x Corrected Intent *

RECEIVED KANSAS CORPORATION COMMISSION

Form C-1

	RATION COMMISSION SEP 2 9 2008 Form C-1 October 2007 SERVATION DIVISION Form must be Typed
	TENT TO DRILL (5) days prior to commencing well CONSERVATION DIVISION of must be Signed WICHTA AS All blanks must be Filled WICHTA AS All blanks must be Filled WICHTA AS All blanks must be Filled
Name,	Spot Description: SE SE Sec. 36 Twp. 14 S. R. 20 XE W (a/a/a/a) 1,595 feet from N / X S Line of Section Is SECTION: Regular Irregular?
Address 1: 1207 N. 1st Street East Address 2:	(Note: Locate well on the Section Plat on reverse side) County: Douglas Lease Name: John Bell South Well #: T3 Field Name: Baldwin
CONTRACTOR: License#33715 Name:Town Oilfield Service, Inc. Well Drilled For: Well Class: Type Equipment: X Oil	Is this a Prorated / Spaced Field? Target Formation(s): Squirrel Nearest Lease or unit boundary line (in footage): 200' Ground Surface Elevation:
Seismic : # of Holes Other Other: Other: Other: Other: Operator: Well Name: Original Completion Date: Original Total Depth:	Depth to bottom of usable water: Surface Pipe by Alternate: I I I I I I I I I I I I I I I I I I I
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Set Surface 9-23-08 5:15p.m. 40' of 6'/4" AFF	Well Farm Pond Other: X DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes proposed zone: DVASTINA 9-24-08 2:000-MRECEIVED FIDAVIT TO: 850' 867' 64278 KANSAS CORPORATION COM
4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	S: 32110 P.T. Enterprises of Kenses, The CONSERVATION DIVISION drilling rig; by circulating cement to the top; in all cases surface pipe shall be set with the set of the constant of the cons
I hereby certify that the statements made herein are true and correct to the boundaries: 3/10/08	
For KCC Use ONLY API # 15 - 045 - 2/3 70-000 Conductor pipe required NonL feet Minimum surface pipe required feet per ALT. I Minimum surface pipe required fe	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Spud date: Agent:	Signature of Operator or Agent: