## 

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

	(5) days pror to commencing wen
Expected Spud Date: 10 1 08	Spot Description:
month day year	NE SE SW Sec. 31 Twp. 18 S. R. 29 E X W
OPERATOR: License# 3988 V	good feet from N / K S Line of Section
Name: Slawson Exploration Co., Inc,	leet norm
Address 1: 204 N Robinson, Ste 2300	Is SECTION: Regular     Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)  County: Lane
City: Oktahoma City State: OK Zip: 75102 + Contact Person: Steve Slawson	DISLEVIANT 1
Phone: 405 232 0201	Mildoot
CONTRACTOR: License#_ 33724	Field Name:   Is this a Prorated / Spaced Field?   Yes   No
Name: Warren Energy, Inc. Warren Orilling LLC	Target Formation(s): Mississippi,LKC Cherokee, Marmaton
•	Nearest Lease Qunit boundary line (in footage): 452 4 385 535
Well Diffied For.	Ground Surface Elevation: 2840.6' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Hotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 150
Other:	Depth to bottom of usable water: 1400
If OWWO: old well information as follows:	Surface Pipe by Alternate: I
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):  Projected Total Depth: 4650
Well Name: Original Total Depth:	Formation at Total Depth: Mississippi
Onginal Completion Date: Oliginal Total Deptil.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✗ No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
- Oil and bas Lease Attached with Pooling Clause	ſ If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plug	TO TO TO TO THE TANK A TO THE
It is agreed that the following minimum requirements will be met:	SEP 2 6 2008 SEP 1 9 2008
Notify the appropriate district office <i>prior</i> to spudding of well;	OEI 1 5 2000
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	drilling rig; CONSERVATION DIVISION CONSERVATION DIVISION
3. The minimum amount of surface pipe as specified below shall be set b	y circulating cement to the lop; in all cases surface pipe shall be sets
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distri	underlying formation.  ict office on plug langth and placement is necessary prior to plugging:
<ol><li>The appropriate district office will be notified before well is either plugge</li></ol>	ed or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be	33,891-C, which applies to the KCC District 3 area, alternate II cementing
I hereby certify that the statements made herein are true and correct to the be	
al al	Opers Mgr
Date: Signature of Operator or Agent:	Title: Opers Wigh
	Remember to:
For KCC Use ONLY	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> </ul>
API # 15 - 101- 22131 -00-00	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required Nore feet	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required	Cultural adversion report (CD 4) offer plugging is completed (within 60 days):
Approved by: NH 9-26-08	Obtain written approval before disposing or injecting salt water.
This authorization expires: 9-36-08	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 12 months of approval date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired Date: m Signature of Operator or Agent: x
Spud date: Agent:	Signature of Operator or Agent:

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Slawson Exploration Co., Inc.  Location of Well: County: Lane	
RISLEY 'AB' 935 feet from	N / 🕱 S Line of Section
er: 1 2,285 feet from	E / X W Line of Section
Sec. 31 Twp. 18 S. R. 29	TE XW
Acres attributable to well: 40  QTR/QTR of acreage:	earest corner boundary.
PLAT  (Show location of the well and shade attributable acreage for prorated or spaced wells.)  (Show footage to the nearest lease or unit boundary line.)	RECEIVED ISAS CORPORATION COMMISSION SEP 2 6 2008
	CONSERVATION DIVISION WICHITA, KS
;;;;;	RECEIVED ANSAS CORPORATION COMMISSION
	SEP 1 9 2008
	CONSERVATION DIVISION WICHITA, KS

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

3390

SEWARD CO.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Slawson Ex				
	Operator Name: Slawson Exploration Co., Inc,			
Operator Address: 204 N Robin	nson, Ste 2	300	Oklahoma City OK 731	02
Contact Person: Steve Slawson			Phone Number: 405 232 0201	
Lease Name & Well No.: RISLEY	'AB' 1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NE SE SW</u>	
Emergency Pit Burn Pit	<b>X</b> Proposed	Existing	Sec. 31 Twp. 18 R. 29 East X West	
Settling Pit X Drilling Pit	If Existing, date constructed:		935 Feet from North / X South Line of Sect	tion
Workover Pit Haul-Off Pit	Pit capacity:		2,285 Feet from East / X West Line of Sect	tion
(If WP Supply API No. or Year Drilled)		aoo (bbls)	Cou	
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: 4000 mg	g/l
		<b>-1</b>	(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	<b>.</b> .	How is the pit lined if a plastic liner is not used?	
Yes No	Yes Y	No	Bentonite gel in mud	
Pit dimensions (all but working pits):	DO Length (fe	eet)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to de	eepest point:	5 (feet) No Pit	
If the pit is lined give a brief description of the	liner	Describe proce	edures for periodic maintenance and determining	
material, thickness and installation procedure.		liner integrity, i	ncluding any special monitoring. RECEIVED  KANSAS CORPORATION COMMI	ussic
		SEP 2 6 2008		
			3EF 2 0 2000	
			CONSERVATION DIVISION WICHITA, KS	r)
Distance to nearest water well within one-mile	of pit		CONSERVATION DIVISION WICHITA, KS  west fresh water 5 5 feet.	r1 
Distance to nearest water well within one-mile  2340  Un Known feet Depth of water well	·	Source of infor	CONSERVATION DIVISION WICHITA, KS  west fresh water 5 5 feet.	
2340	·	Source of informeasu	CONSERVATION DIVISION WICHITA, KS  west fresh water 5 5 feet. mation:	
2340 Unknown feet Depth of water well	105 feet	Source of informeasu	CONSERVATION DIVISION WICHITA, KS  west fresh water5	
Un Known feet Depth of water well  Emergency, Settling and Burn Pits ONLY:	ে ৩ ডfeet	Source of informeasu  Drilling, Work  Type of materia	CONSERVATION DIVISION WICHITA, KS  west fresh water 5 5 feet. rmation: ured well owner electric log KDWR  over and Haul-Off Pits ONLY:	
2340 Un Known feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation:	feet	Source of information measurements  Drilling, Work  Type of material  Number of work	conservation Division Wichita, KS  west fresh water	
2340  Un known feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:	ras feet	Source of information measurements  Drilling, Work  Type of material  Number of work	CONSERVATION DIVISION WICHITA, KS  Invest fresh water 5 5 feet. Invariance: electric log KDWR  Over and Haul-Off Pits ONLY: In utilized in drilling/workover: Log_+ 2 f best mad  Taking pits to be utilized: 2	
2340 Un Known feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:	ras feet	Source of information measurement measurem	CONSERVATION DIVISION WICHITA, KS  Invest fresh water S feet. Invest fresh water electric log KDWR  Over and Haul-Off Pits ONLY: In utilized in drilling/workover: best mad  In the procedure: evaporation, then backfill with topsoil in last  be closed within 365 days of spud date.  RECEIVED	
Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No	feet feet	Source of informeasuments  Drilling, Work  Type of materia  Number of work  Abandonment  Drill pits must	CONSERVATION DIVISION WICHITA, KS  Inwest fresh water	
Does the slope from the tank battery allow all	feet feet	Source of informeasuments  Drilling, Work  Type of materia  Number of work  Abandonment  Drill pits must	CONSERVATION DIVISION WICHITA, KS  Inwest fresh water	
Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No	feet feet	Source of informeasuments  Drilling, Work  Type of materia  Number of work  Abandonment  Drill pits must	CONSERVATION DIVISION WICHITA, KS  Invest fresh water	Эмме
Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No	feet feet	Source of information measurement.  Drilling, Work Type of materia Number of work Abandonment Drill pits must correct to the bes	CONSERVATION DIVISION WICHITA, KS  Inwest fresh water	Эмме
Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No	ras feet spilled fluids to	Source of information measurement.  Drilling, Work Type of materia Number of work Abandonment Drill pits must correct to the bes	CONSERVATION DIVISION WICHITA, KS  Divisor fresh water	Эмме
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  I hereby certify that the above state  2/17/08  Date	spilled fluids to	Source of information measured brilling, Work Type of materia Number of work Abandonment Drill pits must correct to the bes	CONSERVATION DIVISION WICHITA, KS  Divisor fresh water	Эмине 8
Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No	spilled fluids to	Source of information measurement.  Drilling, Work Type of materia Number of work Abandonment Drill pits must  correct to the bes	CONSERVATION DIVISION WICHITA, KS  Divisor fresh water	Эмине 8



Lane County, KS

COUNTY



PLAT NO.

#### ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324

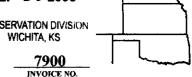
Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



**CONSERVATION DIVISION** 

INVOICE NO.



Slawson Exploration Company, Inc

OPERATOR

29w 18s Rng.

Risley AB #1 LEASE NAME

935' FSL - 2285' FWL

LOCATION SPOT

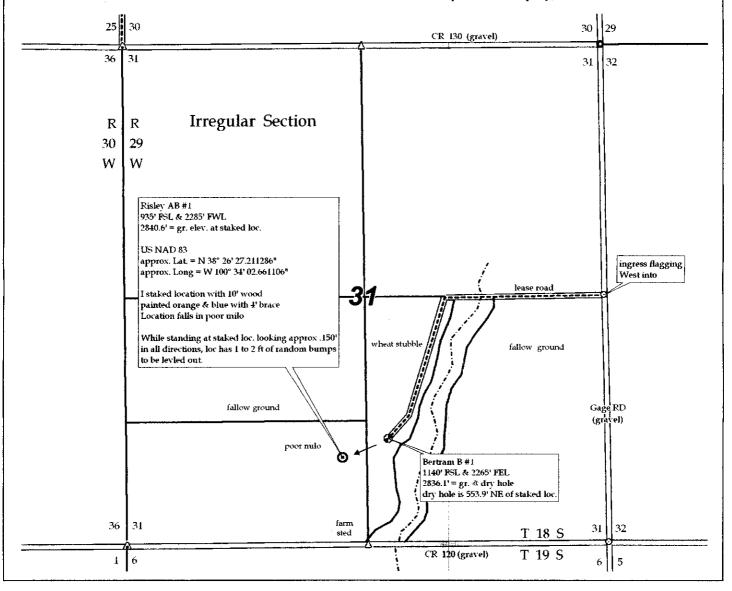
1" =1000' SCALE: Sept. 15th, 2008 DATE: Tom W. MEASURED BY Gabe Q. DRAWN BY: Steve S. AUTHORIZED BY: ..

This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only

GR. ELEVATION: 2840.6

Directions: From the center of Dighton, Ks at the intersection of Hwy 96 & Hwy 23 - Now go 5 miles West on Hwy 96 -Now go 2 miles South on Gage Rd to the NE corner of section 31-18s-29w - Now go 0.5 mile on South on Gage Rd to ingress flagging West into - Now go 0.4 mile West on lease road -Now go 0.3 mile S SW on lease road to dry hole - Now go approx. 260' SW through wheat stubble - Now go approx. 294'on SW through poor mile into staked location Final ingress must be verified with land owner or Slawson Exploration Company, Inc.





Lane County, KS

COUNTY

e091608-x PLAT NO.

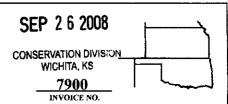
#### ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Slawson Exploration Company, Inc

OPERATOR

<u>31</u>

<u> 18s</u>

Risley AB #1

LEASE NAME

935' FSL - 2285' FWL

LOCATION SPOT

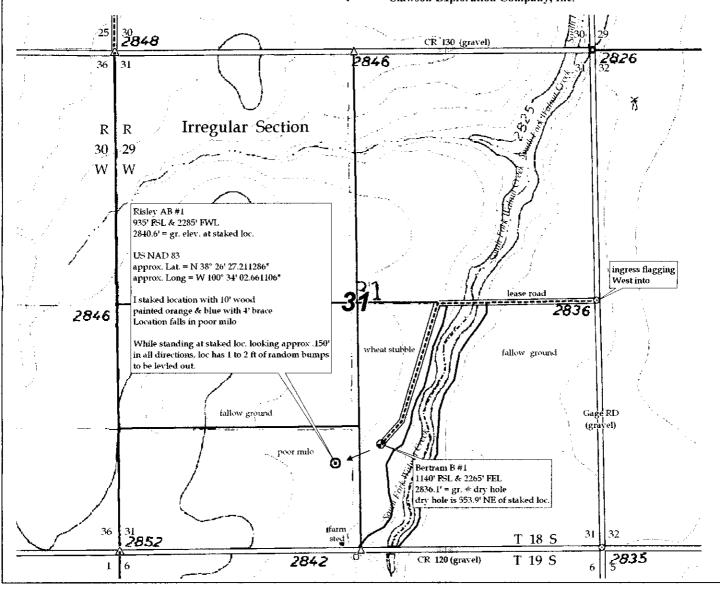
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63U (Rev. 1993)

#### OIL AND GAS LEASE



•	OIL AND GAS LEASE	Annayph open, pph Cophronis	
AGREEMENT, Made and entered into the 22nd	day of March	, 2006	
by and between Jon H. Risley and Mar	lene J. Risley, his wife		
whose mailing address is	-	hereinafter called Lessor (whother one or more),	
andSlawson Explorati	on Company, Inc.		
Lessor, in consideration of One and oth is here acknowledged and of the revalues herein provided and of of investigating, exploring by geophysical and other ancans, proconsituent products, logicing gaz, water, other fluids, and air insecting the products are of, west, manufacture products manufactured therefrom, and housing and otherwise card therein situated in County of	the agreements of the lesses herein contained, beeely grants, le specting drilling, mining and operating for and producing oil, authorstoce state, laying pipe lines, moring oil, building tanks,	eases and lets exclusively unto lease for the purpose. liquid hydrocarbons, all gases, and their respective power restions, selephone lines, and other structures ea and their respective constituent products and other th any reveniorsacy rights and after acquired interest.	
		described as follows to witu	
The Sou	thwest Quarter (SW1)		
	h Renge 29 West and containing	160 acres, moore or less, and all	
In consideration of the premiers the said lesses covenants	and agrees:	will the sense is not in pooled.	
from the issued prevalent.	pipe line to which lesses may connect wells on said land, the eq	ual one-eighth (14) part of all oil produced and saved	
premises, or in the manufacture of products therefrom, said payes as royalty One Doller (\$1.00) per year per not mineral acre retain nearing of the preceding paragraph.	ned hersunder, and if such payment or tender is made it will i	ne only is not sold or used, leases may pay or lender be considered that gas is being produced within the	
found in paying quantities, this lease shall continue and be in force	served without faither payment or drilling operations. If the leght to drill such well to completion with reasonable difference as with like effect as if such well had been completed within the	size comparers, steel at out or gas, or atther of them, be	
the said lessor only in the proportion which lessor's interest bears t	to the whole and and vided for simple estate therein.	then the royalties herein provided for shall be paid	
When requested by lessor, feeces shall bury lesson's pipe lin	water produced on said land for lessee's operation thereon, exce we below plow douth	ept water from the wells of length;	
No well shall be drilled nearer than 200 feet to the house or Lesses shall pay for damages caused by lesses's operations	r barn now on said premines without written consent of lessor,		
Lease shell have the right at any time to remove all much:	ment and fixtures placed on said promises. Including the state of	to draw and ramove easing.	
lessee has been furnished with a write- traveler	privilege of assigning in whole or in part is capressly allowed in the ownership of the land or easignment of restais or roys a true cross thereof. In case is seen assignment while land or roys	d, the covenants hereof shall extend to their heirs, altes shall be binding on the issues until after the	
ASSES THEY BY MY MORE AVAILABLE AND JUST AND A	1 4	or in part, lesses shall be relieved of all obligations	
All express or implied covenants of this town short to our			
Negulation.		andre so the result of, any such Law, Order, Rule or	
signed lessors, for themselves and their heirs, successors and seei pa.anid right of dower and homesteed may in any way affect the ou	Process for which this lease is made as paried bearing	nesteed in the premises described herein, in so far	
Lesses, at its option, is hereby given the right and power is immediate vicinity thereof, when in lessee's judgment it is neces- conservation of oil, gas or other nisternia in and nucler and that a or units not moscoding 40 screen each in the event of an oil west, or record in the conveyance records of the country in which the land peopled into a tract or unit shall be treated as if prepases strong- found on the pooled acrossys, it shall be treated as if productions is recorded in the conveyance records as the contract receive on produ- placed in the unit or his royalty interest therein on an acrossys basis	o pool or combine the acreage covered by this issue or any po- mentry or advisable to do as its order to properly develop and may be produced from said premines, such pooling to be of trac- tions a util or asks not accessing 600 acres each in the event into a util or asks not accessing 600 acres each in the event decrease in a stream of an instrument identifying and des the payment of royalizar or production from the peoled unit, a land from this issue, whether the well or wells be leasted on the	operate said lease premises so as to premote the cat contiguous to one another and to be into a unit of a gas well. Leases shall execute in writing and servining the pooled accurage. The entire acreage so sel if it wave included in this lease. If production is premises covered by this lease or not. In Seu of the	
		RE KANSAS CORF	CEIVED PORATION COMMISS
		SEP	2 6 2008
	_		RVATION DIVISION VICHITA, KS
IN WITNESS WHEREOF, the undereigned execute this instrument.	rumant as af the day and mar first above written.		
	Jan de R	Ø	
,	Don H. Risley		
	Macour A D	rela.	
	Marlene J. Rosley	1 Sugg	
	······································	U	

'e

STATE OF Kansas	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCone)
COUNTY OFLane	and the state of t
The foregoing instrument was acknowledged before me this in Jon H. Risley and Marlene J. Risley	
W Date of the state of the stat	A
1. 11-11	Denie a. Callender
My commission expires 6-17-01	HOTARY PUBLIC - State of Kansas Notary Public
	Denise A Callender
	HART 6-7/-05
STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)
The foregoing instrument was acknowledged before me this	day of
by	
My commission expires	
	Notary Public
STATE OF	ACKNOWI EDGMENT FOR INDIVIDUAL (KACKCANA)
COUNTY OF	day of
	und
My commission expires	
	Notary Public
STATE OF	
STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
The foregoing instrument was acknowledged before me this	day of
ny	nnd
Му сотпозніот ехрігев	Notary Public NUMERICAL
	Notary Pante NUMERONS
	NORECT
	KCÓMP, ORIG.
	1   1   7   0 # 1   154   1
ш	Partie Condition of the
GAS LEASE	Muse a theory record and duly record
A     #	M. and duly Register
;	B. M.
¥ ₃       f	The same of the sa
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9 5	
A A	ument we want we chick the
	5   1   0   G     7   7   1     2   M   7   7   5   1
- 1 1 1 1 0 5	STATE OF This ins day of The recurds When recurds
TO To	STATI
	RECEIVED KANSAS CORPORATION COMMISSION
	SEP 2 6 2008
	CONSERVATION DIVISION WICHITA, KS
COUNTY OF	ACKNOWLEDGMENT FOR CORPORATION (KeOkCoNe)
COUNTY OF	
by	· · · · · · · · · · · · · · · · · · ·
ofcorporation, on behalf of the corporation.	

Notary Public

My commission expires ....

63U (Rev. 1993)

#### OIL AND GAS LEASE



VIL AND GAS LEASE	t-Mop@Mip.com
AGREEMENT, Made and entered into the 5th day of July	<u> </u>
by and between Francene D. Bertram, a single person	
whose mailing address is 763 North Kessler St., Wichita, Kansas 67203 hereinafter called Lamor (whether	one or more),
and Slawson Exploration Company, Inc.	····
, bereinafter	culler Lannes.
Lessor, in consideration of One, and other Dollars (\$ 1.00+ ) in hard paid, rec here acknowledged and of the revalides herein provided and of the agreements of the lesses herein contained, bestly grants, lesses and less exclusively tume lesses for of investigating, exploring by geophysical and other means, prespecting dilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and the constituent products, injecting gas, water, other fluids, and sit into ministriace strats, laying pipe lines, storing oil, building sanis, power stations, telephone lines, and of things thereon to produce, aver, take care of, treat, manufacture, process, store and transport said oil, injust hydrocarbons, gases and their respective unestituent products manufactured therefrom, and housing and otherwise cating for its employees, the following described land, together with any reversionary rights and after acque thereto situated in County of Lane described as for the one of the state of the	r de puripose le respectivo her survetures et and orban I med miseres,
The Southeast Quarter (SE1)	
In Section 31 Township 18 South Range 29 West and containing 160 acres, more of secretions thereto.	r less, and all
Subject to the provisions have'n contained, this lease shall remain in force for a term of <u>Lhree (3)</u> years from this date (called "primary term"), and as it as id, liquid hydrocarbons, gas or other respective conntinent products, or any of them, is produced from said lead or lead with which said lead is pooled.  In consideration of the premises the said leases covenants and agrees:	ing thereafter
let. To deliver to the credit of leasor, free of cost, in the pips him to which leases may connect wells un said land, the equal one-nighth (%) part of all oil productions the beauth premises.	ed and saved
2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefron, or at the market price at the well, (but, so to gas sold by lessor, in no event soors than one-eighth (b) of the proceeds received by lessor much sales), for the gas sold premises, or in the manufacture of products therefrom, said payments to be made monthly. When gas from a well president gas only is not sold or used, lessor may; as royalty One Dollar (\$1.00) per year per not mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being productmenting of the preceding paragraph.	, used ciff the pay or tender
This lease may be maintained during the primary term betsef without further payment or drilling sparsthess. If the leases shall commence to drill a well wit of this lease or any extension thereof, the leases shall have the right to drill such well to completion with reasonable diligence and dispatch, and if all or gas, or either found in paying quantities, this leases shall continue and be in force with like effect as if such well had been completed within the term of years finit mentioned.	thin the term r of them, be
If said lessor owns a less interest in the above described land than the entire and undivided for simple astatu therein, then the regulties been provided for the said lessor only in the proportion which lessor's interest occurs to the whole and undivided for.	etall be paid
Lesses shall have the right to use, free of cost, gue, oil and water produced on said land for leases's operation thereon, except water from the wells of lessor.	
When requested by lessor, losses shall bury lesses's pipe lines below plow depth.  No well shall be drilled nearer than 200 feet to the house or barn now on said gressises without written consent of lesser.	
Lenses shall pay for damages caused by leases's operations to growing crops on said land.	
Lesses shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.  If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is assessely allowed, the covenants hereof shall extend t	o their heirs,
executors, administrators, auconsors or assigne, but no change in the ownership of the land or nesignment of resists or revalties shall be binding on the losses has been furnished with a written transfer or assignment or a true copy thereof. In case losses assigns this losse, in whole or in part, losses shall be relieved of a with respect to the assigned pertion or portions arising subsequent to the date of assignment.	ntil after the
Leanne may at any time execute and deliver to leasn or place of record a release or releases covering any sortion or portions of the above described premises	and thereby
surrender this lease as to such portion or portions and be refleved of all obligations as to the acreage surrendered.  All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Ordere, Rules or Regulations, and this lease shall not be in whole or in part, nor leases held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, C Regulation.	e terminated, brier, Rule or
Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessoe shall have the right at any time to redeem for lessor any mortgages, taxes or other liens on the showe described lands, in the event of default of payment by lessor, and be subregated to the rights of the holder thereof, as signed lessors, for themselves and their bette, successors and ossigns, hereby surrender and retain all right of dower and homestand in the premises described here	nd the under-
as said right of dower and homestead may in any way affect the purposes for which this lease is made, as racted herein.  Lessee, at its option, is hereby given the right and power to pool or combine the acresage covered by this lease or any portion therrof with other lend, lease or immediate vicinity thrency (when in leases is judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to conservation of oil, gas or other minerals in said under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be unite not acceeding 60 acres each in the event of an oil well, or into a unito or units not acceeding 60 acres each in of a gas well. Lesses shall streament in the conveyance records of the country in which the land herein leased is situated on instrument identifying and describing the pooled acresage. The entire pooled into a treat or unit shall be treated, for all preproses except the payment of revelties on production from the peaked unit, he of it were included in this lease. If found on the pooled acresage, it shall be treated us if the payment of revelties on production from the year of the contributed in this lease. If found on the pooled acresage, it shall be treated us if preduction is had from this beast, whether the well or wells be located on the premises covered by this lease or not, required actions are pastified, leaver shall receive on productions from a unit so pooled only or wells be located on the premises or while received in the particular and involved.	hasses in the premote the premote the strice until the strice until the strice of the
	RECEIVED KANSAS CORPORATION COMMISSION
ANGELINA J. JOHNSTON NOTARY PUBLIC STATE OF HANSAR IN G	SEP 2 6 2008
My Applies 2008	CONSERVATION DIVISION WICHITA, KS
IN WITNESS WHEREOF, the undereigned executed this ineletiment as of the day and year first above written  Aught use 4 february Francene D. Bertram	

	STATE OF Kansas COUNTY OF Sedgwick	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe) his July , 2005
	The foregoing instrument was acknowledged before me the by Francene D. Bertram, a single person	
	My commission expires 2-5-2008	Angelin & Stryle
	A	ANGELINA J. JOHNS N NO.1A Y FUDLIC STATE OF PARSABULK My Appl. Exp.
	STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KBOKCONE)
		his day of
	lw	and
	My commission expires	Notary Public
	COUNTY OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KaOkCoNe)
	The foregoing instrument was acknowledged before me the	his day of and
	The state of the s	
	My commission expires	Notary Public
	STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KeOkCoNe)
	The foregoing instrument was acknowledged before me th	his day of,,
WICHITA, KS	My commission expires	Notary Public
CONSERVATION DIVISIO		NUMERIC DIRECT
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RECEIVED		record on the Z 2005  2005  2005  21 1000  Receiptor of Decis
	GAS LEASE	Term  1.4.1  filed for record on  A.M., and duly  Powe 3  Register  Register
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	OIL / To Date	STATE OF TAR County Cananama This instrument day of Light of the records of this of the records of this of When recorded, return When recorded, return





## EXTENSION OF OIL AND GAS LEASE

WHEREAS. Slawon Exploration Company, Inc.    It is not the owner(s) and holder(s) of an oil and goal lease on the following described land in			FILE NO.
is are the owner(s) and holder(s) of an oil and gas lease on  The Southeast Quarter (SE)  The Southeast Quarter (S	WHEREAS	Slawson Exploration Compar	nv. Inc.
The Southeast Quarter (SEE)  The Records of said County, and  WHEREAS, said lease expires in the absence of drilling operations on	•	•	
The Southeast Quarter (SEE)  The Records of said County, and  WEREAS, said lease expires in the absence of drilling operations on			
The Southeast Quarter (SEE)  The Records of said County, and  WHEREAS, said lease expires in the absence of drilling operations on			
The Southeast Quarter (SEE)  The Records of said County, and  WHEREAS, said tease expires in the absence of drilling operations on			
The Southeast Quarter (SEE)  The Records of said County, and  WHEREAS, said tease expires in the absence of drilling operations on			
The Southeast Quarter (SEE)  The Records of said County, and  WHEREAS, said tease expires in the absence of drilling operations on			
The Southeast Quarter (SEE)  The Records of said County, and  WHEREAS, said tease expires in the absence of drilling operations on			
The Southeast Quarter (SEt)    Section 31	he following described		
Section 31. Township 18 South , Range 29 Mear and recorded in Book 111 , Page 31, the Records of said County, and  WHEREAS, said lease expires in the absence of drilling operations on July 5, 2008  of the Records of said County, and  WHEREAS, said lease expires in the absence of drilling operations on July 5, 2008  of the Records of said County, and the said owner(s) and blocked of the said owner(s) and blocked) desire(s)	ne ronowing described	iand in Lane County, State	or
Section 31. Township 18 South , Range 29 Mear and recorded in Book 111 , Page 31, the Records of said County, and  WHEREAS, said lease expires in the absence of drilling operations on July 5, 2008  of the Records of said County, and  WHEREAS, said lease expires in the absence of drilling operations on July 5, 2008  of the Records of said County, and the said owner(s) and blocked of the said owner(s) and blocked) desire(s)			
If section 31. Township, IR South, Range 29 West and recorded in Book 111 , Page 31.  If the Records of said County, and  WHEREAS, said lease expires in the absence of drilling operations on July 5, 2008  MURERAS, said lease expires in the absence of drilling operations on July 5, 2008  MUREREFORE, the undersigned, for themselves, their heirs, executors, administrators and assigns, for and in monitoration of		The Southeast Opertor (SF1)	
WHEREAS, said lease expires in the absence of diviling operations on		the bootheast quarter (but)	
WHEREAS, said tease exprises in the absence of diviling operations on			
WHEREAS, said lease expires in the absence of diviling operations on			
WHEREAS, said lease expires in the absence of drilling operations on July 5, 2008 and the said owner(s) and holder(s) desire(s) to have the term of said lease extended;  Now, THEREFORE, the undersigned, for themselves, their heirs, acceptions, administrators and assigns, for and in maideration of fine and other.  Dollars, in hand paid, the receipt whereof is hereby acknowledged, one hereby arest that the said term of said lease shall be and is hereby extended, with the same tenor and effect as if such tended term had been originally expressed in such lease, for a period oftmin (2)years from the date of the said expinition thereof and a long to press (including easinghead gas) in produced from any well on the number of the said such tended term had been enginedly expressed in such lease, to the provisions and conditions of said lease or and covered by said lease; subject, he cheered may have been heretofore executed.  IN WITNESS WHEREOF, this instrument is signed on this the	Section 31	, Township 18 South , Range 29 West	and recorded in Book111, Page31
ATE OF  Kenses  Now, Therefore, the undersigned, for themselves, their heirs, executed is, administrators and assigns, for and in medicartion of	the Kecords of said	County, and	•
NOW, THEREFORE, the undersigned, for themselves, their heirs, executors, administrators and assigns, for and in medieration of	WHEREAS, said	lease expires in the absence of drilling operat	tions on July 5, 2008
Doublet in the same tends and other Dollars, in hand paid, the receipt whereof is hereby acknowledged, see hereby agree that the said term of said lease shall be and is hereby extended, with the same tenor and effect as if such tended term had been originally expreased in such lease, for a period of to the same tenor and effect as if such tended term had been originally expreased in such lease, for a period of the said exputation thereof and as long therester as oil or gas (including casinchead gas) is produced from any well on the and covered by said lease; subject, however, in all other respects, to the your modification of said lease or said lease or said lease or made the produced from any well on the said country modified in any modification thereof may have been heretofore executed.  IN WITNESS WHEREOF, this instrument is signed on this the practice of the said country of the said country of the said country of the said country of the said of the said country of the said of the said country of the said co			
per hereby agree that the said term of said lease shall be and is hereby extended, with the same tenor and effect as if such its conditions and been originally expressed in such lease, for a period of	NOW, THEREFO	RE, the undersigned, for themselves, their heir	rs, executors, administrators and assigns, for and in
tended term had been originally expressed in such lesse, for a period of two (2) years from the date of said expiration thereof and as long thereafter as oil or gas (including casinghead gas) is produced from any well on the aid covered by said lesses; subject, however, in all other respects, to the provisions and conditions of said lesse or said lesse is modification thereof may have been heretofose executed.  IN WITNESS WHEREOF, this instrument is signed on this the March 2008.  STATE OF KANSAS, LANE COUNTY, SS This instrument was filed for record on the March 2008.  STATE OF KANSAS, LANE COUNTY, SS This instrument was filed for record on the March 2008 (Apr.) (Ap	onsideration of On	e and other Dollars, in	hand paid, the receipt whereof is hereby acknowledged,
The said expiration thereof and as long thereafter as oil or gas (including casinghead gas) is produced from any well on the and covered by said lease; subject, between; in all other respects, to the provisions and conditions of axid lease or axid lease involided, if any modification thereof may have been heretofore executed.  IN WITNESS WHEREOF, this instrument is signed on this the March	ves nereby agree that t	ne said term of said lease shall be and is hereb	by extended, with the same tenor and effect as if such
IN WITNESS WHEREOF, this instrument is signed on this the	Klended Lerm had been 18 said expiration there	originally expressed in such lease, for a period of and as long thereafter as oil or con (included)	od of two (2) years from the date of
IN WITNESS WHEREOF, this instrument is signed on this the 21 August 1 Augus	nd covered by said leas	e; subject, however, in all other respects, to the	ang casingness gas; is produced from any well on the
STATE OF KANSAS, LANE COUNTY, SS This instrument was field for record on the  Q day of And County, SS This instrument was field for record on the  RECEIVEL  AD 200 1 10 20 clock (A mand day recorded in Book / 2 2 on page / 1) 7  Fee 2 2 0  SEP 2 6 2008  CONSERVATION DIVISION WICHITA, KS  ATE OF Kanses  Before me, the undersigned, a Notary Public, within and for said County and State, on this  1 N WITNESS WITHEOF, I have bereautho set toy hand and off cities and purposes therein set forth. Notary Public  CATH OF  Notary Public  Notary Public  Notary Public  Notary Public  Notary Public  CATH ARINE DENNIS  Notary Public  Notary Pu	modified, if any modifi	cation thereof may have been heretofore execut	ted.
STATE OF KANSAS, LANE COUNTY, SS This instrument was filed for record on the 9 day of Q-ty-1 RECT NOIRECT NOIRECT COMP. ORIG. COMPUTER  AD 200541 10 20 chock A M and dusy recorded in Book 12.2 on page 117 Register of Deeds  CONSERVATION DIVISION WICHITA, KS  ATE OF Kenness  NOTHER Sedgyrick  Before me, the undersigned, a Notary Public, within and for said County and State, on this.  2 1  Yet.  ATE OF Kenness  NOTHER Sedgyrick  Before me, the undersigned, a Notary Public, within and for said County and State, on this.  2 1  Yet.  ATE OF Kenness  Notary Public State of County and State on the set forth.  IN WITNESS WHEREOF, I have hereunto set my hand and official asset the day and year last above written.  CATHARINE DEMINIS  Notary Public  Notary Public  Notary Public, within and for said County and State, on the said purposes therein set forth.  IN WITNESS WHEREOF, I have hereunto set my hand and official asset the day and year last above written.  CATHARINE DEMINIS  Notary Public  Notary Public, within and for said County and State, on this  ACKNOWLEDGMENT FOR CORPORATION (Oklahomas and Kansas)  Notary Public  Notary Public, within and for said County and State, on this  ACKNOWLEDGMENT FOR CORPORATION (Oklahomas and Kansas)  Notary Public  Notar	IN WITNESS WI	EREOF, this instrument is signed on this th	ie
STATE OF KANSAS, LANE COUNTY, SS This instrument was filed for record on the Q day of Q 10 20 clock A M and duly recorded in Book / 2 2 on page // 2 COMP. ORIG. COMPUTER  ALL 10 20 clock A M and duly recorded in Book / 2 2 on page // 2 COMPUTER  SEP 2 6 2008  CONSERVATION DIVISION WICHITA, KS  ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas) Before me, the undersigned, a Notary Public, within and for said County and State, on this Sep 2 6 2008  ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas)  ACKNOWLEDGMENT FOR CORPORATION  (Oklahoma and Kansas)	y of March	, 2008	
STATE OF KANSAS, LANE COUNTY, SS This instrument was filed for record on the Q day of Q 10 20 clock A M and duly recorded in Book / 2 2 on page // 2 COMP. ORIG. COMPUTER  ALL 10 20 clock A M and duly recorded in Book / 2 2 on page // 2 COMPUTER  SEP 2 6 2008  CONSERVATION DIVISION WICHITA, KS  ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas) Before me, the undersigned, a Notary Public, within and for said County and State, on this Sep 2 6 2008  ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas)  ACKNOWLEDGMENT FOR CORPORATION  (Oklahoma and Kansas)			$\gamma \sim 10^{-1}$
STATE OF KANSAS, LANE COUNTY, SS This instrument was filed for record on the Q day of Q 10 20 clock A M and duly recorded in Book / 2 2 on page // 2 COMP. ORIG. COMPUTER  ALL 10 20 clock A M and duly recorded in Book / 2 2 on page // 2 COMPUTER  SEP 2 6 2008  CONSERVATION DIVISION WICHITA, KS  ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas) Before me, the undersigned, a Notary Public, within and for said County and State, on this Sep 2 6 2008  ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas)  ACKNOWLEDGMENT FOR CORPORATION  (Oklahoma and Kansas)			Maucone V. Dertram
This Instrument was filed for record on the day of Advance of Adva			Francene D. Bertram
ATE OF Register of Deeds  ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahome and Kansas)  Before me, the undersigned, a Notary Public, within and for said County and State, on this commission expires  ATE OF Register of Deeds  ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahome and Kansas)  SEP 2 6 2008  CONSERVATION DIVISION WICHITA, KS  ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahome and Kansas)  Sep 2 6 2008  CONSERVATION DIVISION WICHITA, KS  ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahome and Kansas)  Sep 2 6 2008  CONSERVATION DIVISION WICHITA, KS  ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahome and Kansas)  March 2008., personally appeared France. D. Rettram. a single person  who executed the within and foregoing instrument and acknowledged to me free and voluntary act and deed for the uses and purposes therein set forth. IN WITHERS WHEREOF, I have hereunto set my hand and official set by the day and year land above written.  CATHARINE DENNIS  Notary Public.  Notary P		STATE OF KANSAS, LANE COUNTY, SS	
ALZOO SET 1 3-0 CICK A M and day  RECT recorded in Book 1 2 on page 117  SEP 2 6 2008  SEP 2 6 2008  SEP 2 6 2008  CONSERVATION DIVISION WICHITA, KS  ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas)  Before me, the undersigned, a Notary Public, within and for said County and State, on this 2 17  yof March 2008, personally appeared France. D. Bertram, a single person  who executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.  IN WITNESS WHEREOF, I have hereunto set my hand and official spain the day and year last above written.  CATHARINE DENNIS  Notary Public  Not			OFOCIN/L i ·
SEP 2 6 2008  SE	· · · · · · · · · · · · · · · · · · ·		
Register of Deeds  CONSERVATION DIVISION WICHITA, KS  ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas)  See Season Sea			MANDAD CORPORATION COMPOSED AND
Register of Deeds  CONSERVATION DIVISION WICHITA, KS  CATE OF Kanese  DUNTY OF Sedgyrick Before me, the undersigned, a Notary Public, within and for said County and State, on this  Y of March , 2008, personally appeared France, D. Bertram, a single person  Me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me free and voluntary act and deed for the uses and purposes therein set forth.  IN WITNESS WHEREOF, I have hereunto set my hand and official sent the day and year last above written.  CATHARINE DENNIS  Notary Public  Notary Public  Notary Public, within and for said County and State, on this day  personally appeared.  to me known to be the identical person who becribed the name of the maker thereof to the within and foregoing instrument as its.			OFD 1 C 0000
CONSERVATION DIVISION WICHITA, KS  as. ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas)  Before me, the undersigned, a Notary Public, within and for said County and State, on this  y of March , 2008, personally appeared France. D. Bertram. a single person  who executed the within and foregoing instrument and acknowledged to me at she executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.  IN WITNESS WHEREOF, I have hereunto set my hand and official set the day and year last above written.  CATHARINE DENIS  Notary Public.  Notary Public.  Notary Public.  ACKNOWLEDGMENT FOR CORPORATION  (Oklahoma and Kansas)  Before me, the undersigned, a Notary Public, within and for said County and State, on this day  personally appeared.  to me known to be the identical person who  becribed the name of the maker thereof to the within and foregoing instrument as its		Butter January	SEP Z 6 Z008
SATE OF Kenses  Same ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas)  Sefore me, the undersigned, a Notary Public, within and for said County and State, on this.  2		Register of Deeds	
Sa. ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas)  March  Sa. ACKNOWLEDGMENT FOR INDIVIDUAL (Oklahoma and Kansas)  The personally known to be the identical person who becribed the name of the maker thereof to the within and foregoing instrument and acknowledged to me free and voluntary act and deed for the uses and purposes therein set forth.  IN WITNESS WHEREOF, I have hereunto set my hand and official sent the day and year last above written.  CATHARINE DENNIS  Notary Public.  Notary Public.  Notary Public.  Sa. ACKNOWLEDGMENT FOR CORPORATION  (Oklahoma and Kansas)  Before me, the undersigned, a Notary Public, within and for said County and State, on this day  Described the name of the maker thereof to the within and foregoing instrument as its.			CONSERVATION DIVISION
Before me, the undersigned, a Notary Public, within and for said County and State, on this  y of			WICHITA, KS
Before me, the undersigned, a Notary Public, within and for said County and State, on this  y of			
Before me, the undersigned, a Notary Public, within and for said County and State, on this  y of	ATE OF Ken	9 <del>8</del> 8····)	
me personally known to be the identical person  who executed the within and foregoing instrument and acknowledged to me  it she executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.  IN WITNESS WHEREOF, I have hereunto set my hand and official set the day and year last above written.  CATHARINE DENNIS  Notary Public  Notary Public  ACKNOWLEDGMENT FOR CORPORATION  (Oklahoms and Kansas)  Before me, the undersigned, a Notary Public, within and for said County and State, on this day  personally appeared.  to me known to be the identical person who excribed the name of the maker thereof to the within and foregoing instrument as its	ATTACAMON AND D 1	, , , , , , , , , , , , , , , , , , ,	DGMENT FOR INDIVIDUAL (Oklahoma and Kansas)
me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me she executed the same as. her free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official set the day and year last above written.  CATHARINE DEMISS Notary Public.  Notary Public.  Notary Public.  Notary Public.  ACKNOWLEDGMENT FOR CORPORATION (Oklahoma and Kansas)  Before me, the undersigned, a Notary Public, within and for said County and State, on this day personally appeared.  to me known to be the identical person who excribed the name of the maker thereof to the within and foregoing instrument as its	Before me, the unde	ersigned, a Notary Public, within and for said Co	ounty and State, on this
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who executed the within and foregoing instrument and acknowledged to me the She executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.  IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.  CONTROLL OF COMPONENT FOR CORPORATION  Oklahoma and Kansas)  Before me, the undersigned, a Notary Public, within and for said County and State, on this day  personally appeared.  to me known to be the identical person who executed the within and foregoing instrument as its	¥		1901 - Alderson - 1901
it. She executed the same as. her free and voluntary act and deed for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official set the day and year last above written.  Commission expires 9-23-/0  Notary Public.  Notary Publi			
CATHARINE DENNIS  Notary Public  Not	me personally known to	be the identical person—who executed the wit	hin and foregoing instrument and acknowledged to me
CATHARINE DENNIS  Notary Public  Not	at She executed th	e same as her free and voluntary act	and deed for the uses and purposes therein set forth.
CATHARINE DENKIS  Notary Public  Not	commission synires	9-23-10	at some the day and year last above written.
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Section of the maker thereof to the within and foregoing instrument as its.  ACKNOWLEDGMENT FOR CORPORATION (Oklahoma and Kansas)  (Oklahoma and Kansas)  day  to me known to be the identical person who	ATE OF	My Appt. Expires 7	23-/0
Before me, the undersigned, a Notary Public, within and for said County and State, on this	UNTY OF	ss. ACK?	NOWLEDGMENT FOR CORPORATION
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Notary Public.	communication expires	· · · · · · · · · · · · · · · · · · ·	W-t Dill
Notary Priotic.			tvoury Priotic.

## Slawson Exploration Company, Inc.

September 25, 2008

Kansas Corporation Commission Oil and Gas Permits 130 S Market, Rm 2078 Wichita, KS 67202

Re: Slawson Risley AB #1 Sec 31-18S-29W Lane Co., KS

Dear Rick:

Enclosed please find a revised permit, changing the footage from the Unit line to 385' (north line), as also shown on the plat on the reverse. Also enclosed are the two leases involved, the SW/4 and the SE/4, both of which contain pooling language that allows us to drill the well where it is staked.

The rig is coming early next week, so I would appreciate prompt approval. I think this could have been corrected with a phone call. There is no place to remark on the Intent, as we discussed, that this is a pooled unit; a suggestion for the suggestion box. Oklahoma and Texas have boxes and/or remark space for these types of situations.

Thank you for your help in this matter.

Sincerely,

Steve Slawson Operations Manager

Cc: Mary Powell Coni Stokes

RECEIVED KANSAS CORPORATION COMMISSION

SEP 2 6 2008

CONSERVATION DIVISION WICHITA, KS