

15-163-22665-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST  
BARREL TEST

Initial Test

OPERATOR Kenny Brown Enterprises LOCATION OF WELL NW-NE-NE

LEASE Dauwe OF SEC. 29 T 10 R 18W

WELL NO. 3 COUNTY Rooks

FIELD \_\_\_\_\_ PRODUCING FORMATION commingled

PO. 3656 Date Taken June 10, 1985 Date Effective \_\_\_\_\_

Well Depth 3669 Top Prod. Form \_\_\_\_\_ Perfs \_\_\_\_\_

Casing: Size 5 1/2 Wt. \_\_\_\_\_ Depth 3668 Acid 12000 gal

Tubing: Size 2 3/8 Depth of Perfs 3653 Gravity 34° @ 160°

Pump: Type Insert Bore 1 1/2 Purchaser Farmhand

Well Status \_\_\_\_\_ Mobil

Pumping, flowing, etc.

TEST DATA

Permanent Field \_\_\_\_\_ Special \_\_\_\_\_

Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN \_\_\_\_\_ HOURS

DURATION OF TEST \_\_\_\_\_ HOURS 48 MINUTES 0 SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES 93 PERCENTAGE

OIL \_\_\_\_\_ INCHES 7 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 30.00

WATER PRODUCTION RATE (BARRELS PER DAY) 27.90

OIL PRODUCTION RATE (BARRELS PER DAY) 2 PRODUCTIVITY

STROKES PER MINUTE 10

LENGTH OF STROKE 43 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS Top 3 93 30

Topeka 3065 30 210

Toronto 3301 27.90

K.C. 3326 210

Simpson 3635 30

RECEIVED  
STATE CORPORATION COMMISSION

AUG 27 1985

CONSERVATION DIVISION  
Wichita, Kansas

WITNESSES:

Neil Ballinger  
FOR STATE

Kenny Brown  
FOR OPERATOR

FOR OFFSET

6-20-85