For KCC Use: Effective Date: .

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

SKid Rig

Form C-1 October 2007

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 2, 2008	Spot Description: 4412 FNL & 1550 FWL
month day year	NW - NW - SE - NW Sec. 13 Twp. 16 S. R. 2 XE W
3532 /	(O/O/O/O/O) 1,412 feet from N / S Line of Section
OPERATOR: License#	1,550 feet from E / X W Line of Section
Address 1: _1551 N. Waterfront Parkway, Suite 150	Is SECTION: Regular Irregular?
Address 2:	 -
City: Wichita State: KS Zip: 67206 +	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Douglas H. McGinness II	County: Dickinson
Phone: 316-269-9052	Lease Name: Geraldine Well #: A-1
CONTRACTOR: License# 30141	Field Name: Wildcat
Name: Summit Drilling Co	Is this a Prorated / Spaced Field?
	Target Formation(s): Douglas, Lansing, Cherokee, Miss, Viola, Simpson
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1120
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1305feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes No Depth to bottom of fresh water: 100
Seismic; # of Holes Other	Depth to bottom of tresh water: 180
Other:	Ourters Black to Albania (
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200
	Length of Conductor Pipe (if any): 40
Operator:	Projected Total Depth: 3250
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note : Apply for Permit with DWR (1)
	· · · · · · · · · · · · · · · · · · ·
KCC DKT #:	Will Cores be taken?
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KCC DKT #:	Will Cores be taken? If Yes, proposed zone: RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 04/-20/28-0000	
Operator: CMX, Inc.	Location of Well: County: Dickinson
Lease: Geraldine	1,412 feet from X N / S Line of Section
Well Number: A-1	1,550 feet from E / X W Line of Section
Field: Wildcat	Sec. 13 Twp. 16 S. R. 2 🔀 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	 : 	 	:	:	:	RECEIVED KANSAS CORPORATION COMMISSION
		 				SEP 2 9 2008 CONSERVATION DIVISION WICHITA, KS
	 	 				10 ————————————————————————————————————
		 			:	3390'
,				:		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

SKIO RIG

Occupation Manage ON 437			Linama Niverbarra					
Operator Name: CMX, Inc.		License Number: 3532						
Operator Address: 1551 N. Waterfront Parkway, Suite 150		V	/ichita	KS	67206			
Contact Person: Douglas H. McGinness II		Phone Number: 31	6-269-9	052				
Lease Name & Well No.: Geraldine A-1		Pit Location (QQQQ):						
Type of Pit: Pit is:					_			
Emergency Pit Burn Pit	Pit Burn Pit Proposed Existing			Sec13 _Twp16R2 East West				
Settling Pit Drilling Pit	If Existing, date constructed: 9/25/08 Pit capacity:		1,412 Feet fro	m North /	South Line	of Section		
Workover Pit Haul-Off Pit			1 4 500		West Line			
(If WP Supply API No. or Year Drilled)	1,750	(bbls)	Dickinson			County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:					
				· · ·	Gettling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a	plastic liner is	not used?			
Pit dimensions (all but working pits):7	'0 Length (fe	eet) 70	Width (feet)		N/A: Steel	Pits		
Depth from ground level to deepest point:4 (feet) No Pit								
If the pit is lined give a brief description of the liner Describe procedure. Describe procedure. Describe procedure.		edures for periodic maintended	nance and detoring KANSAS	ete REGEI VEC CORPORATION C	COMMISSIUM			
					SEP 2 9 20	80		
					SEP 2 9 20 CONSERVATION DIV	MCISIV		
Distance to nearest water well within one-mile	e of pit	1	west fresh water	c	CONSERVATION DI WICHITA, KS	MCISIV		
Distance to nearest water well within one-mile	·	Depth to shallo Source of informeasu	mation:	fee	CONSERVATION DI WICHITA, KS	MCISIV		
	feet	Source of informeasu	mation:	Cofee	CONSERVATION DI WICHITA, KS	MC18IV		
feet Depth of water well	feet	Source of informeasu	mation: ured well owner	fee electr	CONSERVATION DI WICHITA, K9	MC18IV		
feet Depth of water well Emergency, Settling and Burn Pits ONLY:	feet	Source of informaterial measurements Drilling, Work Type of material	mation: ured well owner over and Haul-Off Pits	fee electr ONLY: ver: Fresh	CONSERVATION DI WICHITA, K9	MC18IV		
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