

~~District #~~  
**CORRECTED**

For KCC Use:

Effective Date: 10-6-08  
District # 3  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 6, 2008  
month day year

Spot Description: 37.464347 -95.913117

NW SE NW SE Sec. 6 Twp. 30 S. R. 14  E  W  
1,949 feet from  N /  S Line of Section  
1,784 feet from  E /  W Line of Section

OPERATOR: License# 33365  
Name: Layne Energy Operating, LLC  
Address 1: 1900 Shawnee Mission Parkway  
Address 2:  
City: Mission Woods State: KS Zip: 66205 + 2001  
Contact Person: Timothy H. Wright  
Phone: 913-748-3960

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33606  
Name: Thornton Air

County: Wilson  
Lease Name: McNowm Well #: 10-6  
Field Name: Cherokee Basin Coal

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Cherokee Coals

Nearest Lease or unit boundary line (in footage): 770'

Ground Surface Elevation: 977 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 200'

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe (if any): None

Projected Total Depth: 1500'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  Well  Farm Pond  Other:

DWR Permit #:  (Note: Apply for Permit with DWR)

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes  Other:  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

~~KWAS: District 4~~  
~~IS: District 3~~

**AFFIDAVIT**

RECEIVED

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

SEP 30 2008

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any **usable** water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which **applies** to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION  
WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: September 29, 2008 Signature of Operator or Agent: \_\_\_\_\_ Title: Agent

**For KCC Use ONLY**

API # 15 - 15-205-27092-0000

Conductor pipe required None feet

Minimum surface pipe required 40 feet per ALT.  I  II

Approved by: ELT 10-1-08 / KWH 10-2-08

This authorization expires: 10-1-09  
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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