

15-065-62440-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

OR

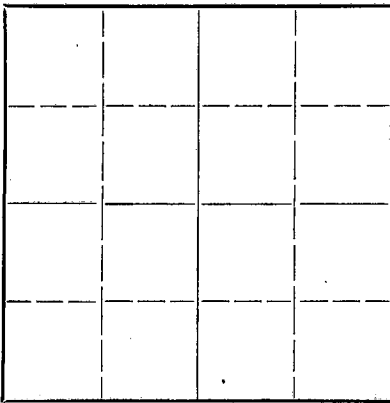
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Graham County, Sec 25 Twp 9S Rge 21W (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW SE NW
Lease Owner Bridgeport Oil Company, Inc.
Lease Name Fesler "A" Well No. 4
Office Address 914 Central Building
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed November 24 1943
Application for plugging filed September 15 1947
Application for plugging approved September 16 1947
Plugging commenced October 30 1947
Plugging completed November 10 1947
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough - Hays, Kansas
Producing formation Depth to top Bottom Total Depth of Well 3771 Feet
Show depth and thickness of all water, oil and gas formations.

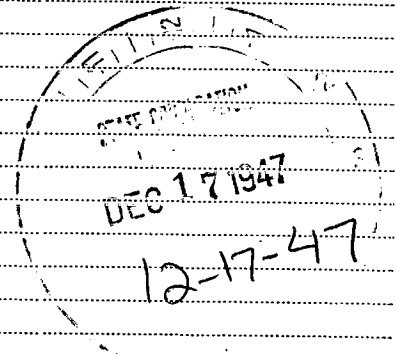
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	194'	None
				5-1/2"	3767'	1313'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back with cement 5' with 5 sacks from 3771' to 3766'.
Mud from 3766' to 195'.
17 sacks cement at 195' to 180'.
Mud from 180' to 25'.
Cement 25' to the surface.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Bridgeport Oil Company, Inc.
Address 914 Central Building, Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Frank Leach (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Paul Leach

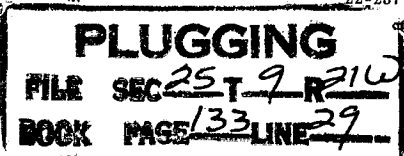
914 Central Building, Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of December, 1947.

My commission expires April 13, 1949.

Martha Lepp

Notary Public.



BRIDGEPORT OIL COMPANY, INC.
210 Schweiter Building,
Wichita 2, Kansas.

15-065-02440-00-00

Well Log---Feeler "A" #4
NW SE NW 25-9B-21W
Graham County, Kansas

Casing Record:
8-5/8" casing cemented @ 194'
with 125 sacks bulk cement.

Elevation-----2145'
Date Started-----11- 8-43
Date Completed----11-24-43

5-1/2" casing cemented @ 3767'
with 200 sacks regular Red Ring
cement.

Rotary Tools----- 0 to 3771

LOG		
0	150	Surface
150	194	Blue Shale & Shells
194	1075	Shale & Shells
1075	1120	Sand & Shells
1120	1450	Shale & Shells
1450	1590	Sand
1590	1720	Shale & Shells
1720	1755	Anhydrite
1755	1810	Shale & Sand
1810	1940	Shale & Shells, Pyrite
1940	2250	Shale & Shells
2250	2330	Shale & Lime
2330	2400	Sandy Lime & Shale
2400	2445	Shale & Shells
2445	2480	Lime (Broken)
2480	2580	Lime
2580	2660	Lime (Broken)
2660	2965	Shale & Lime
2965	3080	Shale
3080	3160	Lime (Broken)
3160	3250	Shale & Lime
3250	3285	Lime
3285	3305	Lime & Shale
3305	3330	Lime
3330	3375	Lime & Shale
3375	3490	Lime
3490	3540	Lime & Shale
3540	3615	Lime
3615	3760	Lime & Shale
3760	3768	Simpson Shale & Sand
3768	3771	Arbuckle
3771		T.D.

FORMATION TOPS - DERRICK FLOOR	
Top Winfield	2310'
Top Ft. Riley	2380'
Base Florence Flint	2480'
Base Wreford	2550'
Top Topoka	3200'
Top Hoebner	3416'
Top Toronto	3440'
Base Oread	3454'
Top Lansing	3457'
Base K.O.	3676'
Top Conglomerate	3730'
Top Simpson	3749'
Top Arbuckle	3766'
T.D.	3769'

I, Frank Leach, do hereby
certify that the above log is correct
to the best of my knowledge and belief.

BRIDGEPORT OIL COMPANY, INC.

By: Paul Leach

PLUGGING
FILE 25-T-9-21W
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