

15-065-00026-00-00

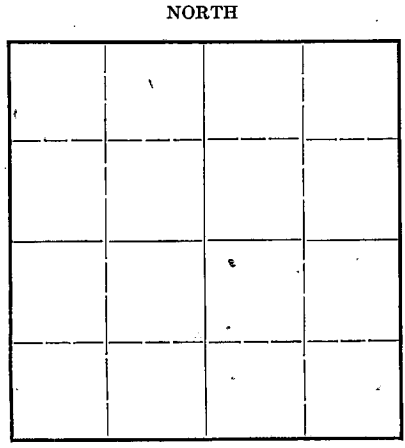
STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Graham County, Sec. 27 Twp. 9 Rge. (E) 21 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines **330'S 330'E From Center**  
Lease Owner **Cities Service Oil Company**  
Lease Name **Teall** Well No. **1**  
Office Address **Bartlesville, Oklahoma**  
Character of Well (completed as Oil, Gas or Dry Hole) **Dry Hole**  
Date well completed **10-10-41** 19  
Application for plugging filed **10-10-41** 19  
Application for plugging approved **10-10-41** 19  
Plugging commenced **10-10-41** 19  
Plugging completed **10-12-41** 19  
Reason for abandonment of well or producing formation **Dry Hole**



Locate well correctly on above  
Section Flat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? **Yes**

Name of Conservation Agent who supervised plugging of this well **C.T. Alexander**  
Producing formation **Arbuckle Lime** Depth to top **3921'** Bottom Total Depth of Well **3955'** Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

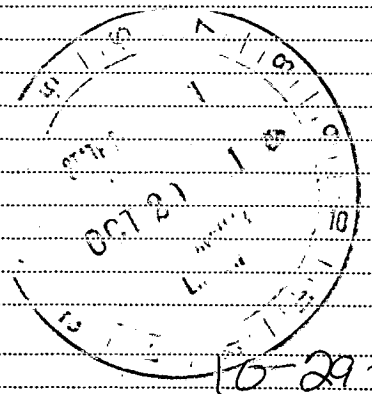
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<b>Arbuckle Lime</b>	<b>Dry</b>			<b>13"</b>	<b>350'</b>	<b>None</b>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

**Filled with mud 310' set plug dumped 14 sacks cement mud to 30' set plug dumped 12 sacks cement mud and dirt to surface.**

pd  
10/27/41  
P.L. HAUBER  
FILE 27 9-2-216  
BOOK PAGE 11 NE 22



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to **R.C. Hauber**  
address **Cities Service Oil Co. Great Bend, Kansas**

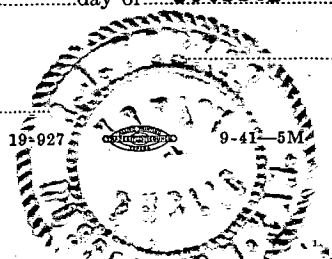
STATE OF **Kansas**, COUNTY OF **Russell**, ss.  
**J.A. Cleverley** (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) **J.A. Cleverley**  
**Cities Service Oil Co. Russell, Kansas**  
(Address)

SUBSCRIBED AND SWORN to before me this **15** day of **October**, 19 **41**

My commission expires **Jan, 26, 1942**



**R.G. Turner**  
Notary Public.

WELL RECORD

Company Citizen Service Oil Co. Well No. 1 Farm Toali  
 Location 330' south and 330' east of Center Sec. 27 T. 9 R. 21-W  
 Elevation 2321 County Graham State Kansas  
 Drlg. Comm. September 20, 1941 Contractor Twin Drilling Company  
 Drlg. Comp. October 9, 1941 Acid None  
 T. D. 3955' Initial Prod. Dry - Plugged and abandoned

CASING RECORD:

12-1/2" O 304' com. 200 ex cement

FORMATION RECORD:

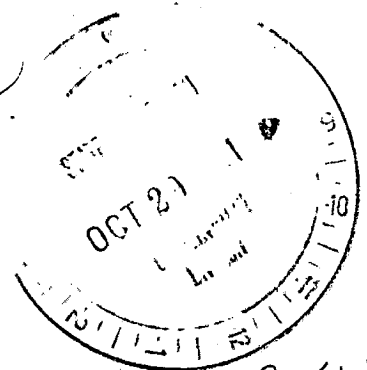
shale & shells 0-350  
 shale blue & shells 565  
 sandy shale soft 885  
 shale & shells med. 935  
 sand grey soft 990  
 shale & shells 1240  
 sand grey soft 1550  
 shale dark & shells 1618  
 shale red & shells 1795  
 shale & shells 2255  
 shale & iron shells 2333  
 shale & shells med. 2340  
 lime grey broken 2475  
 lime grey hard 2496  
 lime broken 2596  
 lime & shale breaks 2630  
 lime broken 2645  
 lime light hard 2650  
 shale, lime & iron 2681  
 shale & shells med. 2716  
 sandy lime med. 2760  
 lime broken 2770  
 shale grey soft 2791  
 shale & shells 2820  
 lime light med. 2872  
 lime grey hard 2902  
 lime & shale broken 2934  
 shale & shells 2985  
 lime light hard 3005  
 lime & shale breaks 3165  
 lime, shale & iron 3197  
 lime grey med. 3217  
 lime light med. w/ shale breaks 3299  
 lime light & shale breaks 3356  
 lime grey & shale breaks 3400  
 lime & shale breaks 3500  
 lime grey hard & shale breaks 3539

lime & shale breaks 3600  
 lime light 3645  
 lime grey hard 3677  
 lime light hard & shale breaks 3762  
 lime & shale breaks 3816  
 shale & lime shells 3819  
 shale & shells 3830  
 shale & lime shells 3837  
 shale & shells 3880  
 conglomerate 3889  
 lime, shale & chert 3920  
 lime 3955 T. D.

Top Lansing 3546  
 Top Arbuckle 3921  
 Penetration 34'  
 Total Depth 3955

Syfo: 500' 00  
 750' 00  
 1000' 00  
 1500' 00  
 1750' 00  
 2000' 00  
 2500' 00  
 3000' 00

FILE 27 9-21-41  
 BOOK 10-11-22



10-29-41