

15-065-02565-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Graham County, Sec. 25 Twp. 9S Rge. (T) 21 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$, NE $\frac{1}{4}$, NW $\frac{1}{4}$

Lease Owner Bridgeport Oil Company, Inc.

Lease Name Fesler "A" Well No. 3

Office Address 210 Schweiter Building - Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 11-5-19-43

Application for plugging filed 11-5-19-43

Application for plugging approved 11-5-19-43

Plugging commenced 11-5-19-43

Plugging completed 11-5-19-43

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Depth to top Bottom Total Depth of Well 3839 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|------|----|--------|--|------------|
| | | | | 8-5/8" | 215' with 125 sacks bulk cement | None |

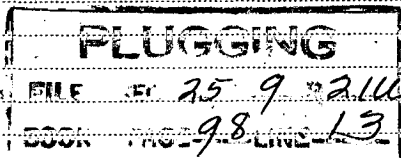
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with Mud 3839' to 215'

Set Plug @ 215' and cemented on top of Plug with 15 sacks

Filled hole with Mud to 26'

Set Plug @ 26' and cemented on top of Plug with 10 sacks to bottom of cellar



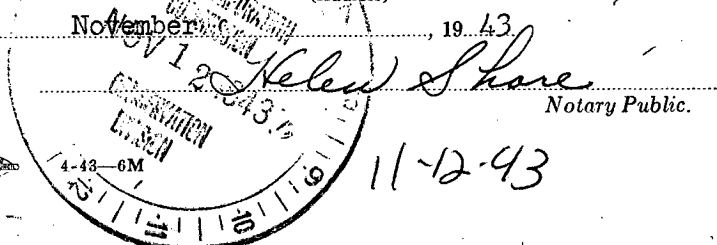
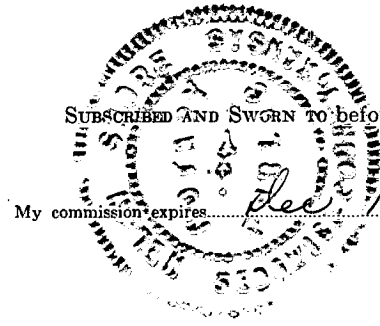
(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Bridgeport Oil Company, Inc.,
Address 210 Schweiter Building - Wichita 2, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Frank Leach (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Frank Leach
Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 10th day of November, 19 43.
My commission expires Dec 13, 1945



15-065-02565-00-00

BRIDGEPORT OIL COMPANY, INC.
210 Schweiter Building
Wichita, Kansas

Well Log----Fesler "A" #3
NW/4 NE/4 NW/4 25-9S-21W
Graham County, Kansas

Casing Record:
8-5/8" casing cemented @ 215'
with 125 sacks bulk cement

Elevation-----2237 (DF)
Date Started----10-21-43
Date Completed--11-5-43

Rotary Tools----0 to 3839'

| <u>LOG</u> | | <u>FORMATION TOPS</u> |
|------------|---------------------------|------------------------|
| 0 | 70 Surface | Top Anhydrite 1720' |
| 70 | 215 Shells & Shale | Top Winfield 2320' |
| 215 | 1150 Shale & Shells | Base Wreford 2560' |
| 1150 | 1480 Sand | Top Topeka 3220' |
| 1480 | 1705 Shale & Shells | Top Heebner 3441' |
| 1705 | 1750 Anhydrite | Top Toronto 3465' |
| 1750 | 2150 Shale & Shells | Base Oread 3475' |
| 2150 | 2240 Shale & Lime Shells | Top Lansing 3482' |
| 2240 | 2385 Lime & Shale | Base Kansas City 3709' |
| 2385 | 2460 Shale & Lime Shells | Top Conglomerate 3774' |
| 2460 | 2500 Lime & Shale | Top Simpson 3816' |
| 2500 | 2536 Shale & Shells | Top Arbuckle 3833' |
| 2536 | 2625 Lime | |
| 2625 | 2745 Lime & Shale | |
| 2745 | 2825 Shale & Lime | |
| 2825 | 2890 Shale & Shells | |
| 2890 | 2940 Shale & Lime | |
| 2940 | 3025 Lime & Shale | |
| 3025 | 3105 Shale & Lime | |
| 3105 | 3120 Lime & Shale | |
| 3120 | 3190 Lime | |
| 3190 | 3360 Lime & Shale | |
| 3360 | 3480 Lime | |
| 3480 | 3513 Lime & Pyrite | |
| 3513 | 3720 Lime | |
| 3720 | 3776 Lime & Shale | |
| 3776 | 3820 Conglomerate | |
| 3820 | 3835 Conglomerate & Shale | |
| 3835 | 3839 Lime | |
| 3839 | T.D. | |

Plugged and Abandoned 11-5-43

I, Frank Leach, do hereby certify that the above log is correct to the best of my knowledge and belief.

BRIDGEPORT OIL COMPANY, INC.

By Frank Leach

25 9 21W
98 13