

15-163-21600-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

Initial Test

OPERATOR Frontier Oil Co. LOCATION OF WELL SE-SE 8th  
LEASE Borden OF SEC. 12 T 10 R 18  
WELL NO. 1 COUNTY Rooks  
FIELD Plainville PRODUCING FORMATION Lan K.O.

Date Taken August 3, 1984 Date Effective \_\_\_\_\_

Well Depth 4039 Top Prod. Form 3385 Perfs 3516 to 3638-9 sets  
Casing: Size 4 1/2 Wt. \_\_\_\_\_ Depth 4011 Acid ~~354~~ 4000 - 11-19-82  
Tubing: Size 2 3/8 Depth of Perfs 3895 Gravity 35.4  
Pump: Type 2us Bore 1 1/4 Purchaser Mateador

Well Status Pumping flowing, etc.

TEST DATA

Permanent  Field \_\_\_\_\_ Special \_\_\_\_\_  
Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST: Time Clock

PRODUCED \_\_\_\_\_ HOURS

SHUT IN \_\_\_\_\_ HOURS

DURATION OF TEST \_\_\_\_\_ HOURS \_\_\_\_\_ MINUTES \_\_\_\_\_ SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES 27 PERCENTAGE

OIL \_\_\_\_\_ INCHES 73 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 3.00

WATER PRODUCTION RATE (BARRELS PER DAY) .81

OIL PRODUCTION RATE (BARRELS PER DAY) 2 PRODUCTIVITY

STROKES PER MINUTE 8

LENGTH OF STROKE 34 INCHES

REGULAR PRODUCING SCHEDULE Time Clock HOURS PER DAY.

COMMENTS on - 7 mi 30 sec off 7 mi 30 sec

27  
3  
8

WITNESSES:

Paul F. Bettge  
FOR STATE

Allen Dinkel  
FOR OPERATOR

FOR OFFSET