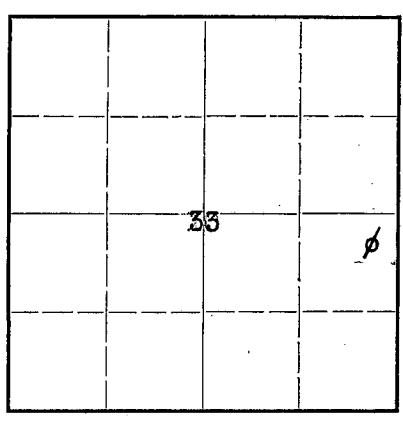


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Rooks County Sec. 33 Twp. 10 Rge. 19 (E) W. (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE NE SE
Lease Owner Doley Oil Co.
Lease Name Doley Oil Co. Lane Well No. 1
Office Address Hays, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry & Abandoned
Date well completed June 26 1945
Application for plugging filed June 26 1945
Application for plugging approved June 26 1945
Plugging commenced June 26 1945
Plugging completed June 26 1945
Reason for abandonment of well or producing formation
No commercial oil showings
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Kerr, Great Bend, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3724 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

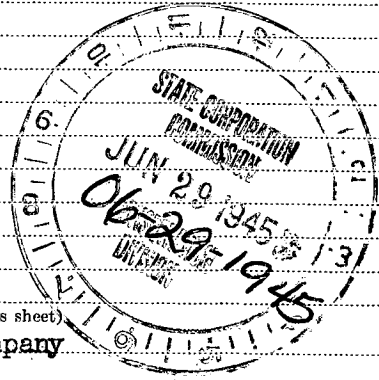
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	194'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3724' to 197' - Heavy mud
197' to 130' - Solid Plug & 15 sx cement
130' to 40' - Heavy mud
40' to surface - 10 sx cement

PLUGGING
FILE NO. 33-10-1945
LOG NO. 18-12



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Doley Oil Company
Address Hays, Kansas

STATE OF KANSAS COUNTY OF SEDGWICK

Thos. H. Allan (employee of owner) or (~~owner~~) of the above-described well,
being first duly sworn, on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allan

921 Union National Bank Bldg., Wichita 2, Kans
(Address)

SUBSCRIBED AND SWORN to before me this 28th day of June, 1945

My commission expires May 12, 1948

Halida Hunt
Notary Public.

15-163-00258-00-00

WELL LOG

Casing Record

8-5/8" @ 194'

Doley Oil Co. #1 Lane
NE NE SE 33-10-19W
Rooks County, Kansas
Commenced: 6/9/45 Completed: 6/26/45
Contractor: Thos. H. Allan
I. P. Dry & Abandoned
Elevation: 2145'

- 0 - 40 sand & soil
- 65 chalky shale
- 125 Ft. Hays chalk
- 140 Codell sand
- 575 Dark shale & lime shells
- 1200 Dakota sand & shale
- 1498 Red beds
- 1520 White Anhydrite
- 1800 Red beds
- 1980 shale
- 2210 shale and Anhydrite
- 2247 red shale
- 2310 Dolomite & lime
- 2545 shale & lime
- 2582 red shale
- 2602 soft oolitic lime
- 3100 shale and lime streaks
- 3122 gray shale
- 3135 white lime
- 3150 porous lime (water)
- 3228 lime & shale breaks
- 3240 Dense white Litho. lime
- 3282 lime & shale
- 3300 porous lime (s.s.o. & water)
- 3315 lime
- 3325 shale
- 3330 black shale
- 3344 red shale
- 3350 white dense lime
- 3356 shale
- 3364 lime
- 3368 shale
- 3380 cherty lime
- 3385 shale
- 3390 buff cherty lime
- 3400 shale
- 3405 lime
- 3410 shale
- 3415 lime (s.s.O.)
- 3445 dense white lime
- 3450 shale
- 3465 porous oolitic lime (water)
- 3485 dense lime
- 3500 shale & lime
- 3510 cherty lime
- 3582 lime

- 3621 shale & lime shells
- 3634 cherty conglomerate
- 3643 hard white chert
- 3660 shale conglomerate & little chert
- 3694 red & green shale
- 3697 dolomite with black grease & petroleum residue
- 3702 dense dolomite
- 3706 porous dolomite (water)
- 3724 T.D. dolomite and little chert

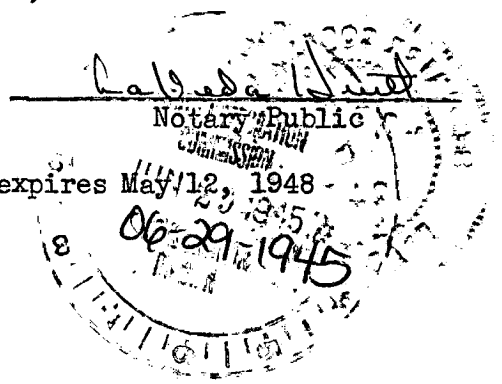
FORMATIONS

- 125 Base of Ft. Hays
- 1498 Top Anhydrite
- 2247 Approx. top of Ft. Riley
- 2582-2602 Oolitic Neva
- 3122 Top Topeka
- 3344 Prob. top Dodge
- 3356 Top Lansing
- 3621 Top cherty conglomerate
- 3660 Top Simpson
- 3694 Top Arbuckle

I certify that the above is a true and correct copy of the well log on the above test.

Thos. H. Allan

Subscribed and sworn to before me this 26th day of June, 1945.



My commission expires May 12, 1948

33 10 19W
18 12