# 15-065-03016-00-00 Form CP-4

Give All Information Completely Make Required Affidavit Mail or Deliver Report to:		WELL PLUGGING RECORD					
Conservation Division State Corporation Commission							
211 No. Broadway Wichita, Kansas	(	Graham	Coun	ty. Sec. 33 T	wp. 9 Rge. 2	$\frac{22}{(E)}$ $(E)$ $\frac{W}{(W)}$	
NORTH	Graham County. Sec. 33 Twp. 9 Rge. 22 (E) W (W)  Location as "NE/CNWKSWK" or footage from lines NW SW NW  Lease Owner Thunderbird Drilling, Inc.  Lease Name Sharpe Well No. 1						
							Licase Hame _
	Character of Well (completed as Oil, Gas or Dry Hole)						
		Date well completed  Application for plugging filed  Application for plugging approved  Plugging commenced  9-18-62  Plugging completed  9-20-62  Reason for abandonment of well or producing formation  Depleted  If a producing well is abandoned, date of last production  Was permission obtained from the Conservation Division or its agents before plugging was com-					
	Application for						
	Application for						
	Plugging comm						
	Pagging comp						
	Reason for aba						
	If a producing						
	Locate well correctly on above Section Plat				VALION, DIVISION O	**** <del>-*</del> *** *	
Name of Conservation Agent who	supervised plugging of th	is well E.T	ldon Pei	ttv		•	
Producing formation		Depth to top	Botto	m	Total Depth of V	Well 3874 Feet	
Show depth and thickness of all wa	ater, oil and gas formatio	ns.					
OIL, CAS OR WATER RECO					C	ASING RECORD	
		1	T			——————————————————————————————————————	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	None	
				8-5/8"	<b>3</b> 00 <b>'</b>	None 1061 •	
		<del>                                     </del>		5-1/2"	20/4.	1001.	
		<del> </del>	_				
				<u> </u>			
		<u> </u>	<del>- </del>				
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			<del> </del>	<del> </del>			
in introducing it into the hole. Iffeet for each plu	Checked hol and dumped sacks of ce Pulled 5½" 20 sacks of to 450' cir in 20 sacks to 180' and	e to 3874 20' of sament @ 37 casing to mud, pul culated v of cemen	4', pus and to 730' wi 5 545' lled 4 with mucht. Pu in 20 s	hed plug for $3730$ . Distributed by $570$ and pumpled $5\frac{1}{2}$ . The section of $5\frac{1}{2}$ . The section is $5\frac{1}{2}$ .	to 3750' umped 5 aller. lin bed casing ement.	feet to	
	Pulled bala	nce of 5	a" casi	ng, baile	l fluid		
	to 30' and	ran 10 sa	acks of	cement to	base	-0	
	of cellar.					MOISSIE VI	
	· · · · · · · · · · · · · · · · · · ·	·····		·	STATE CORPOR	COMMITTEE COMMITTEE	
					CORPOR	Minor	
					STATE	2 1904	
					0(	CI CunsiOff	
	PLUGGING CO	PLUGGING COMPLETE.  (If additional description is necessary, use BACK of this sheet)  WALTELIER CASTNO PUT I TWO COMPANY					
					ONSE	HALL KSLED	
M ( M	(If additiona KNTGHT CAST	description is nece	essury, use BAC	K of this sheet)	ro. K	10-3-6	
Name of Plugging Contractor			NG CULLE	D-1)1 T		10 5-0	
Address	CHASE, KANS	A5					
and the second s						As purchase annual to the second	
STATE OF	KANSAS , cou	UNTY OF R	ICE	<del></del>	, ss.		

Noel J. Knight \_(employee of owner) or (www.er.vy.vy.vy.vy.) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature).

то before me this

May 20, 1964



## 15-065-03016-00-00

R. B. JINKINS
712 Union Center
Wichita, Kansas

#### GEOLOGICAL REPORT

STATE CORPORATION COMMISSION

SEP 1 - 1962

CONSERVATION DIVISION: Wichita, Kansas

9-12-62

Thunderbird Drilling, Inc. #1 Sharpe
NW SW NW - Sec. 33-95-22W
Graham County, Kansas

Elevation: 2392 K. B. 2389 D. F. 2387 G. L.

trace spotted stain, no show free oil.

#### General Information:

Drilling contractor:

Drilling commenced:

Drilling completed:

Samples and drilling time from 3500° to 3875° R. T. D.

Casing:

8 5/8" set at 200° w/135 sacks
cement, 2 sacks Calcium Chloride.

12% gel.

5 1/2" set at 3874° w/100 sacks
cement, 2% gel.

Geological tops, shows of oil and other pertinent data, (All measurements are from top of Kelly Bushing).

	Formation	Sample Tops	
S <sub>k</sub>	Anhydrite	1910 (+ 482)	
	Heebner	3600 (-1208)	
	Toronto	3624' (+1232)	
	Lansing	3639' (-1247)	
er er	Base Kansas City	3866' (~1474)	
	Rotary Total Depth	3875' (-1483)	
Lansing:			
-	3694 - 98†	Limestone, white, fine crystalline, poor pin point porosity, spotted stain, slight show free oil, no odor.	
- <b>•</b>	DST #1 3680 - 37001	Tool open 1 hour with a weak blow. Recovered 60° oil cut mud plus 120° oil cut watery mud. BMP 1080#.	
	3810 - 141	Limestone, cream, fine crystalline, poor to fair crystalline por osity,	

### GEOLOGICAL REPORT #1 Sharpe

Lansing: (Cont'd)

DST #2 3803 - 221

3831 - 351

DST #3 3821 - 40'

Tool open 1 hour with a weak blow.
Recovered 55' oil cut mud. BHP 170#\*
(still rising).

Limestone, cream, fine crystalline, trace sub-oolicastic porosity, fair crystalline porosity, some spotted stain.

Tool open 1 hour with a weak blow for 10 minutes. Recovered 75 drilling mud. BHP 1020#.

#### Comments:

Structurally on the Lansing datum, subject well was flat to 4 feet higher than other wells in the Red Line Pool. Due to the favorable structural position it was decided to run casing and further test the possible producing sones.

Before abandoning this well, I recommend the following zones be tested.

1. 3831 - 35'

2. 3810 - 14\*

3. 3694 - 981

Respectfully submitted,

R. B. Jinkins

STATE CORPORATION COMMISSION

SEP 1 ~ 1962

CONSERVATION DIVISION

15-06S-03016-00-00

### SHARPE #1

LOCATION:

NW SW NW - Sec. 38, Twp. 9.8, Rge. 22.8, Graham County, Kansas.

CONTRACTOR:

Thunderbird Drilling, Inc. 712 Union Center / Wichita, Kansas

SURFACE CASING:

8 5/8" set at 200' with 135 sacks cament, 2 sacks Calcium Chloride, 1 % gel.

OIL STRING:

5 1/2" set at 8874' with 100 macks cement, 2% gel.

ELEVATION:

2892 K. B. 2389' D. F. 2887' G. L.

RECEIVED PCIZZERIALL . STATE COLORS

COMMENCED:

August 13, 1956

COLLEGE ATION DIVISION

2 7 1004

COMPLETED:

August 24, 1956

Wishin Keuses 16-3-62

WELL LOG

90 Surface Soil & Sand

90 - 1450

Shale Sand and Shale

1450 - 1665 1665 - 1910

Shale

1910 - 1940

Anhydrite Shale and Shells

1940 - 2470 2470 - 8680

Shale and Lime

3630 - 3875

Lime

3875

Rotary Total Depth

The undersigned, Charles W. Aikins, Jr., an officer of Thunderbird Drilling, Inc., hereby certifies that the above is a true and correct log of the formstions encountered in the drilling of the #1 Sharpe as shown in the daily drilling reports.

> THUNDERHIRD DRILLING INC.

Charles Aikips,

Subscribed and sworm to before me this 24th day of August, 1956.

- Color Netary Public

My commission expires: