

For KCC Use: 9-29-08
Effective Date: 9-29-08
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 5 2008
month day year

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address 1: 8080 E. Central, Suite #300
Address 2:
City: Wichita State: KS Zip: 67206-2366
Contact Person: Scott Hampel
Phone: 316-636-2737 x 104

CONTRACTOR: License # 30606
Name: Murfin Drilling Company

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic: # of Holes Other:
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description: SE SE NE Sec 26 Twp. 5 S Rng. 29 E W

2970 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Decatur
Lease Name: ALBERS "A" Well #: #2-26
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
Target Information(s): LKC
Nearest Lease or unit boundary (in footage): 330'
Ground Surface Elevation: 2784' feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150' / 170'
Depth to bottom of usable water: 150' / 170'
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 200' 220 min
Length of Conductor Pipe (if any): None
Projected Total Depth: 4200'
Formation at Total Depth: LKC

Water Source for Drilling Operations:
 Well Farm Pond Other:
DWR Permit #: (Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

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CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top, in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*; WICHITA, KS
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any unable water to surface within *120 days* of plug date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/19/08 Signature of Operator or Agent: Scott Hampel Title: Vice President - Production

For KCC Use ONLY
API # 15 - 039-21074-0000
Conductor pipe required None feet
Minimum surface pipe required 220 feet per ALT. I II
Approved by: 9-24-08
This authorization expires: 9-24-09
(This authorization void if drilling not started within 12 months of effective date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:
Signature of Operator or Agent:

26
5
29
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

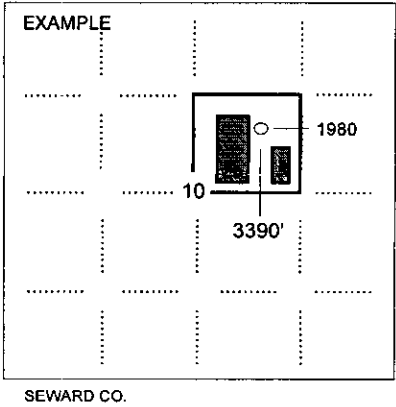
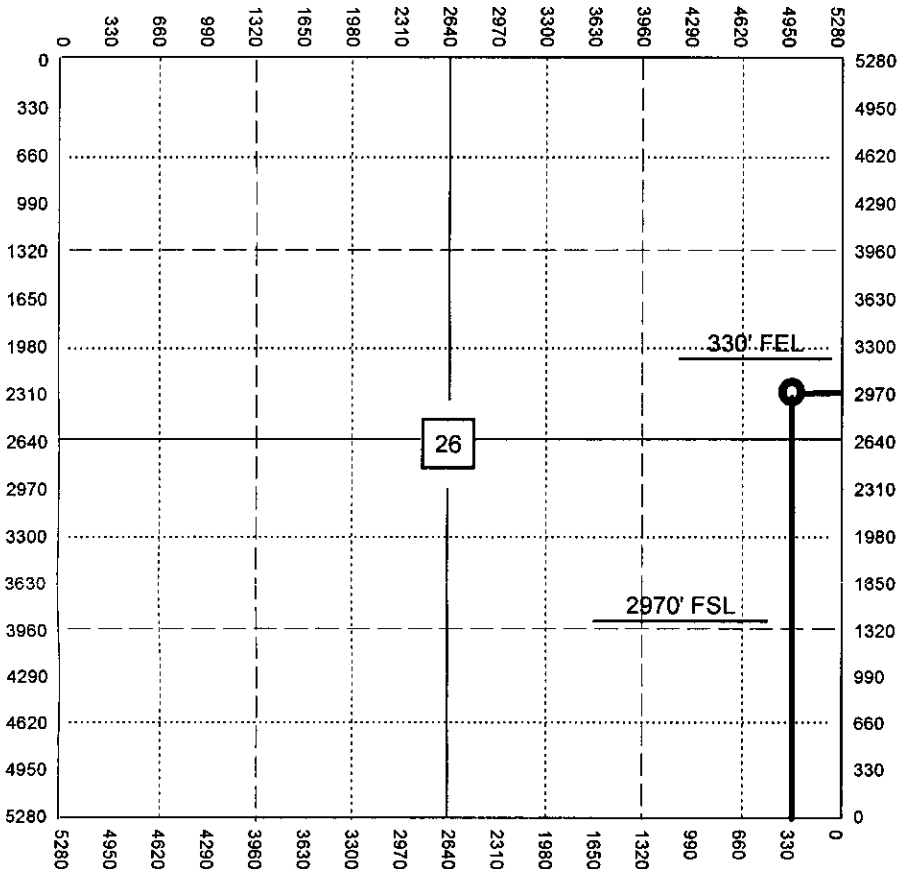
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 039-21074-0000
 Operator: McCoy Petroleum Corporation
 Lease: ALBERS "A"
 Well Number: #2-26
 Field: Wildcat
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SE SE NE

Location of Well: County: SE SE NE, Decatur County, KS
 _____ 2970 feet from N S (check one) Line of Section
 _____ 330 feet from E W (check one) Line of Section
 Sec 26 Twp 5 S. R. 29 East West
 Is Section: Regular Irregular?
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells)
 (Show footage to the nearest lease or unit boundary fine.)*



NOTE: In all cases locate the spot of the proposed drilling location.

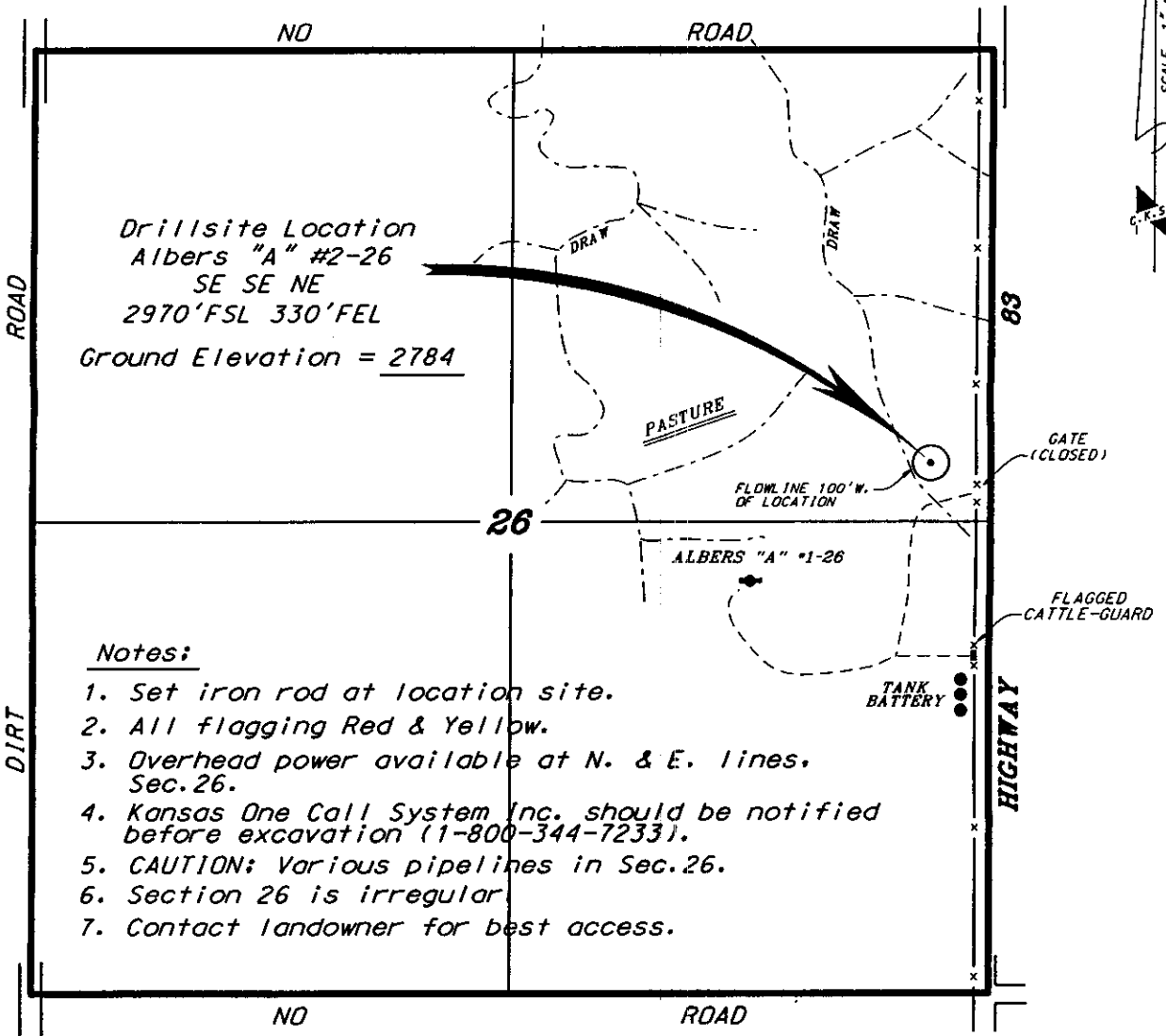
In plotting the proposed location of the well, you must show.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

MCCOY PETROLEUM CORPORATION
 ALBERS LEASE
 NE.1/4, SECTION 26, T5S, R29W
 DECATUR COUNTY, KANSAS

15-039-21074-0000

SCALE 1" = 1000'

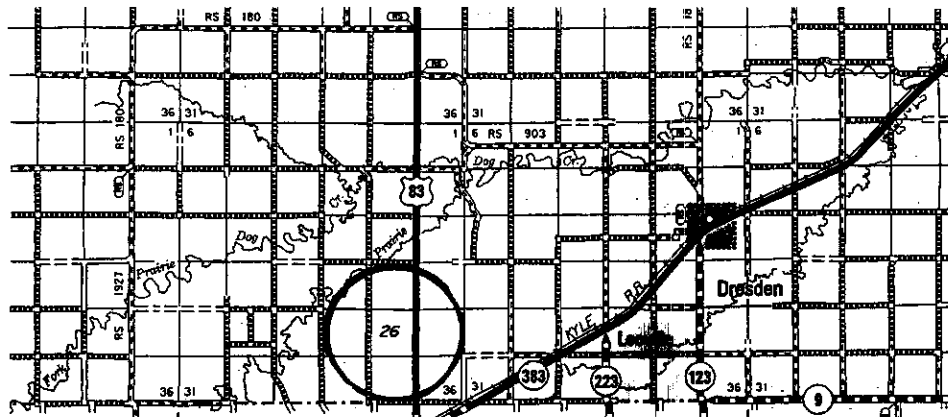


Drillsite Location
 Albers "A" #2-26
 SE SE NE
 2970'FSL 330'FEL
 Ground Elevation = 2784

Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. & E. lines, Sec. 26.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION; Various pipelines in Sec. 26.
6. Section 26 is irregular
7. Contact landowner for best access.

*Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

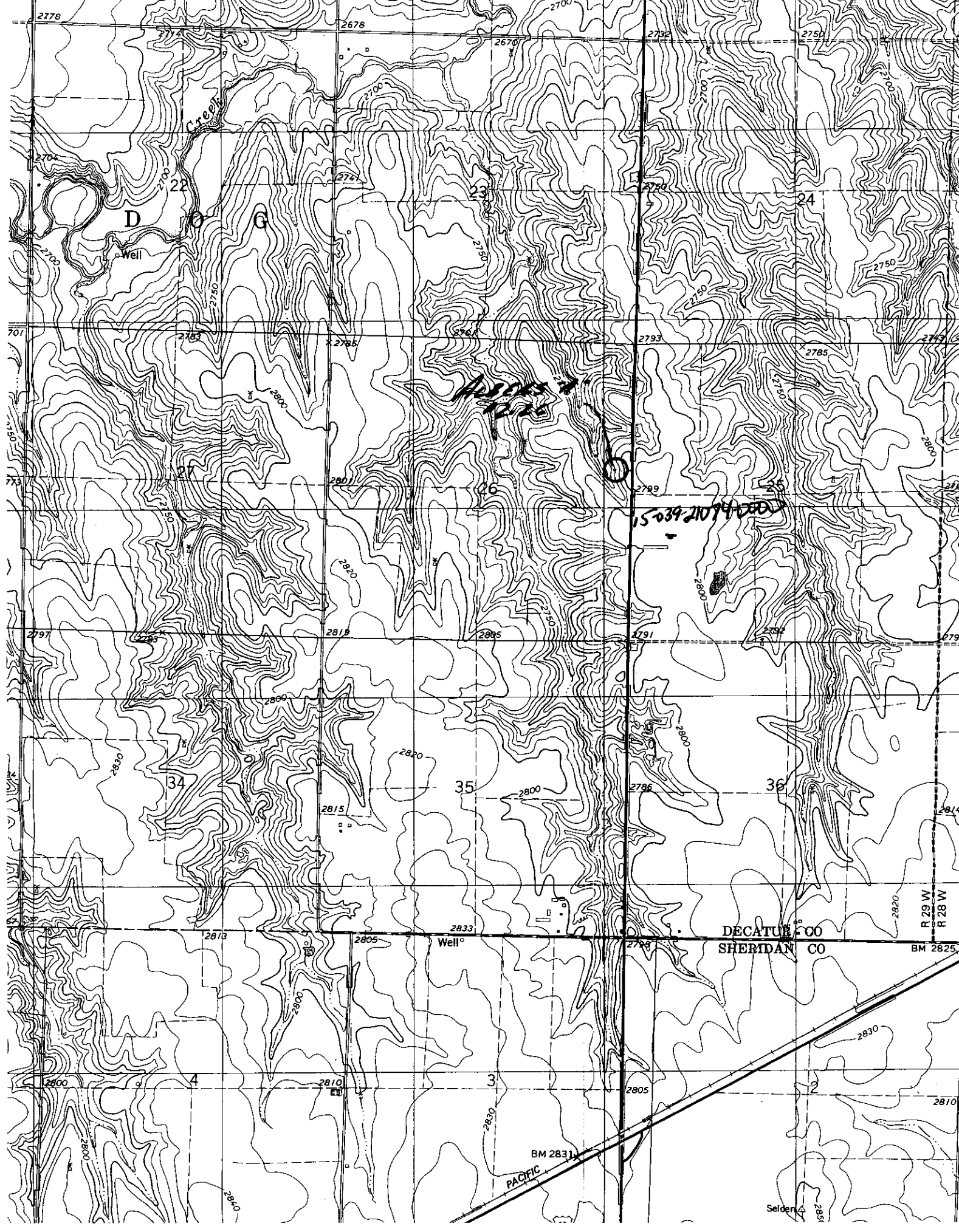


* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date September 16, 2008

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

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D

G

Well

Aspen

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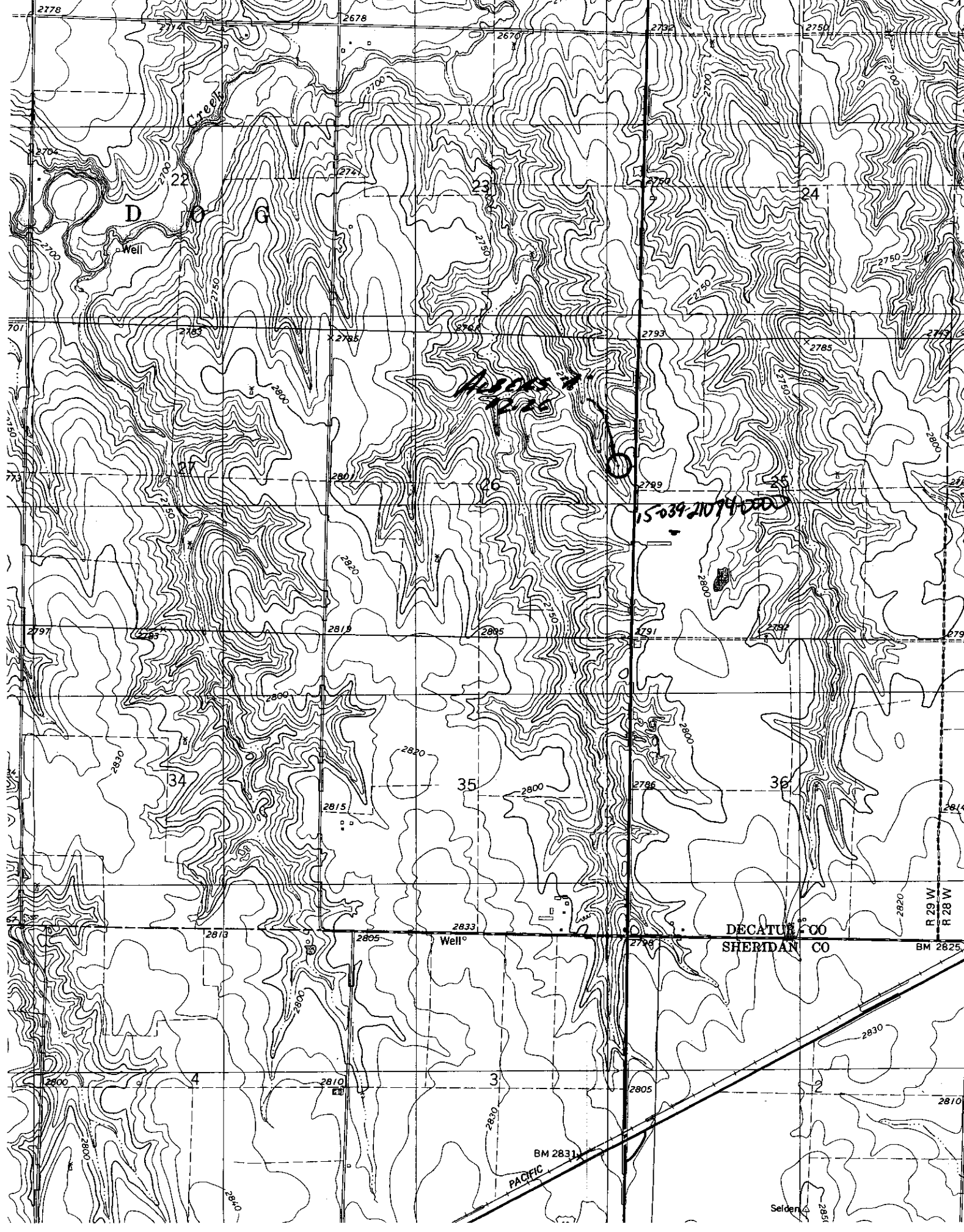
DECATUR CO
SHERIDAN CO

BM 2831
PACIFIC

Selden

R 29 W
R 28 W

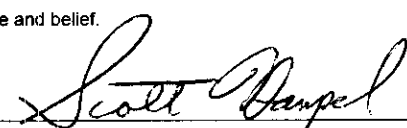
BM 2825



**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: McCoy Petroleum Corporation		License Number: 5003
Operator Address: 8080 E. Central, Suite #300, Wichita, KS 67206-2366		
Contact Person: Scott Hampel		Phone Number: 316-636-2737x104
Lease Name & Well No.: ALBERS "A" #2-26		Pit Location (QQQQ): SE SE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3600 (bbls)	Sec 26 Twp 5 s R 29 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2970 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Decatur County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite / Drilling Mud
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit NA 933 feet Depth of water well NA 135 feet		Depth to shallowest fresh water NA 95 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Number of working pits to be utilized: 3 Abandonment procedure: Evaporate and let dry, backfill and return location to original condition. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
9/19/08 Date	Signature of Applicant or Agent  Scott Hampel	

15-039-21074-0000

KCC OFFICE USE ONLY			
Date Received: 9/23/08	Permit Number: _____	Permit Date: 9/23/08	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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SEP 23 2008

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WICHITA, KS