

DWwo

For KCC Use: 9-2808
Effective Date: 4
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 10-15-08
month day year

Spot Description: 330' FNL & 2310' FWL
NE NE NW Sec. 19 Twp. 8 S. R. 17 E W
(Ord/Old) 330 feet from N / S Line of Section
2,310 feet from E / W Line of Section

OPERATOR: License# 5552 ✓
Name: Gore Oil Company
Address 1: 202 S. St. Francis
Address 2: P.O. Box 2757
City: Wichita State: KS Zip: 67201 + 2757
Contact Person: Larry M. Jack
Phone: 316-263-3535

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 30606 ✓
Name: Murfin Drilling Company, Inc.

County: Rooks
Lease Name: Schindler "B" Well #: 5
Field Name: Dopita
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cedar Hills

Well Drilled For: Oil Gas Seismic; Other: WSW # of Holes
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary line (in footage): 330'
Ground Surface Elevation: 1960 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 75'
Depth to bottom of usable water: 775'
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 175'
Length of Conductor Pipe (if any): N/A
Projected Total Depth: 1331'
Formation at Total Depth: Cedar Hills

If OWWO: old well information as follows:
Operator: The Gene Brown Co.
Well Name: Schindler "B" #5
Original Completion Date: 10-25-83 Original Total Depth: 3428'

Water Source for Drilling Operations:
 Well Farm Pond Other: Leslie Wells D-2
DWR Permit #: (Note: Apply for Permit with DWR)

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

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SEP 22 2008
CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 9-18-08 Signature of Operator or Agent: *Larry M. Jack* Title: Operations Manager

For KCC Use ONLY
API # 15 - 163-22187-00-01
Conductor pipe required None feet
Minimum surface pipe required 175 feet per ALT. I II
Approved by: *Larry M. Jack 9-23-08*
This authorization expires: 9-23-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

19
8
17
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-22187 - ~~00-01~~
Operator: Gore Oil Company
Lease: Schindler "B"
Well Number: 5
Field: Dopita

Location of Well: County: Rooks
330 feet from N / S Line of Section
2,310 feet from E / W Line of Section
Sec. 19 Twp. 8 S. R. 17 E W

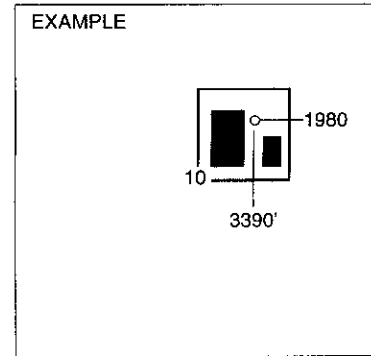
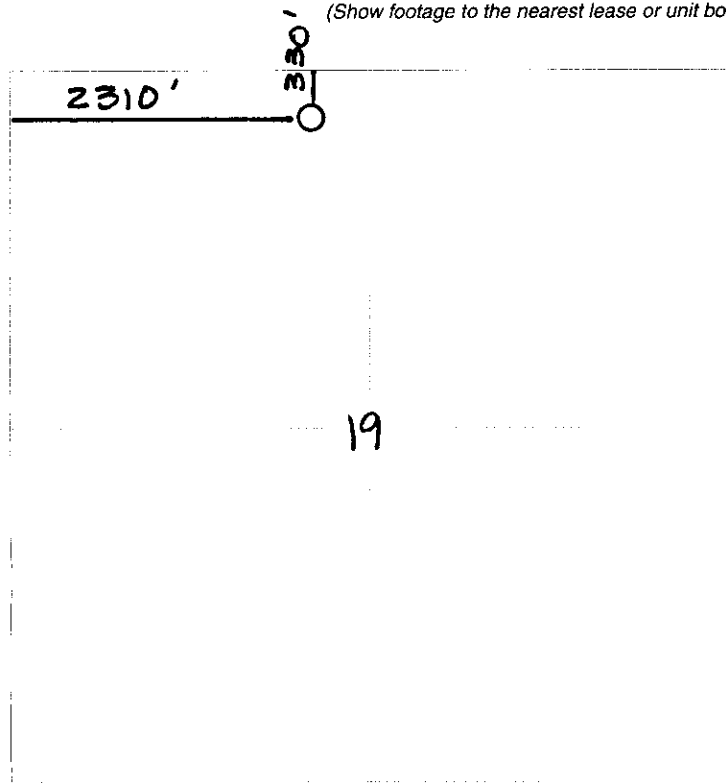
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - NE - NE - NW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

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NOTE: In all cases locate the spot of the proposed drilling location.

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CONSERVATION DIVISION
WICHITA, KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 301 S. Market, Room 2078
 Wichita, KS 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-163-22, 187-00-00

RECEIVED
 DEC 05, 2002
 DEC 05 2002

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

KCC WICHITA

LEASE NAME Schindler B

WELL NUMBER 5

4950 Ft. from S Section Line

2970 Ft. from E Section Line

SEC. 19 TWP. 8 RGE. 17 (X) or (Y)

COUNTY Rooks

Date Well Completed 10-25-83

Plugging Commenced 11-26-02

Plugging Completed 11-26-02

LEASE OPERATOR The Don Brown Company

ADDRESS PO Box 24 Plainville, Ks 67663

PHONE (785) 434-4944 OPERATORS LICENSE NO. 31013

Character of Well Oil

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 11-20-02 (date)

by Dennis Hamel (KCC District Agent's Name).

Is ACC-1 filed? Yes If not, is well log attached? _____

Producing Formation KC Depth to Top 3148 Bottom 3377 T.D. 3385

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put in | Pulled out |
|-----------|-----------|------|------|-------|--------|------------|
| KC | oil water | 0 | 175 | 8 5/8 | 175 | 0 |
| | | 0 | 3398 | 5 1/2 | 3398 | 0 |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

200 sks at 2200 with 400# hulls circ cmt pulled tubing topper off

with 25 sks 25 sks down 8 5/8 with 100# hulls

Max press 300 shut in 100#

Name of Plugging Contractor Allied Cementing License No. _____

Address PO Box 31 Russell Kansas

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: The Don Brown Company

STATE OF Kansas COUNTY OF Rooks, ss.

Don Brown

(Employee of Operator) or (Operator)

of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) Don Brown

(Address) PO Box 24 Plainville Ks

SUBSCRIBED AND SWORN TO before me this 3rd day of December, 2002

Bonita K. Shubert
 Notary Public

My Commission Expires: 8-21-05



Form 9-1
 Revised 05-88

OC