

Spud date:

Kansas Corporation Commission Oil & Gas Conservation Division

CORRECTED Form C-1 October 2007 Form must be Typed Form must be Signed

	INTENT TO DRILL All blanks must be Filled five (5) days prior to commencing well
Expected Spud Date: NOVEMBER 10, 2008 month day year	Spot Description:
OPERATOR: License# 31790 V Name: FREMONT EXPLORATION, INC.	Sec. Iwp. S. R. P. E W W S. R. P. P. E W S. R. P. P. E W Line of Section S. SECTION: Regular Irregular?
Address 1: 12412 St. Andrews Dr. Address 2: City: Oklahoma City State: OK Zip: 73120 +	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tom Conroy	County: GRAHAM Lease Name: PFEIFER Well #: 1-11
Phone: 405-936-0012 CONTRACTOR: License# 33575	Field Name: GANO Is this a Prorated / Spaced Field? Yes No
Name: WW DRILLING, LLC	Target Formation(s): LKC Nearest Lease or unit boundary line (in foctage): 465
Well Drilled For: Well Class: Type Equipment: Oil	Ground Surface Elevation: 2500' (EST) teet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Depth to bottom of fresh water: 125 Depth to bottom of usable water: 175
Other: If OWWO: old well information as follows:	Surface Pipe by Alternate: I I II II II Length of Surface Pipe Planned to be set: 200' Length of Conductor Pipe (if any): NA
Operator:	Projected Total Depth: 4100'
Original Completion Date: Original Total Depth: Yes No	Water Source for Drilling Operations: Well Farm Pond Other:
If Yes, true vertical depth: Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
	─ Will Cores be taken?
rs: District 1: Depth to usable water 175 ts: District 4; Depth to usable water 1275	If Yes, proposed zone:
••	FFIDAVIT KANSAS CORPORATION COMMISSI
The undersigned hereby affirms that the drilling, completion and eventual	SEP 2 6 2008
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	 ,
 A copy of the approved notice of intent to drill shall be posted on east. The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into If the well is dry hole, an agreement between the operator and the construction. The appropriate district office will be notified before well is either plush. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 	the underlying formation. the underlying formation. firstrict office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; nted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cernenting.
I hereby certify that the statements made herein are true and correct to the	Agent
Date: 9-23-08 Signature of Operator or Agent: 25	Time:
For KCC Use ONLY API # 15 - 005-23489-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200 teet per ALT. I	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by: 1 4-26-08 / 1489-29-08	Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	check the box below and return to the address below. Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent: