For KCC Use: 9-30-0

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

· · · · · · · · · · · · · · · · · · ·	(5) days prior to commencing well	
Expected Sout Date: 10-9-08	50' South 9 50' Foot	
Expected Spud Date: 10-9-06 month day year	Spot Description: 60' South & 50' East	
	E/2 - SW - NW - Sec. 23 Twp. 13 S. R. 14 DE	
DPERATOR: License# 5259 /	feet from X N /	ction
ame: Mai Oil Operations, Inc.	feet from E / 🔀 W Line of Se	ction
ddress 1: P.O. Box 33	Is SECTION: Regular Inregular?	
ddress 2:	(Make I and well on the Castine Dist on various side)	
ity: Russell State: Ks. Zip: 67665 +	(Nate: Locate well on the Section Plat on reverse side) County: Russell	
ontact Person: Allen Bangert	Lease Name: Anschutz "B" Well #: 1	
hone: 785-483-2169	Field Name: Wildcat	
ONTRACTOR: License#33350		
ame: Southwind Drilling, Inc.	Is this a Prorated / Spaced Field?	No
ame	Target Formation(s): Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1040'	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1828' feet 1	
Gas Storage Pool Ext. Air Rotary		No
Disposal XWildcat Cable	Public water supply well within one mile:	No
Seismic ; # of Holes Other	Depth to bottom of fresh water:	
Other:	Depth to bottom of usable water: 400'	
	Surface Pipe by Alternate: XI III	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe (if any): None	
Well Name:	Projected Total Depth: 3340'	
Original Completion Date: Original Total Depth;	Formation at Total Depth: Arbuckle	
/	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore?	Well X Farm Pond Other:	
Yes, true vertical depth:	DWR Permit #:	
ottom Hole Location:	(Note: Apply for Permit with DWR	
CC DKT #:		1
	Will Cores be taken?	INO
	Will Cores be taken? Yes X	No
	If Yes, proposed zone:	
	If Yes, proposed zone: RECE YANGAS CORPORA	IVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-23539-0000 Operator: Mai Oil Operations, Inc.	Location of Weil: County: Russell
Lease: Anschutz "B"	2,040 feet from N / S Line of Section
Well Number: 1	1,040 feet from E / X W Line of Section
Field: Wildcat	Sec. <u>23</u> Twp. <u>13</u> S. R. <u>14</u> E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: E/2 - SW - NW -	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

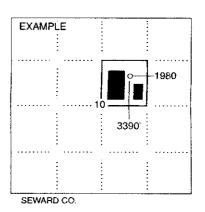
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

SEP 25 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

_					
Operator Name: Mai Oil Operations, Inc.			License Number: 5259		
Operator Address: P. O. Box 33, F	Russell, Ks. 6	7665			
Contact Person: Allen Bangert			Phone Number: 785-483-2169		
Lease Name & Well No.: Anschutz "E	3" #1		Pit Location (QQQQ):		
Type of Pit:	Pit is:			}	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 23 Twp. 13 R. 14 East West		
Settling Pit	If Existing, date of	constructed:	2,040 Feet from North / South Line of Sect	dion	
Workover Pit Haul-Off Pit	Dia annotati		1,040 Feet from East / West Line of Sect	tion	
(If WP Supply API No. or Year Drilled)	Pit capacity: 500	(bbis)	Russell		
is the pit located in a Sensitive Ground Water	Area? Ves V		Chloride concentration: mg		
		71,40	(For Emergency Pits and Settling Pits only)	"	
is the bottom below ground level? Yes No	Artificial Liner?	l	How is the pit lined if a plastic liner is not used?		
Yes No	Yes X	No	Drilling Mud		
Pit dimensions (all but working pits):	75 Length (fe	eet)75	Width (feet) N/A: Steel Pits		
	rom ground level to de		2		
material, thickness and installation procedure		, mo, magniy, i	ncluding any special monitoring.		
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet.		
NP feet Depth of water wellfeet			ured well owner electric log KDWR	è	
Emergency, Settling and Burn Pits ONLY:	:	Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in dritting/workover: Dritting Mud	_ \cdot\	
Number of producing wells on lease:		Number of working pits to be utilized:3			
Barrels of fluid produced daily:		Abandonment	procedure: Let Dry and Backfill	_ \frac{\sqrt{2}}{4}	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
hereby certify that the above state	ements are true and o	correct to the best	t of my knowledge and belief. KANSAS CORROBATION (
9-24-08		alle	Managert SEP 25 20		
Date		S	ignature of Applicant or Agent CONSERVATION DIV	,	
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS		
Date Received: 9/25/08 Permit Num	nber:	Permi	it Date: 9/25/08 Lease Inspection: Yes X No		