

15-163 - 21815-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Initial Test

OPERATOR Frontier Oil Co. LOCATION OF WELL NE. SE. NW

LEASE Ross OF SEC. 12 T 10 R 18

WELL NO. 1 COUNTY Rooks

FIELD Plainville PRODUCING FORMATION K.C.

Date Taken August 2, 1984 Date Effective _____

PB-3580

Well Depth 3760 Top Prod. Form _____ Perfs 3471-3555

Casing: Size 4 1/2 Wt. _____ Depth 3755 Acid 4000
6 sets

Tubing: Size 2 3/8 Depth of Perfs 3545 Gravity 35.2

Pump: Type Insert Bore 1 1/4 Purchaser matador

Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____

Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST: Time clock

PRODUCED _____ HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES 0 PERCENTAGE

OIL _____ INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 13.00

WATER PRODUCTION RATE (BARRELS PER DAY) _____

OIL PRODUCTION RATE (BARRELS PER DAY) 13 PRODUCTIVITY

STROKES PER MINUTE 7 1/2

LENGTH OF STROKE 44 INCHES

REGULAR PRODUCING SCHEDULE Time clock HOURS PER DAY.

COMMENTS on 7:mi 30 sec. off 7mi 30 sec.

WITNESSES:

Walter Balthazor FOR STATE
Allen Oinbel FOR OPERATOR

RECEIVED FOR OFFSET
STATE CORPORATION COMMISSION

AUG 06 1984

CONSERVATION DIVISION
Wichita, Kansas