

For KCC Use: 9-29-08
Effective Date: 9-29-08
District # 2
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: 08 11 2008
month day year

OPERATOR: License# 4699
Name: Phillips Oil Properties
Address 1: 1822 S. Mead
Address 2: _____
City: Wichita State: KS Zip: 67211
Contact Person: Troy Phillips
Phone: (316) 265-7779

CONTRACTOR: License# will notify on ACO-1 Must be licensed by KCC
Name: _____

Well Drilled For: ☒ Oil ☐ Gas ☐ Seismic ☐ Other: _____
Well Class: ☐ Enh Rec ☐ Storage ☐ Disposal ☐ # of Holes _____
Type Equipment: ☒ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other: _____
☒ Mud Rotary ☐ Air Rotary ☐ Cable

☒ If OWWO: old well information as follows:

Operator: Zenith Drilling Corp
Well Name: Miller "B" 1
Original Completion Date: 8-6-73 Original Total Depth: 3035

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: NW-NE-NW
NW NE NW Sec. 26 Twp. 33 S. R. 5 ☒ E ☐ W
(Q/Q/Q) 4,950 feet from ☐ N / ☒ S Line of Section
3,630 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cowley
Lease Name: Miller "B" Well #: 1
Field Name: Silver Creek Albright

Is this a Prorated / Spaced Field? ☐ Yes ☒ No
Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 1360
Ground Surface Elevation: 1163 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No
Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 100-180'

Surface Pipe by Alternate: ☒ I ☐ II
Length of Surface Pipe Planned to be set: 238' existing

Length of Conductor Pipe (if any): N/A
Projected Total Depth: 3010

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
☐ Well ☒ Farm Pond ☐ Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? ☐ Yes ☒ No
If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged, **in all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8-6-08 Signature of Operator or Agent: [Signature] Title: Geologist

For KCC Use ONLY

API # 15 - 035-20-545-00-01
Conductor pipe required None feet
Minimum surface pipe required 238 feet per ALT. ☒ I ☐ II
Approved by: [Signature] 9-24-08
This authorization expires: 9-24-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 035-20-545 ~~00-01~~

Operator: Phillips Oil Properties

Lease: Miller "B"

Well Number: 1

Field: Silver Creek

Location of Well: County: Cowley

4,950

feet from

☐ N

/

☒ S

Line of Section

3,630

feet from

☒ E

/

☐ W

Line of Section

Sec. 26

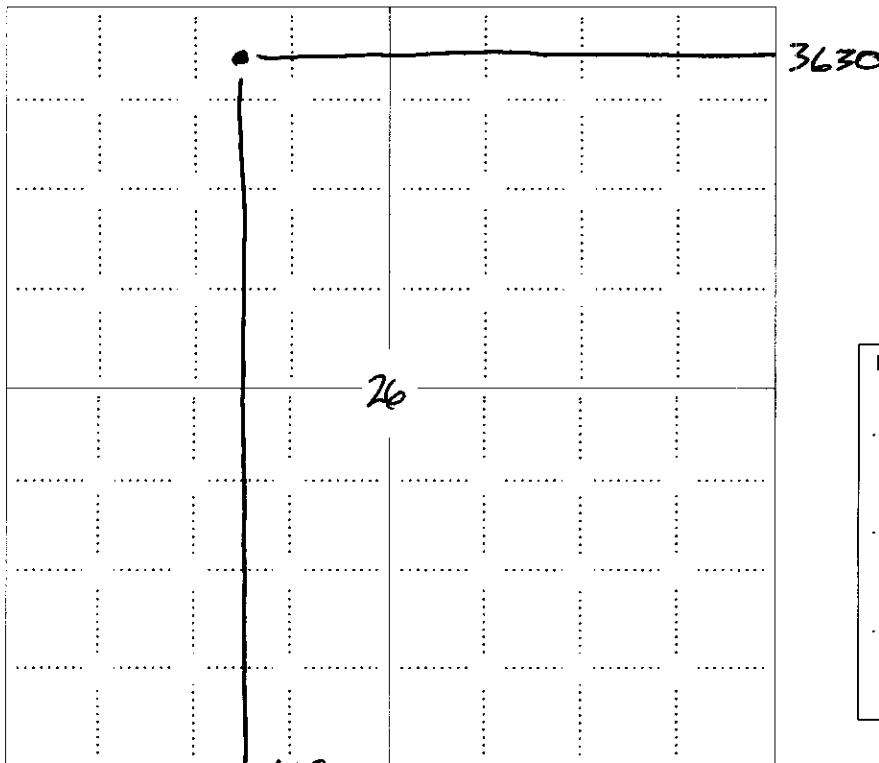
Twp. 33

S. R. 5

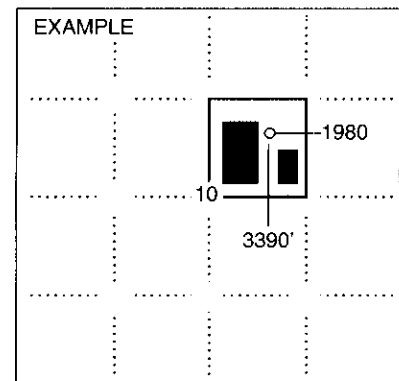
☒ E☐ W

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - NW - NE - NW

Is Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT***(Show location of the well and shade attributable acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)***NOTE:** In all cases locate the spot of the proposed drilling location.RECEIVED
KANSAS CORPORATION COMMISSION

SEP 23 2008

CONSERVATION DIVISION
WICHITA, KS

SEWARD CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Phillips Oil Properties		License Number: 4699	
Operator Address: 1822 S. Mead		Wichita KS 67211	
Contact Person: Troy Phillips		Phone Number: (316) 265-7779	
Lease Name & Well No.: Miller "B" 1		Pit Location (QQQQ): NW NE NW Sec. 26 Twp. 33 R. 5 ☒ East ☐ West 4,950 Feet from ☐ North / ☒ South Line of Section 3,630 Feet from ☒ East / ☐ West Line of Section Cowley County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: 20,000 mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No		Artificial Liner? ☐ Yes ☒ No	
How is the pit lined if a plastic liner is not used? Drilling Fluids native clay			
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 3 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☐ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water Number of working pits to be utilized: 1 Abandonment procedure: Dry and Fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 8-6-08 Date Signature of Applicant or Agent RECEIVED SEP 23 2008 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS			

KCC OFFICE USE ONLY

Steel Pit ☐ RFAC ☐ RFAS ☐

Date Received: **9/23/08** Permit Number: _____ Permit Date: **9/23/08** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-035-20545-00-01

SAS
RATION COMMISSION
et, Room 2078
67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-035-20,545-0000

LEASE NAME Miller B

WELL NUMBER 1

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 26 TWP. 33 RGE. 5E (E) or (W)

COUNTY Cowley

Date Well Completed

Plugging Commenced 7-22-98

Plugging Completed 7-27-98

LEASE OPERATOR Zenith Drilling Corporation

ADDRESS P.O. Box 780428 Wichita, Kansas 67278

PHONE (316) 684-9777 OPERATORS LICENSE NO. 5141

Character of Well Oil

Oil, Gas, D&A, SWD, Input, Water Supply Well

The plugging proposal was approved on (date)

By Butch Miller (KCC District Agent's Name).

Is ACO-1 filled? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 3023'

How depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	238'	None
				5-1/2"	3010'	1600'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug material was used, state the character of same and depth placed, from feet to feet each section. Plugged off bottom with sand to 2950' and 5 sks. cement. Shot pipe free @1600', ran tubing to 250' and pumped 90 sacks cement to surface.

Plugging Complete.

Name of Plugging Contractor Mike's Testing & Salvage, Inc. License No. 31529

Address P.O. Box 467 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Mike's Testing & Salvage, Inc.

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso

(Employee of Operator) or (Operator)

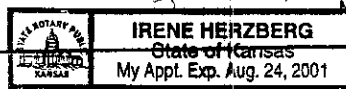
Above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and statements, and matters herein contained and the log of the above-described well as filed in the same are true and correct, so help me God.

(Signature) Mike Kelso

(Address) P. O. Box 467 Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 31st. day of July, 19 98

My Commission Expires:



Notary Public