+ Added Expiration Date

Form must be Typed

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

For KCC Use:

Effective Date:

D-1-08

NOTICE OF INTENT TO DRILL

Form must be Signed All blanks must be Filled

must be approved by NCC me (o) days prior to continuencing wen	
Expected Soud Date: 10/17/08	Spot Description:	
month day year	ne - sw - sw - ne Sec. 32 Twp. 7 S. R.	<u>21</u>
OPERATOR: License# 33979 ✓	(0/0/0/0) 2,000 feet from N /	
Name: Clipper Energy, LLC	2,180 teet from XE /	W Line of Section
Address 1: 3838 Oak Lawn #1310	Is SECTION: Regular Irregular?	
Address 2:	(Name: Locate well on the Section Plat on reverse	side)
City: Dallas State: TX Zip: 75219 +	County: Graham	
Contact Person: Bill Robinson Phone: 214-220-1080	Lease Name: Hart V	eli #: 1
20704	Field Name: wtc	
CONTRACTOR: License#_33724	Is this a Prorated / Spaced Field?	Yes No
Name: Warren Drilling, LLC	Target Formation(s): Arbuckle	
/ Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 460 Ground Surface Elevation: 2 10.3	fact MOI
V X Oil ☐ Enh Rec V X Infield V X Mud Rolary		feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile:	Yes X No
Disposal Wildcat Cable	Depth to bottom of fresh water: 180	LI 163 M
Seismic; # of HolesOther	Depth to bottom of usable water: 900	
Other:	Surface Pipe by Alternate:	×
If OWWO: old well information as follows:	Length of Surlace Pipe Planned to be set: 200	<u> </u>
Operator:	Length of Conductor Pipe (if any): na	
Well Name:	Projected Total Depth: 3900	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle	
/ D. 🗸	Water Source for Dritting Operations:	
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other: truck	
If Yes, true vertical depth: Bottom Hole Location:	DWR Permit #:	
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken?	Yes No
	If Yes, proposed zone:	
		RECEIVED
AFFI	DAVIT KANS	AS CORPORATION COMMISSI
The undersigned hereby affirms that the drilling, completion and eventual plugg	ging of this well will comply with K.S.A, 55 et. seq.	
It is agreed that the following minimum requirements will be met:		SEP 1 7 2008
1. Notify the appropriate district office prior to spudding of well;		001055115101
2. A copy of the approved notice of intent to drill shall be posted on each d	rilling rig;	CONSERVATION DIVISION WICHITA KS
 The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the u 	r circulating cement to the top; in all cases surface pipe shal l	be set
If the well is dry hole, an agreement between the operator and the district		plugging;
5. The appropriate district office will be notified before well is either plugged	* ***	
If an ALTERNATE II COMPLETION, production pipe shall be cemented if Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133		
must be completed within 30 days of the spud date or the well shall be p		
I hereby certify that the statements made herein are true and correct to the best		· ·
\rightarrow Ω		
Date: 4-16-05 Signature of Operator or Agent: Bin	Title: Agent	**
	Remember to:	ယ N
1		
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15-005-23490-00-00	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; 	 ~
API # 15 - 005 - 3490 - 00 - 00 Conductor pipe required 1005 feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;	ers;
API # 15 - 005 - 3490 - 00 - 00 Conductor pipe required None feet Minimum surface pipe required 300 feet per ALT 1 1 1 1 1 1 1 1 1	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order 	ers; or re-entry; within 60 days):
API # 15 - 005 - 23490-00-00 Conductor pipe required None feel	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover a Submit plugging report (CP-4) after plugging is completed (Obtain written approval before disposing or injecting salt was 	ers; or re-entry; within 60 days); tter.
API # 15 - 005 - 3490-00-00 Conductor pipe required 1000 feet Minimum surface pipe required 200 feet feet per ALT	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration ord. Notify appropriate district office 48 hours prior to workover a Submit plugging report (CP-4) after plugging is completed (Obtain written approval before disposing or injecting salt was if this permit has expired (See: authorized expiration date). 	ers; or re-entry; within 60 days); tter.
API # 15 - 005 - 3490 - 00 - 00 Conductor pipe required 100 feet Minimum surface pipe required 200 feet per ALT 1 18 Approved by: 11 4 9-36-08 / Ruth / 02-9	 File Drilt Pit Application (form CDP-1) with Intent to Drilt; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orde. Notify appropriate district office 48 hours prior to workover a Submit plugging report (CP-4) after plugging is completed (Obtain written approval before disposing or injecting salt was if this permit has expired (See: authorized expiration date) (check the box below and return to the address below. 	ers; or re-entry; within 60 days); tter.
API # 15 - 005 - 3490 - 00 - 00 Conductor pipe required	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration ord. Notify appropriate district office 48 hours prior to workover a Submit plugging report (CP-4) after plugging is completed (Obtain written approval before disposing or injecting salt was if this permit has expired (See: authorized expiration date). 	ers; or re-entry; within 60 days); tter.
API # 15 - 005 - 3490 - 00 - 00 Conductor pipe required 100 feel Minimum surface pipe required 300 feet per ALT	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orde Notify appropriate district office 48 hours prior to workover of Submit plugging report (CP-4) after plugging is completed (CP-4) of the plugging is completed (C	ers; or re-entry; within 60 days); tter.