Beacon

FORM CP-1

Rev. 6/4/84

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

102 15-065-22107-00-60

WELL PLUGGING APPLICATION FORM (File One Copy)

w/100 sx. 1 sx. Celoflack, 3rd plug @ 270' w/50 sx. 4th plug @ 40' with 10 sx. 10 sx. in Rathole. 50-50 pozmix, 6% gel, 3% c.c. (If additional space is needed use back of form) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? (If not, explain) Sent to operator for completion DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 8:30 p.m., 12/17/84	
ADDRESS 410 17th st., Suite #2300, Denver, CO 80202 PHONE # (303) 825-1956 LEASE (FARM) FLY WELL NO. 1-8 WELL LOCATION SE NW NE COUNTY Graham SEC. 8 TWP. 95 RGE. 25W (E)Or (W) TOTAL DEPTH 4134' PLUG BACK TD Check One: OIL WELL GAS WELL D & A XX SWD Or INJ WELL DOCKET NO. SURFACE CASING SIZE 8 5/8" SET AT 213.59' CEMENTED WITH 215 SACKS CASING SIZE - SET AT CEMENTED WITH SACKS PERFORATED AT SET AT CASING LEAK JUNK IN HOLE CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL 1st plug @ 2280' w/30 sx. 2nd plug @ 130 w/100 sx. 1 sx. Celoflack, 3rd plug @ 270' w/50 sx. 4th plug @ 40' with 10 sx. 10 sx. in Rathole. 50-50 pozmix, 6% gel, 3% c.c. (If additional space is needed use back of form) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? OPERATOR SOURCESTED METHOD OF BEGIN 8:30 p.m., 12/17/84	,
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PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seg AND THE REGULATIONS OF THE STATE CORPORATION COMMISSION.	OMMISSI
NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: JAN 17	IRF1
Wilmer Dreiling (Toolpusher) PHONE # (913) 726-4850NSERVATION DIV	
ADDRESS 408 Jefferson, Ellis, KS 67637 Wichita, Kansa	
PLUGGING CONTRACTOR Abercrombie Drilling, Inc. LICENSE NO. 5422	
ADDRESS 801 Union Center, Wichita, KS 67202 PHONE # (318) 262-1841	
PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: (Operator of Agent) Jack L. Partridge, Vice Preside	nt