

15-163-21941-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Initial Test.

OPERATOR Frontier Oil Co. LOCATION OF WELL SE. SW. SW
LEASE Bardot OF SEC. 12 T 10 R 18
WELL NO. 3 COUNTY Rooks
FIELD Plainville PRODUCING FORMATION K.C.

P.B. 3712 Date Taken August. 3-1984 Date Effective _____

Well Depth 3873 Top Prod. Form 3389 Perfs 3518-3618

Casing: Size 4 1/2 Wt. _____ Depth 3458 Acid 8-500
4500

Tubing: Size 2 3/8 Depth of Perfs 3687 Gravity 35.4°

Pump: Type Insert Bore 1 1/2 Purchaser matador

Well Status pumping flowing, etc.

TEST DATA

Permanent Field _____ Special _____

Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED Time Clock HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES 16 PERCENTAGE

OIL _____ INCHES 84 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 5.00

WATER PRODUCTION RATE (BARRELS PER DAY) .80

OIL PRODUCTION RATE (BARRELS PER DAY) 4 PRODUCTIVITY

STROKES PER MINUTE 8 1/2

LENGTH OF STROKE 44 INCHES

REGULAR PRODUCING SCHEDULE _____ HOURS PER DAY.

COMMENTS _____

on 3 mi 45 sec. off 11 mi 15 sec.

16
5
.80

WITNESSES:

Halif Battazor
FOR STATE

Allen Orbel
FOR OPERATOR

FOR OFFSET

RECEIVED
STATE CORPORATION COMMISSION

AUG 06 1984

CONSERVATION DIVISION
Wichita