CORRECTED

For KCC Use:

Is:

Effective Date: ...

CORRECTED

October 200°

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Ansate by approved by KCC five (5) days prior to commencing well Financian by the commencing well Spot Description. W/2 - W/	SGA? No No		NOTICE OF	INTENT TO DRILL	Form must be Signed All blanks must be Filled
Section Sect					
PERATOR. Licinsol State Social Program Soc	Expected Spud Date:			Spot Description: VOTZ 17Z	10 VV - 10 L
SPERATOR Licensor 335339			day year	NW NE NW Sec. 9 Tw	p. 27 S. R. 14 XE W
County Medical Politics Pol	OPERATOR: Line	33539		teet fro	m X N / S Line of Section
Security	OPERATOR: License#	· · · · · · · · · · · · · · · · · · ·		X 1555 2400 jeer tur	IN Sine of Section
Address 2 County, West Coalse wall on the Screton Piet on review such	D /3 Poy 209			In SECTION: NI Beauter Divingular?	A C PARTY CHE C GOODINA
County Wilson County W				is SECTION. Minigues I megular:	
COUNTY ACTOR: Licenses 30072 Jame: Well Drilled For. Well Class: Type Equipment Search Ranne		C KS	7: 66776		r Plat on raverse side)
CONTRACTOR: Licentages 33072 Initial Name. Deliverage bean Dotal Gas Area Initial Name. Deliverage Deliverage Initial Name. Deliverage Initial Name. Deliverage Deli	Contract Description	Shinkle	Zip: <u>wrss</u> +		,,,
Source S	000 0~0 0050			Lease Name, Barnett	Well #: A-4
Well Drilled For. Well Class: Type Equipment. Target Formstonds: Manuscription Manuscription Target Formstonds: Manuscription Manuscription Target Formstonds: Manuscription Manuscrip	ritone.			Field Name Charokee Basin Coal Gas Area	
Mail Drilled For Well Class Type Equipment Target Formationate; Mediatologie; 300 Well Class Type Equipment Target Formationate; Mediatologie; 300 Well Class Type Equipment The State of Holizo The State of Holizo Type Equipment The State of Holizo The		33072		is this a Prorated / Spaced Field?	Yes X No
Nearise Loase or unit boundary line (in footage); 30 Inst MSL Mark Roary	Name: Well Refined Drilling		17 to 18 19 19 19 19 19 19 19 19 19 19 19 19 19	Target Formation(s) Mississippian	
Ground Surface & Buvation: Exhaustone Description Series Description Descr	Wall Deillad Ear	Mall Cince	Type Englement		e): 200 10100'
Sessing Sess			•	Ground Surface Elevation: Unknown 10	(M
Disposal Prof. KZ Wildow Cable					
Depth to borton of tresh water: est 100		· ;==		•	
Depth to bottom of usable water Set 200			Cable		Lifes 🖾 🚾
Surface Pipe by Allerants		<u> </u>			E
Length of Surface Pipe Planned to be set 40 Minimum. Operator:	Other	W. The stage of th			
Departor: Well Name: Original Completion Date:	THE CHARACTER SHELLING	information se followin	··		Minimum —
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Original Total Original Orig	LIN CHAMO, DIG WEST	пилонавлі аз Юножу	2.	religiti di ottuaca ripa rialinani in na set	THE THE PART I
Original Completion Date: Original Total Depth: Formation at Total Depth: Misansappan Original Completion Date: Original Total Depth: Was Survey or Condition Deviated or Horizontal wellbore? Was Two vertical depth: Was Function at Total Depth: Mark Source for Drilling Oppositions: Was Survey or Port of the Condition Date: Apply for Port of Misansappan Waster Source for Drilling Opposition: Waster Source Formation Drilling Opposition Opposition Opposition Drilling Opposition Opposi	Operator:				A STATE OF THE STA
Water Source for Drilling Opporations: Was rue vertical depth: Work Permit v. Mark Apply for Permit with DWR Well Corporation of Driller DWR Permit v. Mark Apply for Permit with DWR Well Corporation of Drilling Opporations: Water Apply for Permit with DWR Well Corporation Commission Water Apply for Permit with DWR Well Corporation Commission Water Apply for Permit with DWR Well Corporation Commission Water Apply for Permit with DWR Well Corporation Commission Water Apply for Permit with DWR Well Corporation Commission Water Apply for Permit with DWR Well Corporation Commission Water Apply for Permit with DWR Well Corporation Commission Water Apply for Permit with DWR Well Corporation Commission Water Apply for Permit with DWR Well Corporation Commission Water Apply for Permit with DWR Well Corporation Commission Water Apply for Permit with DWR Well Corporation Commission Water Apply for Permit with DWR Well Corporation Commission Water Apply for Permit with DWR Well Corporation Commission Water Apply for Permit with DWR Well Corporation Commission Water Apply for Permit with DWR Well Corporation Commission Water Apply for Permit with DWR Well Corporation Commission Water Apply for Permit with DWR Well Corporation Commission Water Apply for Permit with DWR Well Corporation Commission Water Apply for Permit with DWR Well Corporation Commission RECEIVED Well Corporation Commission RECEIVED Well Corporation Commission Received Dwell Corporation Commission Water Apply for Permit with DWR Well Corporation Commission Received Dwell Corporation Co	Well Name:				
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Will Cores be taken? RECEIVED Will Cores be taken? RECEIVED # Ves. proposed ARDS CORPORATION COMMISSION No. 6: 4 to 6 Edu : 1935 The undersigned hereby affirms that the drilling tribupletion and eventual plugging of this well will comply with R. A. A. Copy of the appropriate district office prior to syndrolling Sewell; 1 Notify the appropriate district office prior to syndrolling Sewell; 2 A copy of the appropriate district office prior to syndrolling Sewell; 3 The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The analysis of the surface plus required within 30 days of the spud date or the well settler plugged or production cashing is cemented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office with be notified before well is either plugged or production cashing is cemented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office with be notified before well is either plugged or production cashing is cemented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The analysis of the spud date or the well settler plugged or production cashing is cemented in; If the well is dry hole, an agreement between the appropriate district office within 120 DAYS of sould date. Or pursuant to Appendix "B"—Eastern Kanasa surface easing order # 133,891-14. which application (form CDP-1) with intent to Drill; File acrusege altibution plat according to			L L	Water Source for Drilling Operations:	
No. the vertical depth: OWEN Permit * MA CORT * No. No	Directional, Deviated or Hor	rizontal wellbore?	L_Yes X No	Well Rarm Poikt Other:	
Will Cores be taken? RECEIVED Yes No.	•				
## RECEIVED ***PUMBE LIGOTH**: 24% of FeL**: KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling templetion and eventual plugging of this well will comply with \$5.2008 seq. **MAY I 2 2008 **AFFIDAVIT** The undersigned hereby affirms that the drilling templetion and eventual plugging of this well will comply with \$5.2008 seq. **MAY I 2 2008 **AFFIDAVIT** **ECEIVED** **KANSAS CORPORATION COMMISSION **RASAS CORPORATION COMMISSION **EXPLAINED** **					ith DWR [])
#Yes, proposed NISOS CORPORATION COMMISSION If Yes, proposed NISOS CORPORATION COMMISSION NLU 6: Uso Elev: 1050 The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with \$5,008 seq MAY 0 2 2008 AFFIDAVIT In the undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with \$5,008 seq MAY 0 2 2008 MAY 0 2 2008 MAY 0 2 2008 AFFIDAVIT In the undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with \$5,008 seq MAY 0 2 2008 MAY 0	(CC DKT #:		FIEU: UNKNOWA	Will Cores be taken?	Yes No
**************************************	in-Ne-NW 330 FM-116	2) FML WIND 330	CORPORATION COMMISSION	#Yes. proposed kings components	PECEIVEN
the undersigned hereby affirms that the drilling stympletion and eventual plugging of this well will comply thin 8.4 APM seq. MAY 0.2 2008 It is agreed that the totlowing minimum requirements will formulate the properties of t	2-NWNE 660'FML,2'	ynd'fel kandas	3 OOM OWNERS	CORPORATION COMMI	KANSAS CORPORATION COMM
1. Notify the appropriate district office prior to shi2diffs (Swell; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materiats plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of sould date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. For KCC Use ONLY API # 15 _ 205 - 275 44-0000 Approved by: AMB _ 550	NILUK: GE	E (EU 1939		FFIDAVIT CED II E 2000	
1. Notify the appropriate district office prior to shifted fire. Sevel it is agreed that the following minimum requiremental for shifted fire. Substitute PNSERVATION DIVISION WICHITA, KS	he undersigned hereby a	affirms that the drilling	ng Completion and eventual	plugging of this well will comply with K.S.A. 1998. so	≫q MAY fi 2 2000R
1. Notify the appropriate district office prior to shifted fig. Sheet; WICHTA, KS 2. A copy of the appropriate district office prior to shifted be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is demented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,831-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 205 - 27544-0000 For KCC Use ONLY Approved by Appr	is acread that the Indiaw	ioo minimum recuire	9.	72-13P,	= 5000
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of soud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Per KCC Use ONLY API # 15 - 205 - 2 75 44 0000 File Drill Pit Application (form CDP-1) with liment to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workower or re-entry. Submit plugging report (CP-4) after plugging is completed (within 60 days). Obtain writer approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box histor and return to the address below. Well Not Drilled - Permit Expired. Signature of Operator or Apent: Signature of Operator or Apent:	a sagreed that me lonow	ting is in a real to equilibrium.	CONSERVATION DIVISION	1 > boo Lease Submittee PINSERVATION DIVISION	ONSERVATION PROJECT
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4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of soud date. Or pursuant to Appendix B** - Eastern Kansas surface casing order #133,691-C, which applies to the KCC District 3 area, alternate It cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 205 - 275 44-0000 Conductor pipe required Approved by: Area 5508 MAMP 34 08 Approved by: Area 5508 MAMP 34 08 This authorization expires: 5509 MAMP 34 08 This authorization expires: 5509 MAMP 34 08 This authorization void it drilling not started within 12 months of approval date.)		• •	-	· ·	and profile derivative prime of the fi
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6. If an ALTERNATE II COMPLETION, production pipe shall be commented from below any usable water to surface within 120 DAYS of soud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KOC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. 5-1-08 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 275 44-0000 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date: File acreage altribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box hellow and return to the address below. Well Not Drilled - Permit Expired Date: Total Completion form CDP-1 with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date: File acreage altribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired Date: Well Not Drilled - Permit Expired Date: This submotization void if drilling not started within 12 months of approval date.)					
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hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 5-1-08					
For KCC Use ONLY API # 15 - 205 - 275 44-0000 Conductor pipe required	must be completed	within 30 days of the	e spud date or the well shall	be plugged. In all cases, NOTIFY district office p	nor to any cementing
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Conductor pipe required	API # 15 . 205-2	_		4	i
Minimum surface pipe required 40 feet per ALT. It Is submit plugging report (CP-4) after plugging is completed (within 60 days). Approved by: 100 5 5 08 100 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	METHOD COMMENTS	2 <i>7544-0</i> 0	0 0	 File Completion Form ACO-1 within 120 days 	s of spud date:
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GORRECTED

3390

SEWARD CO.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	<u> ~05</u>	-275	44000			
Operator: C Lease: Ben Well Number Field: Chen	nett er: A-4	veris, LLC	Area		280 6	County: Wilson COO feet from N / S Line of Section CH O feet from E / W Line of Section Twp. 27 S. B. 14 E W
		ibutable to w of acreage:	-C -NW	NE NW	Is Section:	Regular or Imegular
		l	N2-W/Z	-NW-NE		rnigular, locate well from nearest corner boundary. r Lsed: NE NW SE SW
				Þ	LAT	RECEIVED KANSAS CORPORATION COMMISSION
		. (, ,	utable acreage for	prorated or spaced wells.) SEP 0 5 2008
[<u></u>	<u> </u>	<u> </u>		: 1	RECEIVED KANSAS CORPORATION COMMISSIBRINSERVATION DIVISION WICHITA, KS
<u> </u> 		1655	330			SEP 2 3 2008
į		FWL	711			CONSERVATION DIVISION RECEIVED WICHITA, KRANSAS CORPORATION COMMISSION
; 						MAY 0 2 2008
;	********	·	······			MISERVATION DIVISION
}			<u></u>			EXAMPLE
						1980
		:	<u>:</u>		; [

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION SEP 2 3 2008

SEP 2 3 2008 April 2004 Form must be Typed

Form CDP-1

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION WICHITA,

	- 34	uomit in Duplica	re	LUARECTEL
Operator Name: Cherokee Wells, LLC			Licenie Number: 33539	ONNECTEN
Operator Address: P.O. Box 296			Fredon	ia KS 66736
Contact Person: Shannan Shinkle			Phone Number: 620-378	-3650
Lease Name & Well No.: Bennett	A-	4	Pit Location (QQQQ): W/2 W/2 NW G NW NE	NF
Type of Pit:	Pit is:			Market 1 , A
Emergency Pit Surn Pit	Proposed	Existing	Sec. 9 Twp. 27 R. 1	4 East West
Settling Pit Drilling Pit	If Existing, date of	constructed:	Feet from N	orth / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		1,855 2400 Feet from X E	ast / West Line of Section
(if WP Supply API No. or Year Drilled)	800	(bbis)	Wilson	County
e the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	
		·		and Settling Pits only)
s the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic li Natural Clay & Earth	ner is not used?
		40	Trausi Clay & Caro	
it dimensions (all but working pits):	Length (f	eet)40	Wildth (feet)	N/A: Steel Pits
Depth f	rom ground level to d		edures for periodic maintenance a	No Pit
				SEP 0.5 2008
Distance to nearest water well within one-mik	e of pit	Depth to shallo	west fresh water 100 66	WICHITA KS
N/A 3817 feet Depth of water well_	100 feet	Source of infor	[Tarriton Tarriton	electric log KDWR
mergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	×
roducing Formation:		Type of materia	al utilized in drilling/workover: Fre	sh Water
umber of producing wells on lease:		II.	king plts to be utilized:	1 7
arrels of fluid produced daily:	•••	Abandonment	procedure: Remove Fluid, Alle Surface	ow to dry, Level
oes the slope from the tank battery allow allow into the pit? Yes No	spilled fluids to	Orill pits must t	be closed within 365 days of spud	
I hereby certify that the above state	ements are true and	correct to the best	of my knowledge and belief.	RECEIVED KANSAS CORPORATION COMMISSION
5/1/08 Date		Stan	Nan Full ignature of Applicant or Agent	MAY 0 2 2008
	KCC	OFFICE USE OI	NLY Steel Pit	RFAC RFAS
الس			9/5/08	
Pate Received: 5/8/08 Permit Num	ber:	Permi	t Date: <u>5/2/08</u> Lease Ir	spection: Yes No