For KCC Use:	10-7-00
Effective Date:	70 700
District #	7
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed Alf blanks must be Filled

NOTICE OF INTENT TO DRILL

Contact Person: Gregory A. Mitschke Prione: 713 - 209 - 1110 Lease Name: Flusted B Field Name: Vota Strike a Prorated 3 Spaced Field? Type Equipment: CONTRACTOR: Lease Same: Flusted B Field Name: Vota Strike a Prorated 3 Spaced Field? Type Equipment: CONTRACTOR: Lease Same: Flusted B Field Name: Vota Strike a Prorated 3 Spaced Field? Type Equipment: Contractors: Viell Dylided For: Well Class: Type Equipment: Ground Surface Elevation: 2100" Selsmic: # of Holes Doter Pool Eth. Air Retary Water well writhin one quarter mile: Yes No Depth to bottom of trash water: 120" Depth to bottom of usable water 500" Surface Pipe by Alternate Yes No Depth to Surface Pipe Planned to be set: 200" Length of Surface Pipe Planned to be set: 200" Length of Concluder Pipe (if any): None Projected Total Depth: 3500" Formation at 130 albeit water 500" Surface Pipe Planned to be set: 200" Length of Surface Pipe Planned to	Must be approved by KCC five		
OPERATOR: Locanes 31171 OPERATOR: Locanes 31171 OPERATOR: Locanes 31171 Name Continental Operating Co. Addition 1: 1 Househor Coming 1921 Michigany Sis 2710 Name Continental Operating Co. ORGENITATION: State 1 1 Househor Coming 1921 Michigany Sis 2710 Name Continental Operator Company A Michigany OPERATOR: Locanes State 1 2p 77010 + Contact Person: Grappy A Michigany Contact Person: Grappy A Michigany OPERATOR: Locanes State 1 2p 77010 + Contact Person: Grappy A Michigany OPERATOR: Locanes State 1 2p 77010 + Contact Person: Grappy A Michigany OPERATOR: Locanes State 1 2p 77010 + Contact Person: Grappy A Michigany Foot Rance: Varia State 1 2p 77010 + Contact Person: Grappy A Michigany Foot Rance: Varia State 1 2p 77010 + Contact Person: Grappy A Michigany Foot Rance: Varia State 1 2p 77010 + Contact Person: Grappy A Michigany Foot Rance: Varia State 1 2p 77010 + Contact Person: Grappy A Michigany Foot Rance: Varia State 1 2p 77010 + Contact Person: Grappy A Michigany Foot Rance: Varia State 1 2p 77010 + Contact Person: Grappy A Michigany Foot Rance: Varia State 1 2p 77010 + Contact Person: Grappy A Michigany Foot Rance: Varia State 1 2p 77010 + Contact Person: Grappy A Michigany Foot Rance: Varia State 1 2p 77010 + Contact Person: Grappy A Michigany Foot Rance: Varia State 1 2p 77010 + Contact Person: Grappy A Michigany Foot Rance: Varia State 1 2p 77010 + Contact Person: Grappy A Michigany Foot Rance: Varia State 1 2p 77010 + Contact Person: Grappy A Michigany Foot Rance: Varia State 1 2p 77010 + Contact Person: Grappy A Michigany Foot Rance: Varia State 1 2p 77010 + Contact Person: Grappy A Michigany Foot Rance: Varia State 1 2p 77010 + Contact Person: Grappy A Michigany Foot Rance: Varia State 1 2p 77010 + Contact Person: Contact Person: Contact Order Person: Contact	Expected Soud Date: 11 - 1 - 08	Seat Bearingian	
Acres of the property of the			
Section Contractories Co	31171	(0000) 2170 Sec. 1 Twp. 10 S. R.	¹⁹ ∐€⊠w
Accires 2: 1 Noutivo Centre 1221 McKenany Site 3700 State: 11. Zip: 77010 . Children 2: City: Sealed: State: 12. Zip: 77010 . Children 2: City: Sealed: State: 13. Zip: 77010 . Contract Practic. Segary A. Mitechie Phone: 713-206-1110 CONTRACTOR: Learness 38493 State: 15. Zip: 77010 . Contract Practic. Segary A. Mitechie Phone: 713-206-1110 Contract Practic. Segary A. Mitechie Phone: 713-206-1110 Contractor: Learness 38493 State: 15. Zip: 77010 . Contractor: Learness 4. Zip: 77010 . Contractor: Learness 6.	OPERATOR: License#	reel from N / X	S Line of Section
Astronas 2: Contact Person: Gregory A. Mischisch		te SECTION: Regular Users day?	W Line of Section
County: Roots Charted Person: Gregory A. Mercy A			
Piper. 270 - 206 - 1110 CONTRACTOR: Leenang. 33493 Name - Arreitan Engly Deling LIG Well Dyllind For: Woll Clark: Type Equipment: State of Holes Deling Light Deling Light Deling D	City: Hudston State: Tx Zip: 77010 +	(Note: Locate well on the Section Plat on reverse	e side)
Selet Name Sel	Contact Person: Gregory A. Mitschke	Liver and 13	_
CONTRACTOR: Leanage, 34433 Name American Englo Oding LID Well Dyllad For. Well Class: Type Equipment: Selement Sel			/ell #: <u>□</u>
Name: American Engle Cilling, LLO Visil Ciless: Visil V	CONTRACTOR: License# 33493	s this a Prorated / Spaced Field?	
Nearest Lease or unit boundary ine (in toologe): 75107 Itest MSJ Read R	Name: American Engle Drilling, LLC	Target Formation(s): Arbuckle	L TES NO
Ground Surface Elevation: 2100 test Mode and Surface Servations (1997) test Mode and Surface Servation (1997) test Mode and Surface Ser	Well Drilled For: Well Class: Trop Equipment:		·
Water well within one-cuarter mile: Gas Storage Pool Ext. Wildcot Gable Water supply well within one-cuarter mile: Yes No No No No No No No N		Ground Surface Elevations 2100*	feet MSI
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Selsmic :			
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Surface Pipe by Alternate		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
Oparator: Oparator: Oparator: Definal Completion Date: Original Total Depth: Solution All Deviated or Horizontal wellbore? If yes No Wall Name: Original Completion Date: Original Total Depth: Solution Hole Location: Work premate: Wall Cores be taken? If yes proposed zone: Will Cores be taken? If yes proposed zone: AFFIDAVIT The undersigned hareby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spunding of well; 2. A copy of the approved notice of inent to drill shaft be posted on each drilling ng: 3. The minimum amount of surface pipe as specified below shaft be set by circulating gement to the top; in ell cases surface pipe shaft be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is div hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shaft be ceremented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 9: - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date on the well shall be plugged. If all eases, MOTIFY the form plugging as completing Continuents of previous and correct to the best of my knowledge and plain. For KCC Use ONIY API #15	r		
Operator: Well Name: Original Completion Date: Original Congletion Date: Original Completion Da	if OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Well Name: Original Completion Date: Origina	Operator:	Length of Conductor Fige (if any): None	
Directional. Doviated or Horizontal wellbore? Was Two worked doph: Was			
Water Source for Drilling Operations: West Farm Pand Other: Truck DVRs Permit #: West Farm Pand Other: Truck DVR Permit #: Will Cores be taken? If Yes, proposed zone: West Farm Pand Other: Truck DVR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hareby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Nolify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling ng; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolicated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging: 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERINATE II COMPLETTION, production pipe shall be cemented from below any usable west to surface within 120 DAYS of spud date. Or pursuant to Appendix 18: - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY April #15 - // 2 3 - 7 3 7 4 - 0000 Tell Completion Form ACO-1 within 120 days of spud date: File Drill Pit Application (form CDP-1) with Intent to Drill: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File Drill Pit Application form ACO-1 within 120 days of spud date: File Drill Pit Application form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud	Original Completion Date: Original Total Depth:		
West Farm Pond Other: Truck			*** ** ********************************
DWR Perma #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in, 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and correct to the best of my knowledge and polic! For KCC Use ONLY Approved by: MILE TO APPLATE TO A			
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<u> </u>	The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugified. The appropriate district office will be notified before well is either plugified. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be. I hereby certify that the statements made herein are true and correct to the beta signature of Operator or Agent: 9/30/08 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 103 - 23 7 74 - 0000 Conductor pipe required	drilling rig: by circulating cement to the top; in all cases surface pipe shall underlying formation. ict office on plug length and placement is necessary prior to pad or production casing is comented in; from below any usable water to surface within 120 DAYS of sp. 33,891-C, which applies to the KCC District 3 area, alternate III plugged. In all cases, NOTIFY district office prior to any center of the plugged of the cases, NOTIFY district office prior to any center of the prior to any center of the prior to any center of the prior to the cases, NOTIFY district office prior to any center of the prior to the cases, NOTIFY district office prior to any center of the prior to the prior to the prior to the pluggery. File Completion Form ACO-1 within 120 days of spud date; File acroage attribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover or Submit plugging report (CP-4) after plugging is completed (v. Obtain written approval before disposing or injecting salt wat If this permit has expired (See: authorized expiration date) p	pud date. cementing nenting. A. Mitschke ice President Operating Co. Trs: re-entry: within 60 days); ter.
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	The undersigned hereby affirms that the drilling, completion and eventual plus it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the distriction of the appropriate district office will be notified before well is either plugge. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be. 1 hereby certify that the statements made herein are true and correct to the best per kernel of the statements of Operator or Agent: 9/30/08 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 103 - 23 7 7 4 - 000 Conductor pipe required	drilling rig: by circulating cement to the top; in all cases surface pipe shall underlying formation. ict office on plug length and placement is necessary prior to pad or production casing is comented in; from below any usable water to surface within 120 DAYS of sp. 38,891-C, which applies to the KCC District 3 area, alternate II plugged. In all cases, NOTIFY district office prior to any center of my knowledge and helief. Gregory Schior V Continents Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill: File acroage attribution plat according to field proration order. Notify appropriate district office 48 hours prior to workover or Submit plugging report (CP-4) after plugging is completed (v. Obtain written approval before disposing or injecting salt wat If this permit has expired (See: authorized expiration date) p check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	pud date. cementing nenting. A. Mitschke ice President i Operating Co. rs; r re-entry; within 60 days); ter. lease

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

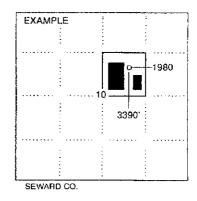
API No. 15 - 163-23774-0000					
Operator: Continental Operating Co.	Location of Well: County: Rooks				
Lease: Husted B	2,170 feet from N / X S Line of Section				
Well Number: 5	2,260 feet from E / W Linc of Section				
Field: Vohs	Sec. 11 Twp. 10 S. R. 19				
Number of Acres attributable to well:	ls Section: 💢 Regular or 🦳 Irregular				
QTR/QTR/QTR/QTR of acreage: NE _ NE _ SW	The guiding in the guidan				
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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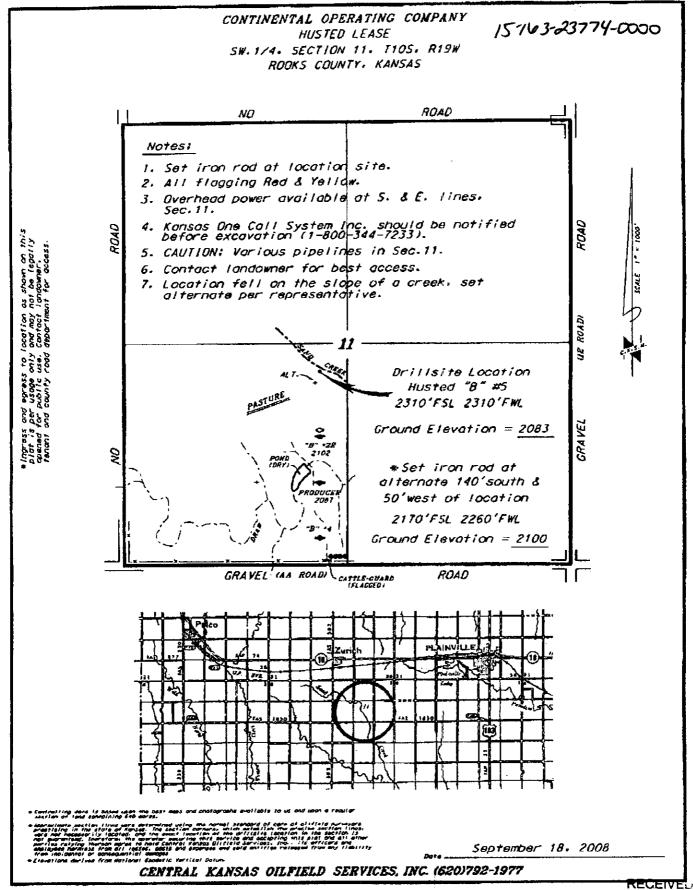
NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Continental Operating Co.			License Number: 31171			
Operator Address: 1 Houston Center 1221 McKinney Ste 3700			Houston Tx 77010			
Contact Person: Gregory A. Mitschl	ke		Phone Number: 713 - 209 - 1110			
Lease Name & Well No.: Husted B	5		Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply AP) No or Year Drilled)	If Existing, date constructed: ———————————————————————————————————		2,170 Feet from North / South Line of Section 2,260 Feet from East / West Line of Section Rooks County			
Is the pit located in a Sensitive Ground Water	Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Natural gumbo seal			
Pit dimensions (all but working pits): 40 Length (feet) 20 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 8 (feet) No Pit						
material, thickness and installation procedure. liner integrity, Daily inspe			edures for periodic maintenance and determining notating any special monitoring. ection while drilling spection after drilling operations			
		Depth to shallowest fresh water37feet. Source of information: measured well owner electric log KDWR				
		rkover and Haul-Off Pits ONLY:				
į į		aterial utilized in drilling/workover: Drilling mud & water				
			Abandonment procedure: Remove water and free fluids let dry and			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Orill p		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Gregory A. Mitschke Senior Vice President Continental Operating Co.						
9/30/08 Date Signature of Applicant or Agent			Signature of Applicant or Agent			
NCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: 10/2/08 Permit Nun	nber:	Perm	at Date: 101,2108 Lease Inspection: Yes No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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