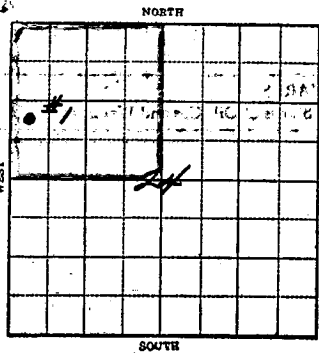


[Signature]
 Notary Public.

My commission expires August 4, 1945.

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SKELLY OIL COMPANY



WELL RECORD

Lease Name and No. **John Balthazor** Well No. **1** Elev. **2248' DR**
 Lease Description **Northwest Quarter (NW/4) of Section 24, Township 9 South, Range 21 West, Graham Co., Kansas**
 Location made **June 16** 19**44** by **Conrad Randolph**
 feet from North line.....feet from East line } **NW/4**
997 feet from South line.....**330** feet from West line } of **Sec. 24**

Work com'd. **July 1** 19**44** Rig com'd. **July 1** 19**44** Drlg. com'd. **July 4** 19**44** Drlg. comp'd. **July 25** 19**44**

Rig Contractor **Helmerich and Payne**
 Drilling Contractor **Helmerich and Payne, Tulsa, Oklahoma**

Rotary Drilling from **Top** to **3900'** Cable Tool Drilling from.....to.....

Commenced Producing **DRY HOLE** 19..... Initial Prod. before shot or acid.....Bbbls.
 Initial Prod. after shot or acid.....Bbbls.

Dry Gas Well Press..... Volume.....Cu. ft.

Casing Head Gas Pressure..... Volume.....Cu. ft.

Braden Head (.....Size.....) Gas Pressure..... Volume.....Cu. ft.

Braden Head (.....Size.....) Gas Pressure..... Volume.....Cu. ft.

PRODUCING FORMATION **DRY HOLE** (Name) Top.....Bottom..... TOTAL DEPTH **3900'**

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	Sacks Used	CEMENTING Method Employed
				Jts.	Feet	In	Jts.	Feet	In				
13-3/8" OD	48#	8R	190				10	187	0	Seamless "A"	"A"	150	Halliburton
13-3/8" Casing: Grade H-40, Range 1							1	Set	6'	in cellar			
8-5/8" OD	32#	8V	1723				60	1736	1	Seamless "C"	"C"	600	Halliburton
8-5/8" Casing: Grade C, Range 2										- Set 3' in cellar			

Liner Set at.....Length.....Perforated at.....

Liner Set at.....Length.....Perforated at.....

Packer Set at.....Size and Kind.....

Packer Set at.....Size and Kind.....

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used				
Size Shot	Gals. Qts.	Gals. Qts.	Gals. Qts.	Gals. Qts.
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Anhydrite	1723'						
Lansing Lino	3407'				3649	3657	porous, slight spotted stain
					3661	3674	porous, slight stain
Chert Conglom- erate	3730'						
							Location plugged and abandoned, July 26, 1944.

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st.					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

WYANDOTT

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Surface soil and shale	0	35	
White sand	35	45	
Shale and shells	45	210	Set and cemented 13-3/8" OD, 48f, 8 round thread, Grade X-40, Range 1, National Seamless steel casing at 190' with 150 sacks of cement and 3 sacks of aquagel.
White sand	210	224	
Shale and shells	224	350	
Dark sandy shale	350	710	
Sand	710	750	
Sandy shale	750	910	
Red bed	910	1060	
Sandy shale	1060	1260	
White sand	1260	1380	
Red sand	1380	1480	
Sandy shale	1480	1704	
Anhydrite	1704	1723	TOP ANHYDRITE 1723'
			Set and cemented 8-5/8" OD, 32f, 8 V-thread, Grade "C", Range 2, Seamless steel casing at 1723' with 600 sacks of cement and 12 sacks of aquagel.
Anhydrite	1723	1745	
Shale, shells and salt	1745	2420	
Lime and shale	2420	2490	
Shale and shells	2490	2565	
Lime	2565	2610	
Lime and shale	2610	2805	
Shale and shells	2805	3063	
Shale and lime	3063	3195	
Broken lime	3195	3285	
Shale	3285	3310	
Lime	3310	3360	
Lime and shale	3360	3375	
Sandy lime	3375	3385	
Lime and shale	3385	3392	
Sandy lime	3392	3405	
Broken lime	3405	3435	TOP LANSING LIME 3405'
Shale and lime	3435	3466	
Lime	3466	3492	
Shale and lime	3492	3553	
Broken lime	3553	3565	
Lime	3565	3610	
Grey lime and shale	3610	3649	
Grey oolitic lime	3649	3657	Porous, slight spotted stain
Grey lime and shale	3657	3661	
Grey oolitic lime	3661	3674	Porous, slight stain
Grey shale and lime	3674	3700	
Dark grey and red shale	3700	3730	TOP CHERT CONGLOMERATE 3730'
Chert and shale conglomerate	3730	3775	
Chert conglomerate	3775	3900	
TOTAL DEPTH		3900'	

Due to not having encountered oil or gas producing horizons in drilling to 3900' and to low structural nature of the well, regular authority was granted for plugging and abandonment on July 23, 1944.

On July 26th the well was plugged as follows and the location abandoned.

25 sacks of cement	3900' to 3750'
Mud laden fluid	3750' to 3450'
25 sacks of cement	3450' to 3300'
Mud laden fluid	3300' to 1723'
Wood plug and 25 sacks of cement	1723' to 1673'
Mud laden fluid	1673' to 40'
15 sacks of cement	40' to 6'
Surface soil and rock	6' to 0'

REGULAR TWO DIMENSION

SLOPE TEST DATA

DEPTH	ANGLE OF DEFLECTION	HORIZ.	VERT.
250'	0 Degrees		
500'	0 "		
750'	0 "		
1000'	0 "		
1250'	0 "		
1500'	0 "		
1750'	0 "		
2000'	0 "		
2250'	0 "		
2500'	1 "	4.4	.1
2750'	1 "	4.4	.1
3000'	1 "	4.4	.1
3250'	1 "	4.4	.1

Total Deflection:
 Horiz. - 26.4'
 Vert. - .6'