STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

OR				out v	******	Hno
FORMATION	PLUGGING	RECORD	when ging	repor	ting per ting p	olug- ions.

State Corporation Commission 800 Bitting Building	Grahar	n	Cour	nty. Sec. 2	Twp. 9S R	ge(E) 25 (W)
Wichita, Kansas NORTH	Location as "NF	E4NW4SW4	or footage fro	om lines SE 4	-SE4-NE4	
	Lease OwnerLease Name	Richme	ien Tal	ig Co.	meier Icc	Well No. 1
	Office Address	P.O. Dr	awer #55	62 Er	id. Okla	homa
	Character of Wo	ell (completed	as Oil. Gas or	Dry Hole)	ry Hole	
	Date well comple	eted	De	cember 29)	₁₉ 51
	Application for	plugging filed	De	cember 28	3	19 51
	Application for	plugging appro	ved De	cember 28	y (Verba	(1) $_{19}51$
	Plugging comme	enced	De	cember 20	<u>/</u> }	19 51 19 51
						19
	Treason for aban		or producing			
	If a producing v	vell is abandon	ed, date of last			19
			the Conserva	tion Division or	its agents befo	ore plugging was com-
Locate well correctly on above Section Plat	$\frac{Yes}{menced}$?					
Name of Conservation Agent who s	upervised plugging of thi	s well Bld	on Petty	, Hays, K	ansas	45701
Producing formation			Botton	n 1	Total Depth of	Well 4510 Feet
Show depth and thickness of all wat	er, oil and gas formation	S.				
OIL, GAS OR WATER RECOR	DS				. •	CASING RECORD
Formation	Content .	From	То	Size	Put In	Pulled Out
				8 5/8"OD	161'	None
	',					
					***************************************	-
· · · · · · · · · · · · · · · · · · ·						
Filled hole with heavy hole with heavy 1/2 sack of hule using 10 sacks	th heavy rotaring and cement y rotary mud file and set br	ry mud f bridge i from top ridge in	rom 4578 using 15 of ceme top fro	s' T.D. to sacks ce nt to 40' m 40' to	155 an ment the and dum bottom c	d set
, Used I	Halliburton to	-		well.		-
		•••••		••••••	•••••••	
	1.00	••••••••		***************************************		
	ST:	7/ 5 /5				
		Micoron		,		
	<u> JAN - 8 195</u>	Ž				
	CO / (IVI) D	IVISION				
	- Sif additional de	Con.	ry use BACK of	this sheet)	••••••	
Correspondence regarding this	well should be addressed	-tounamp.	lin deil	ning comp	any	
Address						
		Enia,	Uklahom	la.		
STATE OFKansas	, COUNT	y of Bart	on	, SS	s.	
S. P. Hall	*	(em	ployee of own	er) or (o XXXX XXX	operator) of the	above-described well,
peing first duly sworn on oath, says:	That I have knowledge	of the facts, s	tatements, and	d matters herein	contained and	the log of the above-
lescribed well as filed and that the s	ame are true and correct	. So help me	God. ✓ ·/	2.1/A	00	• • • • • • • • •
STATE OF THE STATE	•	(Signature)		Box 167	-er	·····
	•			wood. Kan	sas	•
AS VAPILATED		·		(Ad	dress)	
	e me this 7th	day of	January		11/1	12
ENST- ENST		•		rennel	LAlle	EP
dy cominission expires APP tember	er 10, 1955		- 7	-	L	Notary Public.
William Services		22-2625 2	-4815M			

JOHN J. RICHMEIER #1

2310' from the North line (FNL) and 330' from the East line (FEL) of the Northeast Quarter (NE/4) of Section Two(2), Township Nine South (9S), Range Twenty-five West (25W), Graham County, Kansas

Formation Log

```
0'-160'
                Sand & surface clay
 160'-520'
                Shale & sand
 5201-10601
                Sand & shale
1060'-1586'
                Shale, sand & shells
1580 1-1868 1
                Shale & sand
1868!-2235!
                Shale & redbed
2235 1 - 2295 1
                Lime & shale
2295'-2515'
                Shale & shells
2515 - 2775
                Shale & lime
2775!-2920!
                Shale, lime & shells
2920!-3140!
                Lime & shale
3140 - 3285
                Lime
3285 1 - 3329 1
                Lime & shale
3329 ' - 3337 '
                Lime
3337 1 - 3588!
                Lime & shale
3588! - 3690!
                Lime
3690!-3920!
                Lime & shale
3920 1-4147 1
                Lime
4147!-4155!
                Lime & shale
4155!-4215!
                Shale & cherty lime
4215 - 4337 1
                Lime & shale
4337 '- 4388 '
                Lime & shale
4388'-4394'
                Red & green shale
4394'-4455'
                Conglomerate
4455'-4497'
                Lime
4497 1 - 4533 1
                Conglomerate
45331-4578!
                Lime
4578'-Total Depth
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