

For KCC Use: 9-29-08
 Effective Date: 2
 District #: 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 2 2008
 month day year

OPERATOR: License# 34180 ✓
 Name: EPP EXPLORATION, LLC
 Address 1: 110 A SPRING CREEK
 Address 2: _____
 City: WACO State: TEXAS Zip: 76705 +
 Contact Person: DAVID P. WILLIAMS
 Phone: (316) 263-4930
 CONTRACTOR: License# 33843 ✓
 Name: TERRA DRILLING, LLC

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description:
 NE SE NE Sec. 33 Twp. 30 S. R. 10 E W
 (Q/Q/Q/Q) 1,650 feet from N / S Line of Section
330 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: KINGMAN

Lease Name: ENSOR Well #: 1
 Field Name: WILDCAT

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): MISSISSIPPIAN
 Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1706 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 140
 Depth to bottom of usable water: 180
 Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 200'
 Length of Conductor Pipe (if any): NONE
 Projected Total Depth: 4850
 Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____ (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

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 KANSAS CORPORATION COMMISSION

SEP 17 2008

CONSERVATION DIVISION
 WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
 Date: 09/16/2008 Signature of Operator or Agent: David P. Williams Title: AGENT

For KCC Use ONLY
 API # 15 - 095-22171-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per ALT. I II
 Approved by: Ray 9-24-08
 This authorization expires: 9-24-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form GDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

33
 30
 10
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 095-22171-0000
 Operator: EPP EXPLORATION, LLC
 Lease: ENSOR
 Well Number: 1
 Field: WILDCAT

Location of Well: County: KINGMAN
 1,650 feet from N / S Line of Section
 330 feet from E / W Line of Section
 Sec. 33 Twp. 30 S. R. 10 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - NE - SE - NE

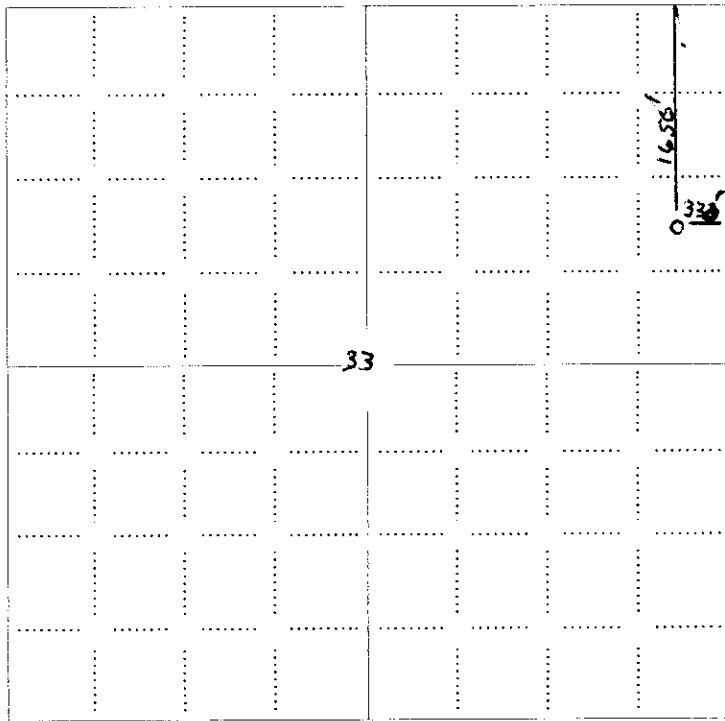
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

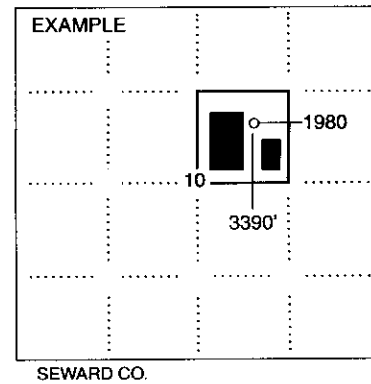
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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 CONSERVATION DIVISION
 WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

ADVANTAGE ELEVATIONS

OIL FIELD SURVEYORS

BOX 8604 - PRATT, KS 67124
(620) 672-6491

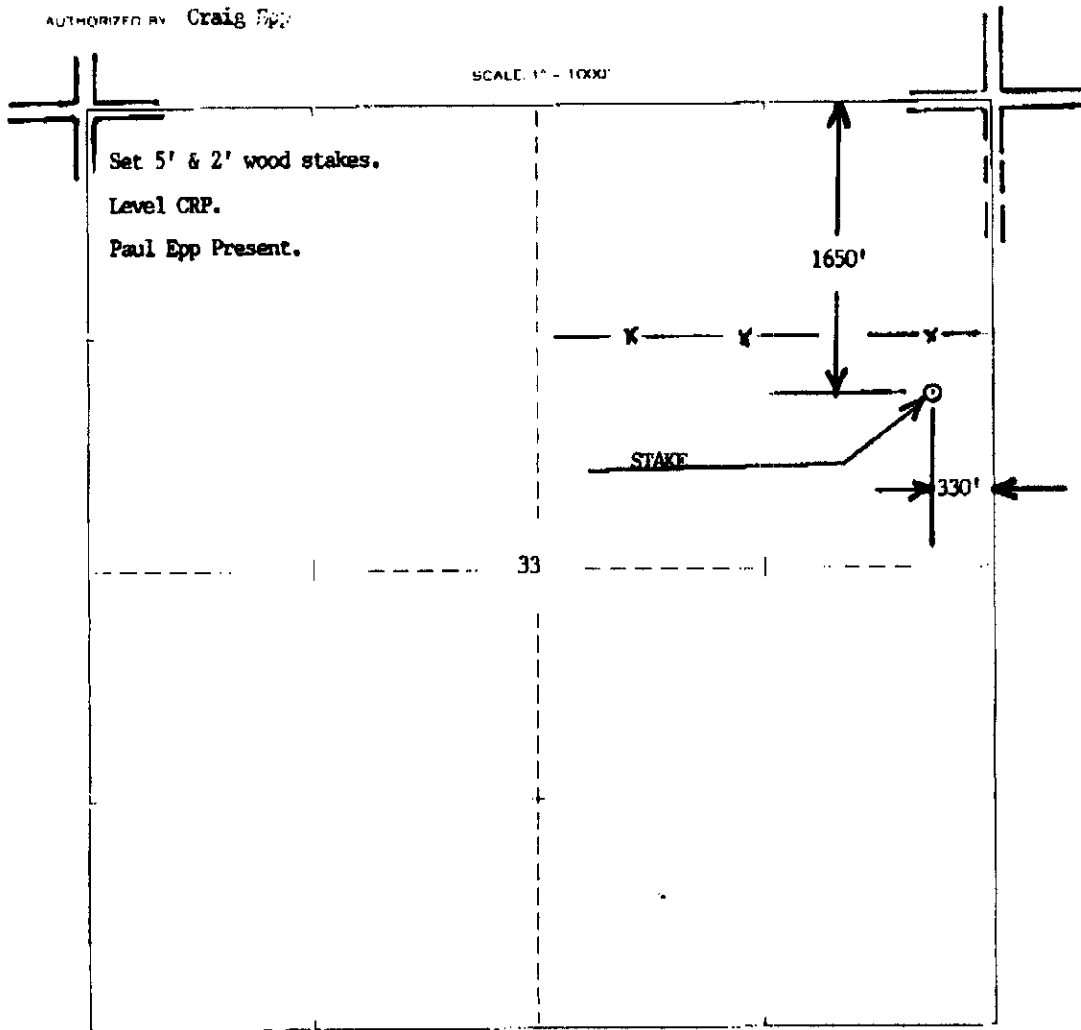
15-095-22171-0000

93082
INVOICE NO

| | | |
|--|---------------------|-------------------------------------|
| <u>EPP EXPLORATION LLC</u> OPERATOR | 1 NO | <u>Ensor</u> FAHM |
| <u>Kingman</u> COUNTY | 33 30s 10w S T R | 1650' FNL & 330' FEL... LOCATION |
| | | ELEVATION 1706' GR |

↑
N
EPP EXPLORATION LLC
C/O Craig Epp
110 A Spring Creek
Waco TX 76705

AUTHORIZED BY Craig Epp



Set 5' & 2' wood stakes.
Level CRP.
Paul Epp Present.

Staked 09/11/08

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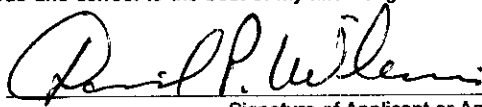
SEP 17 2008

CONSERVATION DIVISION
WICHITA KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | | |
|--|--|--|--|
| Operator Name: EPP EXPLORATION, LLC | | License Number: 34180 | |
| Operator Address: 110 A SPRING CREEK | | WACO TEXAS 76705 | |
| Contact Person: DAVID P. WILLIAMS | | Phone Number: (316) 263-4930 | |
| Lease Name & Well No.: ENSOR 1 | | Pit Location (QQQQ): NE SE NE | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| How is the pit lined if a plastic liner is not used? <p align="center">BENTONITE</p> | | | |
| Pit dimensions (all but working pits): <u>50</u> Length (feet) <u>50</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Distance to nearest water well within one-mile of pit <u>2970</u> feet Depth of water well <u>124</u> feet | | Depth to shallowest fresh water <u>60</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>BENTONITE</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>EVAPORATION</u> Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | | |
| Date: <u>9/16/08</u> | |  Signature of Applicant or Agent | |
| | | RECEIVED KANSAS CORPORATION COMMISSION SEP 17 2008 CONSERVATION DIVISION WICHITA, KS | |
| KCC OFFICE USE ONLY | | | |
| | | Steel Pit <input checked="" type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/> | |
| Date Received: <u>9/17/08</u> Permit Number: _____ | | Permit Date: <u>9/23/08</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

15-095-2271-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

September 23, 2008

Epp Exploration, LLC
110 A Spring Creek
Waco, TX 76705

RE: Drilling Pit Application
Ensor Lease Well No. 1
NE/4 Sec. 33-30S-10W
Kingman County, Kansas

Dear Sir or Madam:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. **If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit.** This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes". The signature is written in a cursive style.

Kathy Haynes
Environmental Protection and Remediation Department

Cc: File

**HAUL-OFF PIT APPLICATION
FILING REQUIREMENTS**

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: Yes No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: Yes
No If yes, written permission from the landowner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Yes No If yes, written permission from the landowner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.