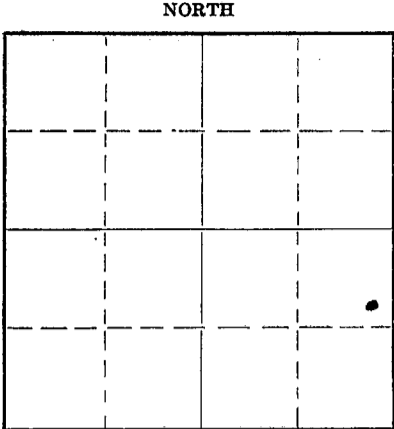


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Rooks County, Sec. 10 Twp. 10S Rge. (E) 20 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE $\frac{1}{4}$ -NE $\frac{1}{4}$ -SE $\frac{1}{4}$
Lease Owner Champlin Refining Company
Lease Name Hinkhouse Well No. 3
Office Address P. O. Dr. #552, Enid, Oklahoma.
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed April 3, 19 50
Application for plugging filed April 3, 19 50
Application for plugging approved April 3, (verbal) 19 50
Plugging commenced April 3, 19 50
Plugging completed April 3, 19 50
Reason for abandonment of well or producing formation



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Depth to top Bottom Total Depth of Well 3821' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	244'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy from 3821' TD to 239', set wooden plug at 239' and run cement bridge on top of plug using 15 sacks cement, run cement in thru drill pipe then filled hole with heavy mud from top of bridge to 30' from bottom of celler and set wooden plug and run cement bridge from top of plug to bottom of celler using 10 sacks of cement.

04-11-1950

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Champlin Refining Company
Address P. O. Dr. #552, Enid, Oklahoma.

STATE OF Kansas COUNTY OF Barton ss.
S. P. Hall (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. P. Hall
P. O. Box 167, Ellinwood, Kansas.
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of April 19 50
October 24, 1951
My commission expires

(Signature) W. Kenneth Stevens
Notary Public.

PLUGGING
FILE SEC 10 T 10 R 10
BOOK PAGE 146 LINE 3 Y

Champlin Refining Company
Hinkhouse # 3

SE NE SE Sec. 10-10-20
Rooks County, Kansas

Total Depth: 3821'
Comm: 3/20/50
Comp: 4/4 /50

Casing
8 5/8" Set @ 244'

Cement
165 Cement

Formation	Depth:
Sand	40
Sandy Shale-Shale	244
Shale	315
Shale-Shells	715
Sand	750
Shale-Shells	820
Sand	940
Shale-Shells	1150
Sand	1400
Re Bed-Shale-Shells	1555
Red Bed-Sand	1671
Anhydrite	1715
Shale-Shells	1770
Shale-Shells	2330
Lime-Shale	3255
Lime	3270
Lime-Shale	3345
Lime	3400
LimeShale	3470
Lime	3550
Lime-Shale	3586
Lime	3655
Lime-Shale	3685
Lime	3751
Lime-Chert	3768
Conglomerate	3775
Conglomerate-Cherty	3796
Shale	3810
Conglomerate	3816
Arbuckle	3821

04-18-1950

STATE OF KANSAS)
) SS
RUSSELL COUNTY)

I hereby certify that the above information is true and correct to the best of my knowledge.

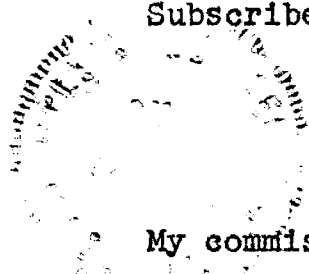
Violet Keller

Subscribed and sworn to before me this 11th day of April, 1950.

Clara Lawrence

Notary Public

My commission expires: 6-17-50



CHAMPLIN REFINING COMPANYHINKHOUSE NO. 3 WELL

330 Feet From the East Line and 1650 Feet
From the South Line of the Southeast Quarter
of Section 10-10S-20W, Rooks County, Kansas.

FORMATION LOG

0'	-	40'	Sand
40'	-	244'	Sand
244'	-	315'	Shale
315'	-	715'	Shale & Shells
715'	-	750'	Sand
750'	-	820'	Shale & Shells
820'	-	940'	Sand
940'	-	1095'	Shale & Shells
1095'	-	1150'	Shale & Shells
1150'	-	1400'	Sand
1400'	-	1555'	Red Bed, Shale & Shells
1555'	-	1671'	Red Bed & Sand
1671'	-	1715'	Anhydrite
1715'	-	2160'	Shale & Shells
2160'	-	2330'	Shale & Shells
2330'	-	2375'	Lime & Shale
2375'	-	2520'	Shale & Lime
2520'	-	2610'	Shale & Lime
2610'	-	2727'	Lime & Shale
2727'	-	2860'	Shale & Lime
2860'	-	3025'	Lime & Shale
3025'	-	3135'	Shale & Lime
3135'	-	3255'	Shale & Lime
3255'	-	3270'	Lime
3270'	-	3345'	Lime & Shale
3345'	-	3380'	Lime
3380'	-	3400'	Lime
3400'	-	3470'	Lime & Shale
3470'	-	3550'	Lime
3550'	-	3586'	Lime & Shale
3586'	-	3655'	Lime
3655'	-	3685'	Lime & Shale(3717 Lime)
3717'	-	3730'	Shale & Lime
3730'	-	3751'	Lime
3751'	-	3768'	Lime & Chert
3768'	-	3775'	Conglormate
3775'	-	3796'	Cherty Conglomerate
3796'	-	3810'	Shale
3810'	-	3816'	Conglomerate
3816'	-	3821'	Arbuckle
Total Depth 3821'			

04-11-1950

APR 11 1950

