For KCC Use:	10-10-02
Effective Date:	10-10-10
District #	<u>/</u>
SGA2 Vos	□ <sub>No</sub>

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed

## NOTICE OF INTENT TO DRILL

			oproved by KCC fi		
Expected Spud Date:	Sept.	29	2008	Spot Description: 250' W of	
	month	day	year	SE - NW - SE - Sec. 32 Twp. 32 S. R. 19	]=  \[ \] \\ \\ \
00504700 1	9408			(3/3/3/2) 1,650 feet from N / X S Line	
OPERATOR: License# _ Name: _Trans Pacific O				1,900 feet from X E / W Line	of Spotion
Address 1: 100 S. Main				Is SECTION: Regular Irregular?	or Section
Address 2:	1, 00110 200			is obotion. Milegular	
City: Wichita	State:	KS Zin 672	202 +	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Glenna	a Lowe			County:	
o <sub>hone:</sub> 316-262-3596				Lease Name: Nielson-Upton Well #: 3-32	
CONTRACTOR: License	5929			Field Name: Bird South	
Joint HACTOR: License Jame: _Duke Drilling Co.	#				s XNo —
varije				Target Formation(s): Mississippi, Viola	
Well Drilled For:	Well Class	s: Type i	Equipment:	Nearest Lease or unit boundary line (in footage): 740'	
⊠Oil ∕ ☐ Enh	Rec Infield		Mud Rotary	Ground Surface Elevation: 1890' est.	feet MSL
Gas Stor	age Pool		Air Rotary	Water well within one-quarter mile:	6 40
Disp	oosal Wildo		Cable	Public water supply well within one mile:	s 🔀 No
Seismic ; #	of Holes Othe	r		Depth to bottom of fresh water: 150'	
Other:				Depth to bottom of usable water: 180'	
If OWWO: old wel	H (=4===== +	University of the Control of the Con		Surface Pipe by Alternate: XI III	
TIL OMAMO: old wel	ii iiiformation as fol	IIOWS:		Length of Surface Pipe Planned to be set: 600'	
Operator:					
Well Name:				Projected Total Depth: 6200'	
Original Completion D	Date:	Original Total D	Depth:	Formation at Total Depth: Arbuckle	
			IC3	Water Source for Drilling Operations:	
Directional, Deviated or H			Yes No	Well X Farm Pond Other:	
Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR )	
KCC DKT #:				Will Cores be taken?	s ⊠No
				If Yes, proposed zone:	
				RF	CEIVED
			AF	FIDAVIT KANSAS CORF	ORATION CO
he undersigned hereby	affirms that the d	frilling, completi		FIDAVIT KANSAS CORF ugging of this well will comply with K.S.A. 55 et. seq.	ORATION CO
			ion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
t is agreed that the follow	wing minimum red	quirements will	ion and eventual plo be met:	ugging of this well will comply with K.S.A. 55 et. seq.	2 3 2008
is agreed that the follows:  1. Notify the appropri	wing minimum red late district office	quirements will <i>prior</i> to spuddi	ion and eventual pli be met: ing of well;	ugging of this well will comply with K.S.A. 55 et. seq.	2 3 2008
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t is agreed that the follow  1. Notify the appropriate of the appropri	wing minimum recitate district office roved notice of interpretation of surface pipsolidated materials ole, an agreement istrict office will be II COMPLETION, pendix "B" - Easted within 30 days of statements made II Signature of the pendix "B" - Complete of the pendix "B" - Co	quirements will  prior to spuddi ent to drill shal ent specified s plus a minimu t between the o e notified before production pip ern Kansas surf of the spud date therein are true of Operator or A	ion and eventual place met: ing of well; il be posted on each below shall be set upon of 20 feet into the present of and the discount of the set well is either plugger shall be cemented or the well shall be and correct to the the set well shall be and correct to the set well shall be set well shall be and correct to the set well shall be	SEP  th drilling rig;  CONSER  the drilling rig;  CONSER  the price of plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Dest of my knowledge and belief.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 d. Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please	2 3 2008  RVATION DIVIS  RICHITA, KS

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 033-21540-0000	
Operator: Trans Pacific Oil Corporation	Location of Well: County: Comanche
Lease: Nielson-Upton	1,650 feet from N / X S Line of Section
Well Number: 3-32	1,900 feet from X E / W Line of Section
Field: Bird South	Sec. 32 Twp. 32 S. R. 19 E 🔀 W
Number of Acres attributable to well: QTR/QTR/QTR of acreage: _SENWSE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

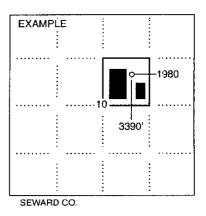
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

SEP 23 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Trans Pacific Oil Corporation			License Number: 9408	
Operator Address: 100 S. Main, Suite 200			Wichita	KS 67202
Contact Person: Glenna Lowe			Phone Number: 316-262-35	96
Lease Name & Well No.: Nielson-Upton 3-32			Pit Location (QQQQ):	
Type of Pit:	Pit is:		SE NW SE	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 32 Twp. 32 R. 19	East West
Settling Pit	If Existing, date constructed:		1,650 Feet from North /	South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		1,900 Feet from East /	
(If WP Supply API No. or Year Drilled)		(bbis)	Comanche	County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration:	mg/l
la the batter below and leading	A-ME-1-1112		(For Emergency Pits and Settli	
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes	No	How is the pit lined if a plastic liner is no	it used?
Pit dimensions (all but working pits): 15	0 Length (fe	150	Width (feet)	N/A: Steel Pits
• • • • • • • • • • • • • • • • • • • •	m ground level to de	•	4 (feet)	No Pit
If the pit is lined give a brief description of the li material, thickness and installation procedure.	iner	Describe proce liner integrity, in	edures for periodic maintenance and deter- ncluding any special monitoring.	mining RECEIVED
				SEP 23 2008
				SEP 2 3 2008 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh water36feet. mation:	CONSERVATION DIVISION
Distance to nearest water well within one-mile e	·	, ,	mation:	CONSERVATION DIVISION WICHITA, KS
	·	Source of informeasu  Drilling, Worke	mation: red well owner electric to over and Haul-Off Pits ONLY:	CONSERVATION DIVISION WICHITA, KS
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Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  I hereby certify that the above statem  Sept. 23, 2008	pilled fluids to	Source of information measurements  Drilling, Worker Type of material Number of work Abandonment  Drill pits must be correct to the best	mation: red well owner electric to over and Haul-Off Pits ONLY: Il utilized in drilling/workover: Fresh Drill king pits to be utilized:  3 procedure: Allow pits to dry comple and smooth location. De closed within 365 days of spud date.  of my knowledge and belief.	CONSERVATION DIVISION WICHITA, KS  DOS KDWR  Stelly, fill pits, rip



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 30, 2008

Trans Pacific Oil Corporation 100 S. Main Ste 200 Wichita, KS 67202

RE:

**Drilling Pit Application** 

Nielson-Upton Lease Well No. 3-32

SE/4 Sec. 32-32S-19W Comanche County, Kansas

Dear Sir or Madam:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

Cc: File



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.		DISPOSAL OF DIKE AND PIT CONTENTS.
(a)		Each operator shall perform one of the following when disposing of dike or pit contents:
	(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
	(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
	(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
		<ul> <li>(A) Burial in place, in accordance with the grading and restoration requirements in K.A.R.</li> <li>82-3-602 (f);</li> </ul>
		<ul><li>(B) removal and placement of the contents in an on-site disposal area approved by the commission;</li></ul>
		(C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
		(D) removal of the contents to a permitted off-site disposal area approved by the department.
(b)		Each violation of this regulation shall be punishable by the following:
		A \$1,000 penalty for the first violation; a \$2,500 penalty for the second violation; and a \$5,000 penalty and an operator license review for the third violation.
Comple	te a	nd return with Haul-Off Pit Application, Form CDP1(2004)
Haul-off	oit wi	ill be located in an on-site disposal area: Yes 🔲 No 📗
No∏ If y	es, v	located in an off-site disposal area on acreage owned by the same landowner: Yes written permission from the landowner must be obtained. Attach written permission to oplication.
Haul-off	oit is	located in an off-site disposal area on another <u>producing</u> lease or unit operated by

is to be located, to the haul-off pit application.

the same operator: Yes No No If yes, written permission from the landowner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit