

15-065-61495-0000

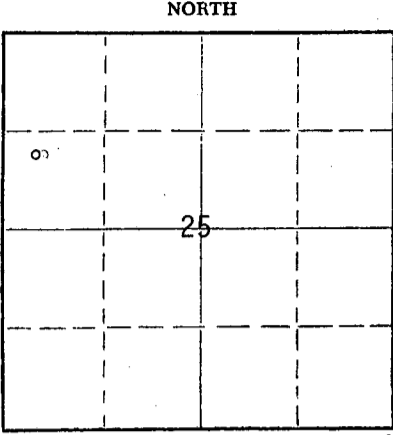
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Graham

County. Sec. 25 Twp. 9S Rge. --- (E) 21 (W)

Location as "NE/CNW/SW" or footage from lines NW SW NW  
Lease Owner Samson Resources Company  
Lease Name Fesler "A" Well No. 2  
Office Address 2700 First National Tower, Tulsa, Oklahoma 74103  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 11-15 1983  
Application for plugging filed 5-12 1983  
Application for plugging approved 6-16 1983  
Plugging commenced 8-09 1983  
Plugging completed 8-09 1983  
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production NR 19      
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Carl Goodrow  
Producing formation Arbuckle Depth to top 3779 Bottom NR Total Depth of Well 3784 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3779	3784	5 1/2"	3781	None

8-15-83

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 15 1983  
CONSERVATION DIVISION  
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from      feet to      feet for each plug set.

Allied Cementing Company. Mixed 285 sacks of 50-50 Pozmix at 10 a.m. with 6% Gel and 3% CaCl and 1 sack of Hulls and pumped down casing at 2000 psi maximum pressure. Shut in at 1500 psi at 11 a.m. Well plugged and abandoned.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Samson Resources Company  
Address 2700 First National Tower, Tulsa, Oklahoma 74103

STATE OF Oklahoma, COUNTY OF Tulsa, ss.  
R. J. Davis (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. J. Davis  
2700 First Nat'l Tower, Tulsa, OK 74103  
(Address)

SUBSCRIBED AND SWORN to before me this 11 day of August, 19 83

Ronda Kay Yarbrough  
Notary Public.

My commission expires September 24, 1985



15-063-01495-00-00

BRIDGEPORT OIL COMPANY, INC.,  
210 Schweiter Building,  
Wichita 2, Kansas.

Well Log----Fesler "A" #2  
NW SW NW 25-9S-21W  
Graham County, Kansas

Casing Record:  
8-5/8" casing cemented @ 213'  
with 125 sacks bulk cement.

Elevation---2256' DF  
Date Started----10- 9-43  
Date Completed--11-15-43

5-1/2" casing cemented @ 3781'  
with 250 sacks bulk cement.

Rotary Tools---- 0 to 3784  
Cable Tools ----3784 to 3784

LOG

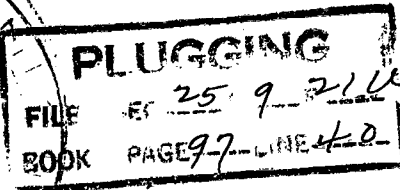
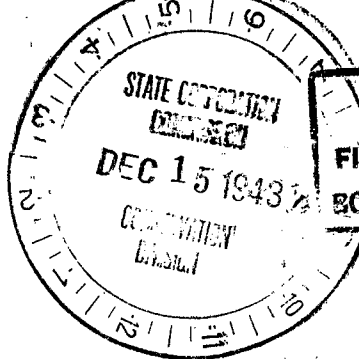
0	10	Cellar
10	30	Clay
30	52	Sand
52	209	Shale
209	235	Shale & Shells
235	270	White Clay
270	440	Blue Clay
440	451	Flint Rock - Hard
451	465	Shale
465	600	Blue Clay & Shale
600	768	White Clay
768	800	Sand
800	820	Brown & Blue Clay
820	885	Lime & Shale
885	910	Sand
910	950	Shale
950	1300	Sand, Shale & Lime Shells
1300	1415	Sand
1415	1460	Shale & Shells
1460	1500	Red Bed & Red Rock
1500	1514	Sand
1514	1545	Anhydrite
1545	1559	Shale & Shells
1559	1735	Shale & Red Bed
1735	1876	Shale & Shells
1876	1996	Shale & Lime Shells
1996	2206	Shale
2206	2270	Lime & Shale - Streaks of Pyrite
2270	2320	Shale & Shells
2320	2335	Shale
2335	2388	Shale & Lime
2388	2432	Lime & Pyrite
2432	2485	Lime & Shale
2485	2515	Shale & Red Rock
2515	2615	Lime & Shale
2615	2630	Shale & Red Rock
2630	2755	Lime & Shale
2755	2795	Shale & Shells
2795	2899	Shale
2899	2942	Shale & Shells
2942	3065	Shale
3065	3118	Shale & Shells
3118	3138	Broken Lime
3138	3260	Lime & Shale
3260	3263	Shale
3263	3271	Sandy Lime
3271	3294	Shale & Lime
3294	3370	Lime & Shale Streaks
3370	3401	Lime & Shale
3401	3434	Shale & Shells
3434	3478	Lime & Shale
3478	3608	Lime
3608	3631	Lime & Shale
3631	3660	Lime & Streaks of Chert

3660	3695	Lime & Shale
3695	3702	Lime
3702	3734	Shale
3734	3752	Shale & Lime
3752	3756	Shale
3756	3765	Chert
3765	3770	Shale
3770	3789	Sandy Lime & Shale
3789	3784	SIC
3784		T.D.

Filled up 550' Oil in 2-Hrs.  
" " 850' " " 4-Hrs.  
" " 2450' " " 18-Hrs.

FORMATION TOPS -- DERRICK FLOOR

Top Winfield	2330'
Top Ft. Riley	2400'
Base Florence Flint	2480'
Top Wreford	2540'
Base Wreford	2570'
Top Topeka	3220'
Top Heebner	3436'
Top Toronto	3456'
Base Oread	3470'
Top Lansing	3476'
Base K.C.	3697'
Top Conglomerate	3749'
Top Simpson	3762'
Top Arbuckle	3779'



12-15-43

I, Frank Leach, do hereby certify that the above log is correct to the best of my knowledge and belief.

BRIDGEPORT OIL COMPANY, INC.

By Frank Leach