

aww

For KCC Use: 9-29-08  
Effective Date: \_\_\_\_\_  
District # 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 08 11 2008  
month day year

OPERATOR: License# 4699 ✓  
Name: Phillips Oil Properties  
Address 1: 1822 S. Mead  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67211 + \_\_\_\_\_  
Contact Person: Troy Phillips  
Phone: (316) 265-7779

CONTRACTOR: License# \_\_\_\_\_ will notify on ACO-1 must be licensed by KCC  
Name: \_\_\_\_\_

Well Drilled For:  Oil  Gas  Seismic; # of Holes \_\_\_\_\_  
 Enh Rec  Storage  Disposal  Other: \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: Zenith Drilling Corp  
Well Name: Miller "B" 3  
Original Completion Date: 1-24-77 Original Total Depth: 3152

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: 8E-NE-NW  
SE NE NW Sec. 26 Twp. 33 S. R. 5  E  W  
(AAA) 4.290 feet from  N /  S Line of Section  
2.970 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Cowley  
Lease Name: Miller "B" Well #: 3  
Field Name: Albright

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippian  
Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1240 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 100-120  
Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 209' existing  
Length of Conductor Pipe (if any): N/A  
Projected Total Depth: 3151  
Formation at Total Depth: mississippian

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_ (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 23 2008

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8-6-08 Signature of Operator or Agent: \_\_\_\_\_ Title: Geologist

**For KCC Use ONLY**  
API # 15 - 035-21-116-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 209 feet per ALT.  I  II  
Approved by: [Signature] 9-24-08  
This authorization expires: 9-24-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

26  
33  
5  
 E  W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 035-21-116-00-01  
 Operator: Phillips Oil Properties  
 Lease: Miller "B"  
 Well Number: 3  
 Field: Albright

Location of Well: County: Cowley  
4,290 feet from  N /  S Line of Section  
2,970 feet from  E /  W Line of Section  
 Sec. 26 Twp. 33 S. R. 5  E  W

Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - SE - NE - NW

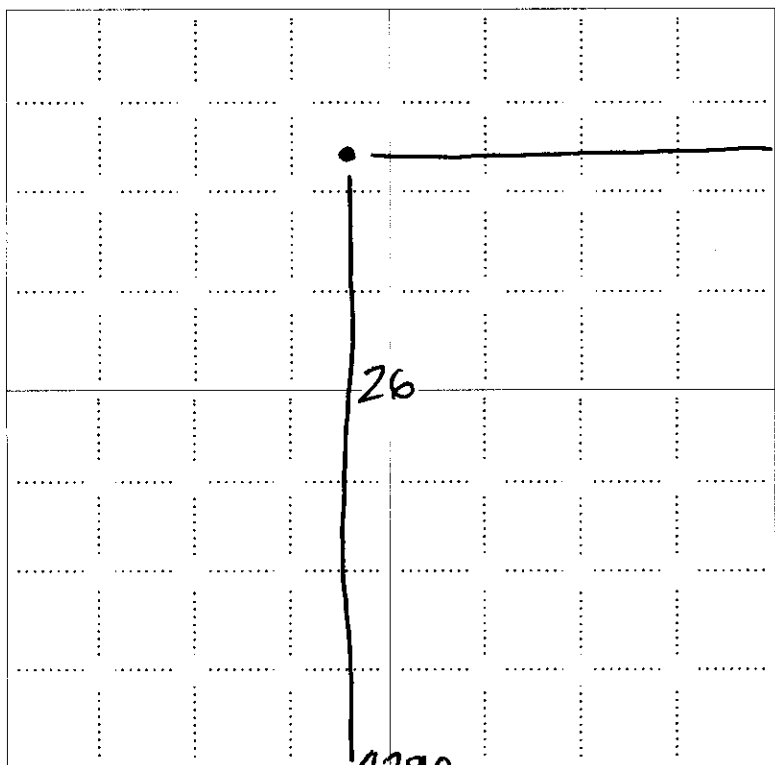
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

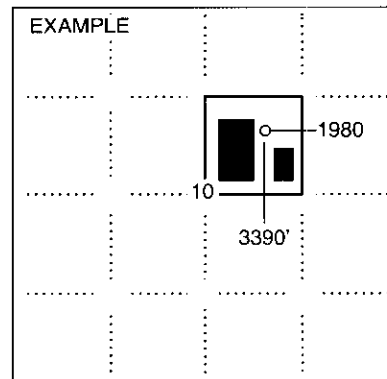
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



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 SEP 23 2008  
 CONSERVATION DIVISION  
 WICHITA, KS



**NOTE: In all cases locate the spot of the proposed drilling location.**

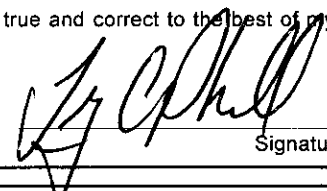
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Phillips Oil Properties</b>		License Number: <b>4699</b>	
Operator Address: <b>1822 S. Mead</b>		<b>Wichita KS 67211</b>	
Contact Person: <b>Troy Phillips</b>		Phone Number: <b>(316) 265-7779</b>	
Lease Name & Well No.: <b>Miller "B" 3</b>		Pit Location (QQQQ): <b>SE . NE . NW .</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>20,000</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>Drilling Fluids native clay</b>			
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>3</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Dry and Fill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
<u>8-6-08</u> Date	 Signature of Applicant or Agent		SEP 23 2008 CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>			
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>9/23/08</u>	Permit Number: _____	Permit Date: <u>9/23/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-035-2116-0001

KANSAS  
REGISTRATION CORPORATION COMMISSION  
Market, Room 2078  
Topeka, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-035-21,116-00-00

LEASE NAME Miller B

WELL NUMBER 3

         Ft. from S Section Line

         Ft. from E Section Line

SEC. 26 TWP. 33 RGE. 5E (E) or (W)

COUNTY Cowley

Date Well Completed         

Plugging Commenced 7-20-98

Plugging Completed 7-27-98

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Zenith Drilling corporation

ADDRESS P.O. Box 780428 Wichita, Kansas 67278

PHONE (316) 684-9777 OPERATORS LICENSE NO. 5141

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on          (date)

Butch Miller (KCC District Agent's Name).

ACO-1 filled?          if not, is well log attached?         

Producing Formation          Depth to Top          Bottom          T.O. 3152'

Show depth and thickness of all water, oil and gas formations.

WELL LOG, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	209'	None
				4-1/2"	3150'	1145'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug material was used, state the character of same and depth placed, from          feet to          feet each sack. Plugged off bottom with sand to 3000' and 4 sacks cement, Shot pipe loose @ 1145'. Ran tubing to 250' and pumped 80 sacks cement to surface.

Plugging complete.

Name of Plugging Contractor Mike's Testing & Salvage, Inc. License No. 31529

Address P.O. Box 467 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Mike's Testing & Salvage, Inc.

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso

(Employee of Operator) or (Operator)

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and statements, and matters herein contained and the log of the above-described well as filed to the same are true and correct, so help me God.

(Signature) Mike Kelso

(Address) P. O. Box 467 Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 31st day of July, 19 98

Irene Herzberg  
Notary Public

My Commission Expires:         

