

CORRECTED 9/23/08

10-2-08
CORRECTED

For KCC Use:
Effective Date: 10-21-07
District #: 3
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10/20/07
month day year

* Spot C-SE-SE
~~C-SE-SE~~ Sec. 17 Twp. 28 S. R. 14
 East West

OPERATOR: License# 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 298
City/State/Zip: Frederonia, Kansas 66736
Contact Person: Tracy Miller
Phone: 620-378-3650

* ~~330~~ 660 feet from N / S Line of Section
* ~~498~~ 660 feet from E / W Line of Section
Is SECTION Regular Irregular?

RECEIVED
KANSAS CORPORATION COMMISSION

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33072
Name: Well Refined Drilling
WICHITA, KS

County: Wilson
Lease Name: Robinson Well #: A-4
Field Name: Cherokee Basin Coal Gas Area

OCT 01 2008

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian

Well Drilled For: Oil Gas CWMO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

* Nearest Lease or unit boundary: 330 660
Ground Surface Elevation: 984.74 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: est. 100'
Depth to bottom of usable water: est. 200'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: Minimum 40'

Length of Conductor Pipe required: NA
Projected Total Depth: 1350'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 Well Farm Pond Other

Directional, Deviated or Horizontal wellbore? Yes No

DWR Permit #: _____
(Note: Apply for Permit with DWR)

If Yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores be taken? Yes No
If Yes, proposed zone: _____

* WAS: C 5/2-SW-SE 330' FSL, 190' FEL NLUB: 330
IS: SE-SE 660' FSL, 660' FEL, NLUB: 660

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

OCT 16 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10/15/07 Signature of Operator or Agent: Tracy Miller Title: Administrative Assistant

For KCC Use ONLY
API # 15 - 205-27331-0000
Conductor pipe required None feet
Minimum surface pipe required 40 feet per Alt. **(2)**
Approved by: RA 10-16-07 / KM 10-2-08
This authorization expires: 4-16-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form GDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

17
28
14E