

X Corrected X

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 29 2008

Form C-1
October 2007

For KCC Use: 3-18-08
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
WICHITA, KS

Form must be Typed
Form must be Signed
Blanks must be Filled

CORRECTED

Expected Spud Date: _____ month _____ day _____ year

Spot Description: _____
NE NE SE SE Sec. 36 Twp. 14 S. R. 20 E W
1,155 feet from N / S Line of Section
165 feet from E / W Line of Section
Is SECTION: Regular Irregular?

* OPERATOR: License# _____
Name: R.T. Enterprises of Kansas
Address 1: 1207 N. 1st Street East
Address 2: _____
City: Louisburg State: KS Zip: 66053 + _____
Contact Person: Lori Driskell
Phone: 913-406-4236
CONTRACTOR: License# 33715
Name: Town Oilfield Service, Inc.

(Note: Locate well on the Section Plat on reverse side)
County: Douglas
Lease Name: John Bell South Well #: T4
Field Name: Baldwin
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Squirrel
Nearest Lease or unit boundary line (in footage): 200'
Ground Surface Elevation: _____ feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200-250
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 25' 40' min
Length of Conductor Pipe (if any): None
Projected Total Depth: 900'
Formation at Total Depth: Squirrel
Water Source for Drilling Operations:
 Well Farm Pond Other: X
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: Oil Gas Seismic; _____ # of Holes Other: _____
Well Class: infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
 If QWWO: old well information as follows: _____
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* WAS: Operator 32218 JDR Construction, Inc
AS: 32116 R-T. Enterprises of Kansas, Inc.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION COMMISSION
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/10/08 Signature of Operator or Agent: Lori Driskell Title: Agent

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MAR 12 2008

For KCC Use ONLY
API # 15 - 045-21377-0000
Conductor pipe required None feet
Minimum surface pipe required 40 feet per ALT. I II
Approved by: Lori Driskell 3-13-08
This authorization expires: 3-13-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

36
14
20
 E W