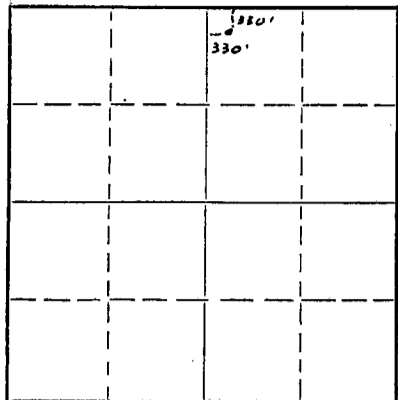


15-163-04073-00-02

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Rooks County, Sec. 31 Twp. 10 Rge. 19 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C NW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$

Lease Owner Midstates Oil Corporation

Lease Name Schonthaler Well No. 1

Office Address 518 National Bank of Tulsa Bldg., Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed April 4, 1952

Application for plugging filed June 25, 1952

Application for plugging approved June 26, 1952

Plugging commenced July 14, 1952

Plugging completed July 22, 1952

Reason for abandonment of well or producing formation Decline in Production

If a producing well is abandoned, date of last production May 7, 1952

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty, Hays, Kansas

Producing formation Lansing K.C. Depth to top 3503 Bottom 3514 Total Depth of Well 3520 P. Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8	198'	None
				5-1/2	3816'	820'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Well was filled with sand from 3500' to 3520 and cemented from 3467 to 3500'.
Put 10' Rock Bridge from 180' to 190' and cemented from 138' to 180'. Filled hole with heavy mud to 35' of surface, bridged w/ 10' of Rock and cemented to surface of the ground.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Pipe Pulling, Inc.
Address Stafford, Kansas

STATE OF Oklahoma, COUNTY OF Tulsa, ss.

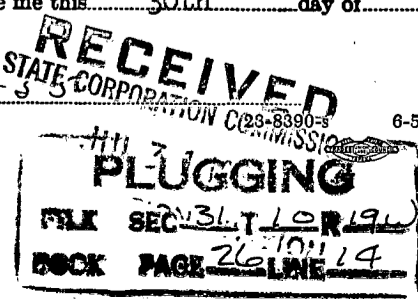
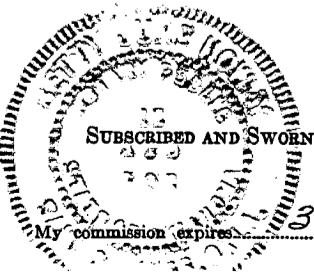
W. H. Barclay (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. H. Barclay

518 N.B.T. Bldg., Tulsa, Oklahoma (Address)

SUBSCRIBED AND SWORN to before me this 30th day of July, 1952

Betty June Shaver Notary Public



6-51-20M

15-163-04073-00-00

KANSAS WELL LOG BUREAU --- KANSAS GEOLOGICAL SOCIETY
508 EAST MURDOCK - WICHITA, KANSAS

COMPANY MID-STATES OIL CO.

SEC. 31 T. 10 R. 19W
LOC. NW NW NE

FARM Schonthaler NO. 1

TOTAL DEPTH 3816

COMM. 1-10-51

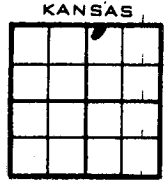
COMP. 2-26-51

COUNTY Rooks

SHOT OR TREATED

CONTRACTOR

ISSUED 5-26-51



CASING

8 5/8" 198' cem. w/125 sx
5 1/2" 3815' cem. w/200 sx

ELEVATION 2233

PRODUCTION Phy. Pot. 11 B0
& 50% wtr

FIGURES INDICATE BOTTOM OF FORMATIONS

rock	40
sand	65
shale & shells	217
shale	350
shale & shells	750
red bed & shale	890
shale, shell & sand	1110
sand	1360
red bed	1637
anhydrite	1685
red bed, shale, shells	1910
shale & salt	1992
salt & red bed	2180
shale & lime	3460
lime	3655
lime & shale	3685
lime	3714
simpson	3816
Total Depth	

Tops:	
Topelta	3224
Heebner	3440
Lansing	3478
Conglomerate	3714
Simpson	3768
Arbuckle	3806

Prod. from Lansing
P44 holes 3503-14

PLUGGING
 FILE SEC 31 T 10 R 19W
 BOOK PAGE 19 LINE 28

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 17 1952
 CONSERVATION DIVISION
 Wichita, Kansas

15-163-04073-00-00

CORPORATION COMMISSION

OF KANSAS

WELL RECORD

PRODUCER: Midstates Oil Corporation

ADDRESS: 518 National Bank of Tulsa Bldg., Tulsa, Oklahoma

FARM NAME: Schonthaler WELL NUMBER: One

WELL LOCATED: C NW/4 NW/4 NE/4 Section 31-10S-19W, Rooks County, Kansas

DRILLING COMMENCED: January 10, 1951 DRILLING COMPLETED: February 26, 1951

POTENTIAL TEST: Taken April 4, 1951 - 11 barrels oil, 11 barrels water, 24 hrs.

ACIDIZED WITH: 3,000 gallons of acid GRAVITY OF OIL: 33° API

PRODUCING FORMATION: Kansas City Lime 3503-14' perforated 3503-14 w/ 44 shots

CASING RECORD

Size	Where Landed	No. Sacks Cement
8-5/8"	198'	125 sacks
5-1/2"	3815'	200 sacks

Formation	To	From
Rock	0	40
Sand	40	217
Shale	217	350
Shale, shells	350	1110
Sand	1110	1360
Red Bed	1360	1637
Anhydrite	1637	1685
Red bed, shale, shells	1685	1910
Salt, red bed	1910	2180
Lime, shale	2180	3460
Lime	3460	3655
Lime, shale	3655	3685
Lime	3685	3714
Conglomerate	3714	3770
Simpson	3770	3790
Core #1, Shale, chert	3790	3795
Core #2, Shale, dolomite	3795	3799
Core #3, Shale, dolomite	3799	3804
Colomite, chert, shale		
Core #4	3804	3809
Core 35, Dolomite, shale	3809	3814
Correction in Total Depth		3816
T.D.		3816

Signed: W. H. Barclay
W. H. Barclay

Date: July 30, 1952

RECEIVED
STATE CORPORATION COMMISSION
JUL 31 1952
07-31-1952
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 31 T 10 R 19W
BOOK PAGE 26 LINE 14

15-163-04073-00-00

CORPORATION COMMISSION

OF KANSAS

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Signed: W. H. Barclay
W. H. Barclay

Date: July 30, 1952

PLUGGING
 FILE SEC—T—R—
 BOOK PAGE—LINE—