For KCC Use: 9-30-03 Effective Date: 9 District # Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Must be approved by KCC f | into (b) days phot to common ing well | |
|---|--|--|
| Expected Spud Date: October 10, 2008 | Spot Description: | |
| month day year | <u>SW _ NW _ SW Sec. 31 Twp. 6 S. R. 2</u> | 20 TE X W |
| 6931 | (0/0/0/0) 1,877 feet from N / X | |
| PERAIOR: License# | 558 teet from E / X | |
| ame: Bowman Oil Company | | AA TIME OF Sections |
| idress 1: 805 Codell Road | Is SECTION: Regular Irregular? | |
| ddress 2: | - (Note: Locate well on the Section Plat on reverse | si de) |
| ty: Codell State: Kansas Zip: 67663 + | County: Rooks County, Kansas | , |
| ontact Person: Louis "Don" Bowman or William "Bill" Bowman | | ell #: 1 |
| one: 785-434-2286 M-F | Palahau Pauthaant | 311 #: |
| 22027 | FIGUREAU CONTRACTOR CO | <u> </u> |
| /ITTI//OTOTI, LICOTOTI | Is this a Prorated / Spaced Field? | X re s ► No |
| me: Anderson Drilling Company | Target Formation(s): Arbuckle | |
| Mall Della d Francis | Nearest Lease or unit boundary line (in footage): 558' FWL | |
| Well Drilled For: Well Class: Type Equipment: | Ground Surface Elevation: estimated 2205' | feet MSL |
| ☑ Oil ☑ Enh Rec ☑ Infield ☑ ☑ Mud Rotary | | Yes No - |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: | |
| Disposal Wildcat Cable | Public water supply well within one mile: | Yes X No |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: 180' | |
| Other: | Depth to bottom of usable water: 1198' 1059 | |
| | Surface Pipe by Alternate: | _ |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set:approximately 200' | |
| — | Length of Suntace ripe riamed to be setN/A | |
| Operator: N/A | Length of Conductor Pipe (if any): | |
| Well Name: N/A | Projected Total Depth: approximately 3600' | |
| Original Completion Date: N/A Original Total Depth: N/A | Formation at Total Depth: Arbuckle | |
| | Water Source for Drilling Operations: | |
| rectional, Deviated or Horizontal wellbore? | Well Farm Pond Other: | |
| /es, true vertical depth: | | |
| ottom Hole Location: | DWR Permit #: | |
| | |) |
| | (Note: Apply for Permit with DWR) | |
| CC DKT #: | (Note: Apply for Permit with DWR Will Cores be taken? | ☐Yes ⊠No |
| | _ | |
| | Will Cores be taken? If Yes, proposed zone: | RECEIVED |
| CC DKT #; | Will Cores be taken? If Yes, proposed zone: | RECEIVED |
| C DKT #:AI | Will Cores be taken? If Yes, proposed zone: KANSAS | RECEIVED |
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| All the undersigned hereby affirms that the drilling, completion and eventual prist agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into 14. If the well is dry hole, an agreement between the operator and the described before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE If COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be provided that the statements made herein are true and correct to the sate: September 24, 2008 Signature of Operator or Agent: For KCC Use ONLY API # 15 | Will Cores be taken? If Yes, proposed zone: KANSAS FFIDAVIT Plugging of this well will comply with K.S.A. 55 et. seq. Ach drilling rig; et by circulating cement to the top; in all cases surface pipe shall the underlying formation. Bistrict office on plug length and placement is necessary prior to plugged or production casing is cemented in; the drom below any usable water to surface within 120 DAYS of spill 133,891-C, which applies to the KCC District 3 area, alternate II be plugged. In all cases, NOTIFY district office prior to any cent e best of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover or Submit plugging report (CP-4) after plugging is completed (v. Obtain written approval before disposing or injecting salt wat If this permit has expired (See: authorized expiration date) plucheck the box below and return to the address below. | RECEIVED CORPORATION COMMISSION SEP 2 5 2008 DINSERVATION DIVISION be SHICHITA, KS blugging; bud date. cementing heriting. an Oil Company 32 33; 76-entry; within 60 days); er. |
| All the undersigned hereby affirms that the drilling, completion and eventual price agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plused. If an ALTERNATE If COMPLETION, production pipe shall be cement of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall intereby certify that the statements made herein are true and correct to the late: September 24, 2008 Signature of Operator or Agent: For KCC Use ONLY API # 15 - / 63 - 23 7 72 OOOO Conductor pipe required feet Minimum surface pipe required feet per ALT. I Feet Minimum surface pipe required feet per ALT. I Feet This authorization expires: 9-25-09 This authorization expires: 9-25-09 | Will Cores be taken? If Yes, proposed zone: **FFIDAVIT** plugging of this well will comply with K.S.A. 55 et. seq. **Contact drilling rig;* ach drilling rig;* ac | RECEIVED CORPORATION COMMISSION SEP 2.5 2008 DINSERVATION DIVISION be SHICHITA, KS Diugging; Dud date. Cementing heriting. an Oil Company 3.1 3.1 3.1 3.1 3.1 4.1 4.1 5.1 7.1 7.1 7.1 7.1 7.1 7.1 7 |

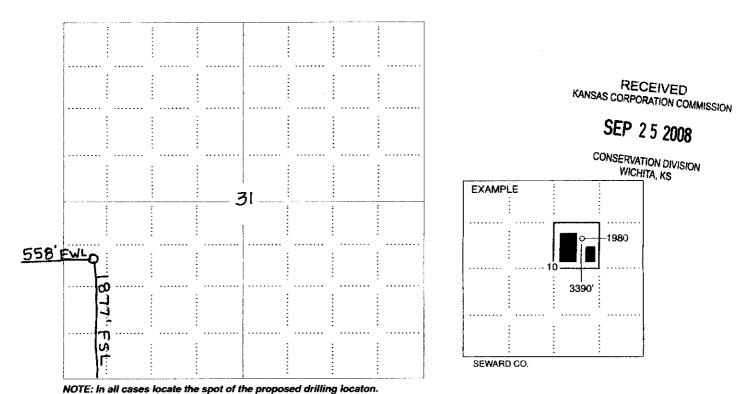
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 163 - 23772 - 0000 Operator: Bowman Oil Company | Location of Well: County: Rooks County, Kansas |
|---|--|
| Lunney / Schuck SW | 1,877 feet from N / X S Line of Section |
| Well Number: 1 Field: Solobow Southeast | 558 teet from E / W Line of Section Sec. 31 Twp. 6 S. R. 20 E X W |
| Number of Acres attributable to well: SW _ NW _ SW _ SW _ SW _ SW _ S | is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: Bowman Oil Company | | License Number: 6931 | | | |
|---|---------------------|--------------------------------|--|------|--|
| Operator Address: 805 Codell Road | | Codell Kansas 67663 | 3 | | |
| Contact Person: Louis "Don" Bowman or William "Bill" Bowman | | Phone Number: 785-434-2286 M-F | | | |
| Lease Name & Well No.: Lunney / Schuck SW 1 | | Pit Location (QQQQ): | | | |
| Type of Pit: | Pit is: | | | | |
| Emergency Pit Burn Pit | Proposed Existing | | Sec. 31 Twp. 6 R. 20 East West | | |
| Settling Pit Drilling Pit | If Existing, date o | onstructed: | Feet fromNorth / South Line of Section | n | |
| Workover Pit Haul-Off Pit | Pit capacity: | | 558 Feet from East / West Line of Section | | |
| (If WP Supply API No. or Year Drilled) | 500 | (bbls) | Rooks County, Kansas Count | ly . | |
| Is the pit located in a Sensitive Ground Water Area? Yes No | | Chloride concentration: mg/l | | | |
| is the bottom below ground level? | Artificial Liner? | | (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? | - | |
| Yes No | X Yes | No | | | |
| Pit dimensions (all but working pits): | Length (fe | eet)12 | Width (feet) N/A: Steel Pits | | |
| Depth from ground level to deepest point:6(feet) No Pit | | | | | |
| | | | edures for periodic maintenance and determining ncluding any special monitoring. | | |
| | | Daily Visual Inspection | | | |
| | | , , , , , , | | | |
| | | | | | |
| | | west fresh water45feet. | | | |
| approx. 4950' feet Depth of water well | 140 feet | Source of infor measu | ried well owner electric log KDWR | _ | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Work | over and Haul-Off Pits ONLY: | 9 | |
| l | | Type of materia | al utilized in drilling/workover: water and drilling mud | Ü | |
| Number of producing wells on lease: Number of wo | | king pits to be utilized: | , | | |
| Barrels of fluid produced daily: | | Abandonment | procedure: Waste will be transferred, Pit will be allowed to Air Dry, then Pit will be filled back to Ground Level. | ; | |
| Does the slope from the tank battery allow all flow into the pit? Yes No | spilled fluids to | Drill pits must t | be closed within 365 days of spud date. | | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION. | | | | | |
| September 24, 2008 SEP 2 5 2008 | | | | | |
| September 24, 2008 Date | | Connes | 40 mism | | |
| WICHITA KS | | | | | |
| KCC OFFICE USE ONLY Steel Pit RFAC RFAS | | | | | |
| Date Received: 9/25/08 Permit Num | ber: | Permi | it Date: 5/25/08 Lease Inspection: Yes No | | |