

15-065-00142-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

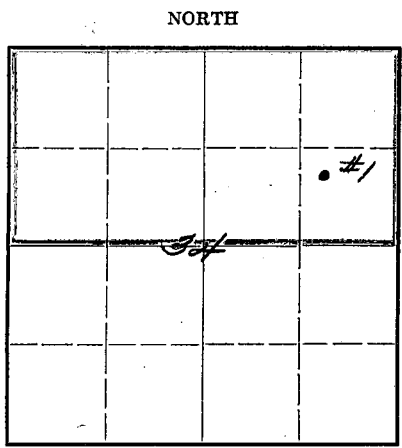
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Graham County, Sec. 34 Twp. 9S Rge. (E) 22 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NW 1/4 SE 1/4 NE 1/4
Lease Owner. Skelly Oil Company
Lease Name. Mildred Russell Well No. 1
Office Address. Box 391, Hutchinson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed. October 7 19 45
Application for plugging filed. October 8 19 45
Application for plugging approved. October 17 (written) 19 45
Plugging commenced. October 8 19 45
Plugging completed. October 8 19 45
Reason for abandonment of well or producing formation. Dry Hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production. 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? H. W. Kerr

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr
Producing formation. Depth to top. Bottom. Total Depth of Well. 4080 Feet

Show depth and thickness of all water, oil and gas formations.

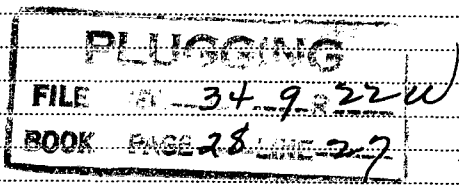
OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|---------------|---------|-------|----|------|--------|------------|
| Heebner Shale | Dry | 3577' | | | | |
| Lansing Lime | " | 3618' | | | | |
| Arbuckle Lime | " | 4055' | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to ... feet for each plug set.

Mud laden fluid 4080' to 3740'
 30 sacks of cement 3740' to 3644'
 Mud laden fluid 3644' to 280'
 Wood plug and 20 sacks cement 280' to 214'
 Mud laden fluid 214' to 98'
 Wood plug and 25 sacks cement 98' to 6'
 Surface soil 6' to 0.



(If additional description is necessary, use BACK of this sheet)

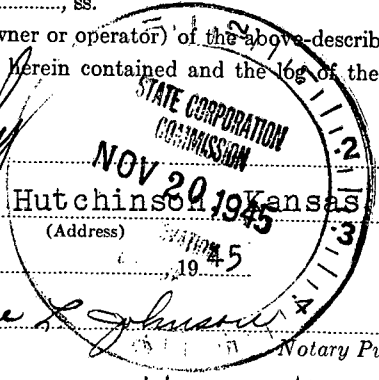
Correspondence regarding this well should be addressed to. Skelly Oil Company
Address. Box 391, Hutchinson, Kansas

STATE OF KANSAS, COUNTY OF RENO, ss.
H. E. Wamsley (employee of owner or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Box 391, Hutchinson, Kansas (Address)

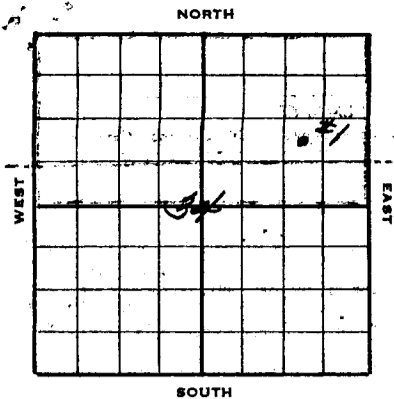
SUBSCRIBED AND SWORN to before me this 19th day of November, 1945.
My commission expires April 7, 1947.



11-20-45

15-065-00142-00-00

SKELLY OIL COMPANY



Well Record

Lease Name and No. Clared Russell Well No. 1 Elev. 237' 10"

Lease Description 1/2 sec. 34-7-22
Grant County, Kansas

Location made Sept. 9 1945 by Grant County Engineer
feet from North line 270 feet from East line 1/2
290 feet from South line feet from West line of Sec. 34

Work com'd 9-11 1945 Rig com'p'd 9-15 1945 Drlg. com'd 9-19 1945 Drlg. com'p'd 10-6 1945

Rig Contractor R & T Drilling Company

Drilling Contractor R & T Drilling Company, Grant County, Kansas

Rotary Drilling from Top to 4080' Cable Tool Drilling from _____ to _____

Commenced Producing Dry Hole 19____ Initial Prod. before shot or acid _____ Bbls.
Initial Prod. after shot or acid Dry Hole _____ Bbls.

Dry Gas Well Press. _____ Volume _____ Cu. ft.

Casing Head Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION Dry Hole (Name) Top _____ Bottom _____ TOTAL DEPTH 4080'

CASING RECORD

| Size | Wt. | Thds. | Where Set | PULLED OUT | | | LEFT IN | | | KIND | Cond'n | CEMENTING | |
|----------------------------------|-----|-------|-----------|------------|------|-----|---------|------|-----|----------|--------|------------|-----------------|
| | | | | Jts. | Feet | In. | Jts. | Feet | In. | | | Sacks Used | Method Employed |
| 8-5/8" | 23 | 8R | 370' | | | | 6 | 141 | 6 | WIG RILL | A | 150 | Halliburton |
| | 32 | 8V | 230' | | | | 4 | 76 | 0 | GT AL L | C | | |
| | 28 | 8R | 155' | | | | 5 | 150 | 6 | 140 AL L | A | | |
| (8-5/8" casing set 5' in collar) | | | | | | | | | | | | | |

Liner Set at _____ Length _____ Perforated at _____

Liner Set at _____ Length _____ Perforated at _____

Packer Set at _____ Size and Kind _____

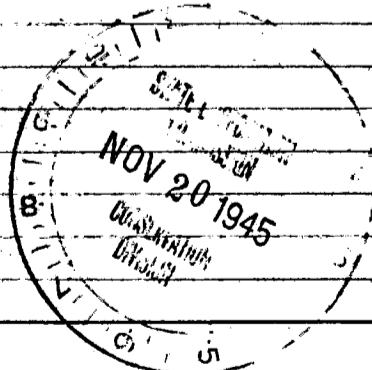
Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

| | FIRST | | SECOND | | THIRD | | FOURTH | |
|-------------------------------------|---------|------------|---------|------------|---------|------------|---------|------------|
| Date | | | | | | | | |
| Acid Used | | | | | | | | |
| Size Shot | | Gals. Qts. | | Gals. Qts. | | Gals. Qts. | | Gals. Qts. |
| Shot Between | Ft. and | Ft. | Ft. and | Ft. | Ft. and | Ft. | Ft. and | Ft. |
| Size of Shell | | | | | | | | |
| Put in by (Co.) | | | | | | | | |
| Length anchor | | | | | | | | |
| Distance below Cas'g | | | | | | | | |
| Damage to Casing or Casing Shoulder | | | | | | | | |

SIGNIFICANT GEOLOGICAL FORMATIONS

| NAME | Top | Bottom | GAS | | OIL | | REMARKS |
|---------------|-------|--------|------|----|------|----|---------|
| | | | From | To | From | To | |
| Needler shale | 3577' | | | | | | |
| Lanier lime | 3613' | | | | | | |
| Truckle lime | 4055' | | | | | | |



CLEANING OUT RECORDS

| | DATE COMMENCED | DATE COMPLETED | PROD. BEFORE | PROD. AFTER | REMARKS |
|-----|----------------|----------------|--------------|-------------|--------------------------------|
| 1st | | | | | See Reverse for other details. |
| 2nd | | | | | " " " " " |
| 3rd | | | | | " " " " " |
| 4th | | | | | " " " " " |

PLUGGING BACK AND DEEPENING RECORDS

| | Date Commenced | Date Completed | No. Feet Plugged Back or Deepened | Prod. Before | Prod. After | REMARKS |
|-----|----------------|----------------|-----------------------------------|--------------|-------------|--------------------------------|
| 1st | | | | | | See Reverse for other details. |
| 2nd | | | | | | " " " " " |
| 3rd | | | | | | " " " " " |
| 4th | | | | | | " " " " " |

(See Reverse for Record of Formation)

KENTLY OIL COMPANY RECORD OF FORMATIONS

| FORMATION | TOP | BOTTOM | REMARKS |
|-------------------------------|------|--------------|--|
| Surface soil and clay | 0 | 70 | |
| Shale and shells | 70 | 370 | Indicate casing points. Describe Shows of Oil, Gas and Water, etc. |
| Shale | 370 | 445 | |
| Shale and shells | 445 | 490 | |
| Sand | 490 | 550 | |
| Shale and red bed | 550 | 650 | |
| Shale, shells & iron | 650 | 960 | |
| Sandy shale | 960 | 1320 | |
| Shale and shells | 1320 | 1560 | |
| Shale, sand & red bed | 1560 | 1825 | |
| Shale | 1825 | 1877 | |
| Anhydrite | 1877 | 1977 | |
| Shale and red bed | 1977 | 1995 | |
| Shale and lime shells | 1995 | 2115 | |
| Shale and lime streaks | 2115 | 2225 | |
| Shale and shells | 2225 | 2420 | |
| Shale, lime & red bed | 2420 | 2520 | |
| Lime and shale | 2520 | 2880 | |
| Shale and shells | 2880 | 2990 | |
| Lime and shale | 2990 | 3270 | |
| Lime | 3270 | 3360 | |
| Lime and shale | 3360 | 3500 | |
| Lime and shale | 3500 | 3545 | |
| Lime | 3545 | 3711 | |
| Lime | 3711 | 3832 | |
| Lime and shale | 3832 | 4055 | |
| Coarsely crystalline dolomite | 4055 | 4080 | |
| TOTAL DEPTH | | 4080' | |

No oil or gas shows in formation logs were encountered in drilling to this depth, regular authority was granted on October 7, 1945, to plug and abandon the well.

On October 8th the well was plugged as follows:

| DEPTH | PLUGGING MATERIAL | PLUGGING METHOD |
|---------------|-------------------|-----------------|
| 0 to 70' | 3000 lbs. cement | Plug |
| 70 to 370' | 3000 lbs. cement | Plug |
| 370 to 445' | 3000 lbs. cement | Plug |
| 445 to 490' | 3000 lbs. cement | Plug |
| 490 to 550' | 3000 lbs. cement | Plug |
| 550 to 650' | 3000 lbs. cement | Plug |
| 650 to 960' | 3000 lbs. cement | Plug |
| 960 to 1320' | 3000 lbs. cement | Plug |
| 1320 to 1560' | 3000 lbs. cement | Plug |
| 1560 to 1825' | 3000 lbs. cement | Plug |
| 1825 to 1877' | 3000 lbs. cement | Plug |
| 1877 to 1977' | 3000 lbs. cement | Plug |
| 1977 to 1995' | 3000 lbs. cement | Plug |
| 1995 to 2115' | 3000 lbs. cement | Plug |
| 2115 to 2225' | 3000 lbs. cement | Plug |
| 2225 to 2420' | 3000 lbs. cement | Plug |
| 2420 to 2520' | 3000 lbs. cement | Plug |
| 2520 to 2880' | 3000 lbs. cement | Plug |
| 2880 to 2990' | 3000 lbs. cement | Plug |
| 2990 to 3270' | 3000 lbs. cement | Plug |
| 3270 to 3360' | 3000 lbs. cement | Plug |
| 3360 to 3500' | 3000 lbs. cement | Plug |
| 3500 to 3545' | 3000 lbs. cement | Plug |
| 3545 to 3711' | 3000 lbs. cement | Plug |
| 3711 to 3832' | 3000 lbs. cement | Plug |
| 3832 to 4055' | 3000 lbs. cement | Plug |
| 4055 to 4080' | 3000 lbs. cement | Plug |

| DEPTH | FORMATION | REMARKS |
|-------|-------------------------------|---------|
| 0 | Surface soil and clay | |
| 70 | Shale and shells | |
| 370 | Shale | |
| 445 | Shale and shells | |
| 490 | Sand | |
| 550 | Shale and red bed | |
| 650 | Shale, shells & iron | |
| 960 | Sandy shale | |
| 1320 | Shale and shells | |
| 1560 | Shale, sand & red bed | |
| 1825 | Shale | |
| 1877 | Anhydrite | |
| 1977 | Shale and red bed | |
| 1995 | Shale and lime shells | |
| 2115 | Shale and lime streaks | |
| 2225 | Shale and shells | |
| 2420 | Shale, lime & red bed | |
| 2520 | Lime and shale | |
| 2880 | Shale and shells | |
| 2990 | Lime and shale | |
| 3270 | Lime | |
| 3360 | Lime and shale | |
| 3500 | Lime and shale | |
| 3545 | Lime | |
| 3711 | Lime | |
| 3832 | Lime and shale | |
| 4055 | Coarsely crystalline dolomite | |

| DATE COMPLETED | DATE COMMENCED | WELL NAME | WELL NO. |
|----------------|----------------|-----------|----------|
| | | | |

| DATE COMPLETED | DATE COMMENCED | WELL NAME | WELL NO. |
|----------------|----------------|-----------|----------|
| | | | |

(See Reverse for Record of Formations)