

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15-163-21685-00-00

PRODUCTIVITY TEST
BARREL TEST

Initial Test.

OPERATOR Frontier Oil Co. LOCATION OF WELL N 8 - N 8 - S 7.
LEASE Bardot OF SEC. 12 T 10 R 18
WELL NO. 2 COUNTY Rooks
FIELD Plainville PRODUCING FORMATION NO

Date Taken Aug. 3. 84 Date Effective _____

Well Depth 3757 Top Prod. Form 3362 Perfs 3554 to 3606 to sets

Casing: Size 4 1/2 Wt. _____ Depth 3755 Acid 7500 - 6-25-82

Tubing: Size 2 3/8 Depth of Perfs 3689 Gravity 35.4

Pump: Type 1 1/2 Bore Insert Purchaser Matador

Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____

Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST: Time clock

PRODUCED _____ HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES 81 PERCENTAGE

OIL _____ INCHES 19 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 12.00

WATER PRODUCTION RATE (BARRELS PER DAY) 9.72

OIL PRODUCTION RATE (BARRELS PER DAY) 2 PRODUCTIVITY

STROKES PER MINUTE 8

LENGTH OF STROKE 34 INCHES

REGULAR PRODUCING SCHEDULE Time clock HOURS PER DAY.

COMMENTS on 7 mi 30 sec off 7 mi 30 sec.

12
81
12
96
9.72

WITNESSES:

Dale F. Bartholomew
FOR STATE

Allen Dinkel
FOR OPERATOR

RECEIVED FOR OFFSET
STATE CORPORATION COMMISSION

AUG 06 1984

CONSERVATION DIVISION
Wichita, Kansas