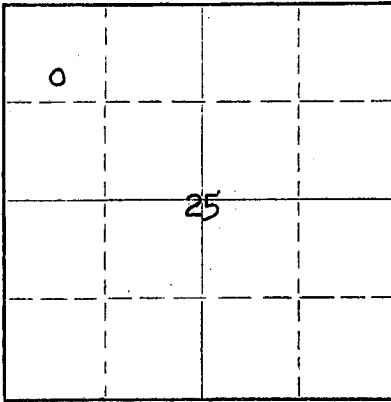


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

P 15-065-02935-00-00
WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat.

Graham County. Sec. 25 Twp. 9S Rge. 21 (E) 21 (W)
Location as "NE/CNW/SW" or footage from lines C S/2 NW NW
Lease Owner Cooperative Refinery Association
Lease Name Fesler A^{KC} Well No. A-6
Office Address P O Box 765, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed May 15 19 50
Application for plugging filed September 13 19 60
Application for plugging approved Sept. 21 19 60
Plugging commenced 9-15-1960 19 _____
Plugging completed 9-20-1960 19 _____

Reason for abandonment of well or producing formation _____
Non commercial production
If a producing well is abandoned, date of last production _____ 19 _____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well A. D. Fabricius
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3762 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4"	221	none
				6 5/8"	3757	990

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back from 3762 to 3752 with crushed rock and dumped three sacks of cement on top of rock.
Bailed hole down to 230 feet; set rock bridge and dumped 20 sacks cement.
Filled hole with mud up to 32 feet; dumped 10 sacks cement, cement returned to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
SEP 30 1960
CONSERVATION DIVISION
Wichita, Kansas 9-30-60

Name of Plugging Contractor Pipe Pullers, Inc., License # 462
Address Ellinwood, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.
Dean Wells, Secy-Tr of Pipe Pullers, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells
Ellinwood, Kansas.
(Address)



SUBSCRIBED AND SWORN to before me this 28 day of September, 19 60.
J. H. Shader
Notary Public.

COMPANY: C.R.A. & Northern Ordnance

WELL: Pooler "A" No. 6

TOTAL DEPTH: 3763 P.B. 3762

CONTRACTOR: C.R.A.

DATE: 3-8-50 CORP: 5-15-50

CASING REQUIRED: 10-3/4" O 221' w/200 lbs
6-5/8" O 3757 w/100 lbs.

Sec. 25 Twp. 9S Rge. 21W

LOCATION: C 8/2 NW NW

COUNTY: Graham

STATE: Kansas

ELEVATION: 2232' D.P.

PRODUCTION: Physical Potential 33
bbls. oil per day plus 30%
water.

Figures Indicate Bottom of Formation

sand and shale	40
shale and shells	650
sand	700
shale and shells	715
shale and sand	790
shale and shells	1135
shale	1160
salt and shale	1385
lime and shale	1693
anhydrite	1735
lime and shale	2100
lime	2160
lime and shale	2335
lime	2395
lime and shale	3330
lime	3421
shale and lime	3480
lime	3715
lime & Top Conglomerate	3724
cherty conglomerate	3743
Simpson shale	3759
lime	3767 = 3763 R.F.D. (17)

Plugged back 3762 (DF)

GEOLOGICAL TOPS D.P.

Beckler shale	3400 (-1160)
Toronto	3427 (-1195)
Lanning-K.C.	3446 (-1214)
Base of Kansas City	3666 (-1434)
Conglomerate	3720 (-1488)
Simpson shale & dol.	3738 (-1506)
Atchafalca dolomite	3756 (-1524)

RECEIVED
STATE CORPORATION COMMISSION

SEP 14 1960

CONSERVATION DIVISION
Wichita, Kansas

9-14-60