

15-163-21996-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Initial Test

OPERATOR Frontier Oil Co LOCATION OF WELL SE. NE. NW
LEASE Ross OF SEC. 12 T 10 R 18
WELL NO. 2 COUNTY Rooks
FIELD Plainville PRODUCING FORMATION K. C.

Date Taken Aug. 2, 1984 Date Effective _____
Well Depth 3800 Top Prod. Form 3338 Perfs 3509-3586
Casing: Size 4 1/2 Wt. _____ Depth 3787 Acid 3750
Tubing: Size 2 3/8 Depth of Perfs 3590 Gravity 35.2
Pump: Type Insert Bore 1 1/4 Purchaser Matador
Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST: Time Clock
PRODUCED _____ HOURS
SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES 38 PERCENTAGE
OIL _____ INCHES 62 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 14.00

WATER PRODUCTION RATE (BARRELS PER DAY) 5.32

OIL PRODUCTION RATE (BARRELS PER DAY) 9. PRODUCTIVITY

STROKES PER MINUTE 8

LENGTH OF STROKE 44 INCHES

REGULAR PRODUCING SCHEDULE Time Clock HOURS PER DAY.

COMMENTS on 7 mi 30 sec. off 7 mi 30 sec.

14 14
38 62

162 28
42 84

532 868

WITNESSES:
Dale F. Balthazor Allen [Signature]
FOR STATE FOR OPERATOR

RECEIVED FOR OFFSET
STATE CORPORATION COMMISSION

AUG 06 1984

CONSERVATION DIVISION
Wichita, Kansas