

15-065-20146-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

GRAHAM County. Sec. 36 Twp. 9S Rge. 24W (E) (W)

Location as "NE/CNWxSWx" or footage from lines NE, NW, SW.

Lease Owner JOHN O. FARMER, INC. & ALYWARD DRILLING COMPANY

Lease Name SPROUL Well No. 1

Office Address Box 352, Russell, Ks. & 909 1st Nat'l Bldg. Ks.

Character of Well (completed as Oil, Gas or Dry Hole) Dryhole Wichita, Ks.

Date well completed 5/29 1968

Application for plugging filed 5/29 1968

Application for plugging approved 5/29 1968

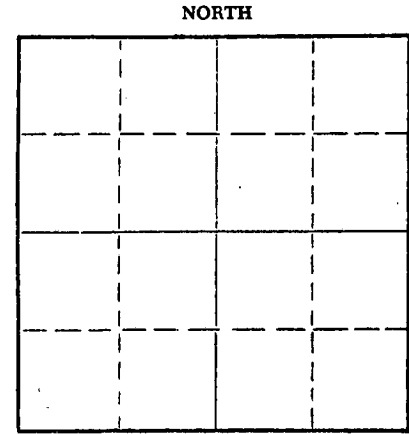
Plugging commenced 5/29 1968

Plugging completed 5:30 A.M. 5/29 1968

Reason for abandonment of well or producing formation Dryhole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Flat

Name of Conservation Agent who supervised plugging of this well W. L. Nichols, Moreland, Kansas

Producing formation Depth to top Bottom Total Depth of Well 4005 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plug # 1 1190' 100 sx. cement
 Plug # 2 180' 20 sx. cement
 Plug # 3 40' 10 sx. cement
 Completed: 5:30 A.M. 5/29/68
 W. L. Nichols, State Plugger

STATE RECEIVED
 STATE CORPORATION COMMISSION
 JUN 5 1968
 CONSERVATION DIVISION
 Wichita, Kansas
 15-065-1968

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor John O. Farmer, Inc.
 Address P.O. Box 352, Russell, Kansas

STATE OF KANSAS COUNTY OF RUSSELL
 JOHN O. FARMER, President (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
 P.O. Box 352, Russell, Kansas (Address)

Sworn before me this 31st day of May, 1968

My commission expires February 15, 1971

Helen Carlson Notary Public.

OPERATOR John O. Farmer, Inc.

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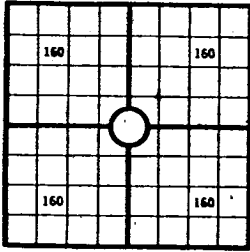
FORMATION RECORD

ADDRESS Box 352, Russell, Ks.

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

FARM NAME SPROUL WELL NO. 1 COUNTY Graham SEC. 36 TWP. 9S RGE. 24W

640 Acres
N



Locate well correctly

COUNTY Graham, SEC. 36, TWP. 9S, RGE. 24W

COMPANY OPERATING John O. Farmer, Inc.

OFFICE ADDRESS Box 352, Russell, Ks.

DRILLING STARTED 5/20, 1968, DRILLING FINISHED 5/29, 68

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED NE 1/4 NW 1/4 SW 1/4, North of South

Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2478 GROUND 2475

CHARACTER OF WELL (Oil, gas or dryhole) Dryhole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set							Amount Pulled		Packer Record		
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8	5/8	167'	130	SX.					

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet to _____

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

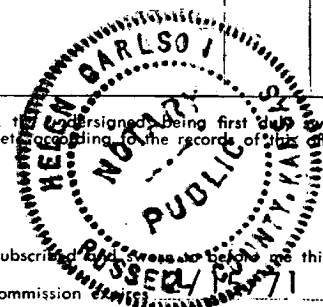
Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface		167			
Shale	167	1160			
Sand	1160	1850			
Shale	1850	1960			
Redbed	1960	2105			
Anhydrite	2105	2140			
Shale shells	2140	2580			
Shale & lime	2580	2860			
Lime & shale	2860	4005			

Sample Tops

Topeka	2570'
Heebner	3782'
Toronto	3811'
Lansing	3824'
Rotary T.D.	4005'

STATE CORPORATION COMMISSION
RECEIVED
JUN 5 1968
CONSERVATION DIVISION
Wichita, Kansas



I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
Name and title of representative of company
President

Subscribed and sworn to before me this 31st day of May, 1968
Helen Carlson
Notary Public.