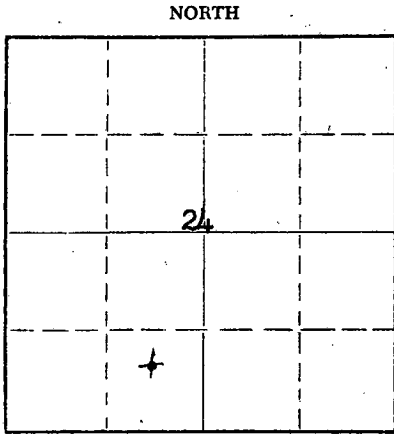


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

15-163-00787-00-00
WELL PLUGGING RECORD

ROOKS County. Sec. 24 Twp. 10 Rge. 19 (W)
Location as "NE/CNW%SW%" or footage from lines C N/2 SE/4 SW/4
Lease Owner Thos. H. Allan, et al
Lease Name Whisman Well No. 1
Office Address 925 Union Center, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed December 22 19 59
Application for plugging filed November 30 19 60
Application for plugging approved December 2 19 60
Plugging commenced December 18 19 60
Plugging completed December 20 19 60
Reason for abandonment of well or producing formation exhausted



Locate well correctly on above Section Plat

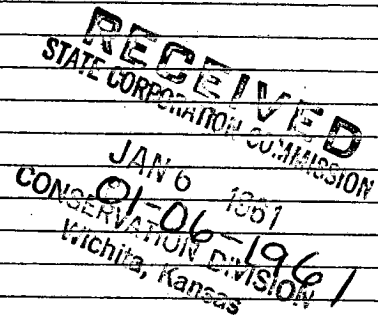
If a producing well is abandoned, date of last production November 19 60
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Lansing K.C. Depth to top 3200 Bottom 3415 Total Depth of Well 3489 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	202	None
				5 1/2"	3552	2806

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3489 - 3400 Sand
3400 - 3380 4 sacks of cement
@ 2800 Casing shot off
2800 - 550 Casing pulled out
@ 550 Halliburton circulated Howco Jell and spotted 20 sacks of cement
190 - 40 Halliburton spotted 20 sacks of Howco Jell
40 - Surface Rock Bridge and 10 sacks of cement

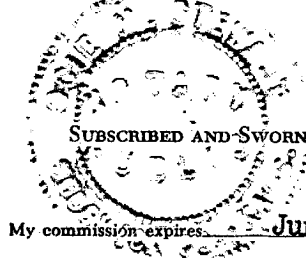


(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Southwest Casing Pulling Co., Inc.
Address Great Bend, Kansas

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
Thos. H. Allan (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allan
925 Union Center, Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of January, 19 61
Ocie M. Stewart
Notary Public.



8-5/8" @ 202' - 150 Sx.
5-1/2" @ 3552' - 125 Sx.

ALLAN, et al - #1 WHISMAN
C N/2 SE SW Sec. 24-10-19W
Rooks County, Kansas
COMM: 11/14/59 COMPL: 12/22/59
CONTRACTOR: Tom Allan
ELEVATION: 2017 RB

15-163-00787-00-00

I.P. Swab 3 bbl. Fluid per hr., 20% water

All Depths From Rotary Bushings

0 - 6 Soil
18 Chalky Sand
240 Gray Shale
310 Lime & Shale
520 Shale
780 Shaley Sand
1000 Sand
1320 Sand & Shale
1340 Red Shale
1874 Anhydrite
1450 Red Shale
1650 Gray Shale
1810 Salt & Anhydrite
1840 Shale
1930 Anhydrite
2210 Shale & Shells
2290 Lime
2430 Lime & Shale
2460 Porous Oolitic Lime
2894 Lime & Shale
2915 Sand & Shaley Sand V.S.S.O.
2944 Shale
2969 Lime
2977 Porous Oil Stained Lime
3102 Lime With Shale Breaks
3110 Porous Lime, V.S.S.O.
3159 Lime
3163 Black Shale (Heebner)
3167 Lime
3179 Shale
3192 Slightly Porous Lime W/Spotted
Oil Stain
3200 Shale
3225 Lime
3233 Shale
3247 Porous Oil Stained Lime
3252 Shale
3272 Lime & Shale
3288 Slightly Porous Lime W/Spotted
Oil Stain
3365 Lime & Shale
3405 Lime W/Trace Scattered Oil Stain
3408 Shale
3416 Partly Porous Oil Stained Lime
3449 Red Shale & Lime Shells
3478 White Vitreous & Vari-Colored Cherts
W/Petroleum Residue
3498 Shale & Chert
3507 Porous Dolomite W/Petroleum Residue
3513 Shale
3520 Porous Oil Stained Dolomite

3530 Red & Green Shale
3580 (T.D.) Dolomite

FORMATION TOPS:

Anhydrite 1340 (+677)
Topeka 2944 (-927)
Heebner 3159 (-1142)
Toronto 3179 (-1162)
Lansing 3200 (-1183)
Base Kansas City 3415 (-1398)
Cherty Conglomerate 3449 (-1432)
Simpson 3495 (-1478)
Arbuckle 3530 (-1513)

D.S.T. #1 2962-80, Open 1 1/2 hrs.
Recovered 70' HOCM & 70' Muddy
Salt Water
BHP 1090#

D.S.T. #2 3223-53, Open 2 hrs.
Recovered 35' HOCM & 110' Muddy
Salt Water
BHP 72#

D.S.T. #3 3364-3422, Open 1 hr.
Recovered 90' HOCM & 120' Muddy Oil
BHP 1120#

Perforate 3513-17, test 7 gal. oil & 10 gal.
water per hour. 150 gal. acid, swab 3 bbl.
fluid per hour, 60% water.

Plug back to 3489 & perforate 3408-12, test
29 gal. oil per hour. 500 gal. acid, swab
4 bbl. oil per hour, fill up 360' oil in
8 1/2 hours.

Plug back to 3295 & perforate 3281-85, V.S.S.O.
500 gal. acid, swab 2 1/2 bbl./hr. 80% Water
Squeeze perforations 3281-85 & clean out to
3489. 3000 gal. acid 3408-12, 48 hr. swab
test ending 3 bbl./hr., 20% water. Fill up
220' in the first 30 min. & 320' in 8 hrs.
ending at the rate of 11 ft. per hour.

RECEIVED
STATE CORPORATION COMMISSION

NOV 30 1960
11-30-1960
CONSERVATION DIVISION
Wichita, Kansas