## COPPECTED 9/23/08

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## \*CORRECTED

## For KCC Use: Effective Date: ...

## NOTICE OF INTENT TO DRILL

		Dece	mbe	r 2002
	Form	must	De	Typed
	Form n	nust b	<b>9</b> 8	lgned
All	blanks	must	Þе	Filled

40/00/07	
TU/ZU/U/	X Spot C-SE-SE. ✓Ea
xpected Spud Date 10/20/07	Sec. 17 Twp. 28 S. R. 14 We
22520	* 339 / 660 feet from N/ Vs Line of Section
PERATOR: License# 33539	* 4999 (060 feet from VE / W Line of Section
lame: Cherokee Wells, LLC	Is SECTION Regular Irregular?
Address: P.O. Box 296 RECEIVED	is abotionnegular inegular:
ATY/OTALE/ATE ACCUMENTS OF	(Note: Locate well on the Section Plat on reverse side)
	Osciny.
Phone: 620-378-3650	Lease Name: Robinson
CONTRACTOR: License# 33072 OCT 0 1 2008	Field Name: Cherokee Basin Coal Gas Area
	Is this a Prorated / Spaced Field?
Name: Was Refined Driving CONSERVATION DIVISION WICHITA, KS	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	* Nearest Lease or unit boundary 338 / 660
Oil / Enh Rec / Infield Mud Rotary	Ground Surface Elevation: 984.74' feet M
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:
CMMO Disposal Wildcat Cable	Public water supply well within one mile:
Selsmic; # of Holes Other	Depth to bottom of fresh water: est. 100'
Other Other	Depth to bottom of usable water: est. 200
	Surface Pipe by Alternate: 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: Minimum 40'
Operator:	Length of Conductor Pipe required: N/A
Well Name:	Projected Total Depth: 1350'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
lottom Hole Location:	(Note: Apply for Permit with DWR 📋)
C 5/2 = Sw-SE 330 FSL, 1930 FEL NLUB: 330	Will Cores be taken?
C SIL-SWILL SW FULL HAW I'L HUR HAD	If Yes, proposed zone:
SE-SE 660'FSL, 660'FEL, NLUB: 660	RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual p	NANSAS CURPURATION COMMIS
t is agreed that the following minimum requirements will be met:	OCT 16 2007
t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	OCT 16 2007
t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea	OCT 1 6 2007 ach drilling rig; CONSERVATION DIVISION
t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <b>shall be posted</b> on ea.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into the second of	OCT 16 2007  ach drilling rig;  CONSERVATION DIVISION are by circulating cement to the top; in all cases surface plantage set the underlying formation.
t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <b>shall be posted</b> on ea.  3. The minimum amount of surface pipe as specified below <b>shall be s</b> through all unconsolidated materials plus a minimum of 20 feet into the fitter well is dry hole, an agreement between the operator and the	OCT 16 2007 sch drilling rig; CONSERVATION DIVISION set by circulating cement to the top; in all cases surface plantage in the underlying formation. district office on plug length and placement is necessary prior to plugging.
is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into the first the well is dry hole, an agreement between the operator and the control of the surface plus and the control of the control of the surface plus and the control of the con	OCT 16 2007  ach drilling rig;  CONSERVATION DIVISION the underlying formation.  district office on plug length and placement is necessary prior to plugging aged or production casing is cemented in;
is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be a</i> through all unconsolidated materials plus a minimum of 20 feet into the time well is dry hole, an agreement between the operator and the continuous of the continuous district office will be notified before well is either pluse. If an ALTERNATE II COMPLETION, production pipe shall be demended.	OCT 16 2007  ach drilling rig;  CONSERVATION DIVISION  the by circulating cement to the top; in all cases surface planceling set the underlying formation.  district office on plug length and placement is necessary prior to plugging  gged or production casing is cemented in;  ated from below any usable water to surface within 120 days of spud date.
is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into the time of the well is dry hole, an agreement between the operator and the control of the appropriate district office will be notified before well is either plus.  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface cesting order	ach drilling rig;  ach drilling rig;  CONSERVATION DIVISION  the underlying formation.  district office on plug length and placement is necessary prior to plugging  gged or production casing is cemented in;  tted from below any usable water to surface within 120 days of spud date.  # #133,891-C, which applies to the KCC District 3 area, alternate it cementi
t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into the strength of the strength of the second of the seco	ach drilling rig;  CONSERVATION DIVISION  et by circulating cement to the top; in all cases surface placeting the underlying formation.  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate it cementic be plugged. In all cases, NOTIFY district office prior to any cementing.
t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all through a materials plus a minimum of 20 feet into the specific plus through the specific plus through a single properties of the specific plus as a surface casing order must be completed within 30 days of the spud date or the well shall	ach drilling rig;  CONSERVATION DIVISION  et by circulating cement to the top; in all cases surface placeting the underlying formation.  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate it cementic be plugged. In all cases, NOTIFY district office prior to any cementing.
is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the set of the spuddate of the well is all through the spuddate of the well shall the statements made herein are true and to the best of the spuddate of the set of the set of the spuddate of the set of	ach drilling rig;  CONSERVATION DIVISION  et by circulating cement to the top; in all cases surface placeting the underlying formation.  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate it cementic be plugged. In all cases, NOTIFY district office prior to any cementing.
t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the section of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be the spuddate or the well shall be the spuddate or the spuddate or the best of the spuddate or the spudd	ach drilling rig;  CONSERVATION DIVISION set by circulating cement to the top; in all cases surface planting set the underlying formation.  district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate it cementing be plugged. In all cases, NOTIFY district office prior to any cementing. In my knowledge and sellet.  Title: Administrative Assistant
t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into the state well is dry hole, an agreement between the operator and the constitution of the surface well is either plus.  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be demended on the completed within 30 days of the spud date or the well shall be best completed within 30 days of the spud date or the well shall be best on the surface casing order and the statements made herein are true and to the best of the surface casing order and the statements of the spud date or the well shall be the surface casing order and the statements of the spud date or the well shall be the surface casing order and the statements of the spud date or the well shall be surface.  Signature of Operator or Agent:	ach drilling rig;  ach drilling rig;  conservation division  at by circulating cement to the top; in all cases surface planceting the underlying formation.  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  ted from below any usable water to surface within 120 days of spud date.  # #133,891-C, which applies to the KCC district 3 area, alternate it cementic be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Administrative Assistant  Remember to:
t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into the second of the second o	ach drilling rig;  CONSERVATION DIVISION set by circulating cement to the top; in all cases surface plantally set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date.  # #133,891-C, which applies to the KCC District 3 area, alternate It cementi be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and helief.  Title: Administrative Assistant  **Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;
t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the composition of the shall be notified before well is either plus.  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be demended by the completed within 30 days of the spud date or the well shall be the spud date or the well shall be the completed within 30 days of the spud date or the well shall be the completed within 30 days of the spud date or the well shall be spud date.  For KCC Use ONLY  API # 15 - 205-27331-0000	ach drilling rig;  CONSERVATION DIVISION set by circulating cement to the top; in all cases surface plantage set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date.  #/133,891-C, which applies to the KCC District 3 area, alternate it cementic be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and sellet.  Title: Administrative Assistant  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into the second of the secon	ach drilling rig;  CONSERVATION DIVISION set by circulating cement to the top; in all cases surface plantally set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date.  # #133,891-C, which applies to the KCC District 3 area, alternate It cementi be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and helief.  Title: Administrative Assistant  **Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;
t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into the second of the	ach drilling rig;  CONSERVATION DIVISION with by circulating cement to the top; in all cases surface plantage set the underlying formation.  district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate it cements be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and sellet.  Title: Administrative Assistant  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders:
t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into the second of the	ach drilling rig; CONSERVATION DIVISION Let by circulating cement to the top; in all cases surface placeting the underlying formation.  Considering formation.  Conservation Division  Conservation days et al. (asses surface placeting for the underlying formation days of spud date.  Conservation of the underlying set
t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into the time well is dry hote, an agreement between the operator and the composition of the surface pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be better that the statements made herein are true and to the best of the surface pipe required to the provided feet that the statements made herein are true and to the best of the surface pipe required feet feet that the statements made herein are true and to the best of the surface pipe required feet feet that the statements is surface casing order to the surface pipe required feet feet that the statements made herein are true and to the best of the surface pipe required feet feet that the statements is surface pipe required feet per Alt. (2)  Approved by: Full 10-11-11-11-11-11-11-11-11-11-11-11-11-1	ach drilling rig;  CONSERVATION DIVISION  Let by circulating cement to the top; in all cases surface placeting the underlying formation.  Considering the underlying formation.  Considering the underlying formation.  Conservation Division  The underlying formation.  Conservation Division  Conservation Division  Conservation Division  Conservation Division  Conservation Division  Conservation Division  Conservation To Division  Conservation  Conservation To Division  Conservation  Conservation To Division  Conservation  Conservati
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into the street of the well is dry hole, an agreement between the operator and the street of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the states of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the states of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the states of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the states of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the states of the spud date or the well shall hereby certify that the statements are true and to the best of the spud date or the well shall hereby certify that the statements are true and to the best of the spud date or the well shall hereby certified the spud date or the well shall hereby certified the statements are statements. The shall hereby certified the shall hereby c	ach drilling rig;  CONSERVATION DIVISION with by circulating cement to the top; in all cases surface plantage set the underlying formation.  district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; attemption of the from below any usable water to surface within 120 days of spud date.  #/133,891-C, which applies to the KCC District 3 area, alternate it cements be plugged. In all cases, NOTIFY district office prior to any cementing. If may knowledge and sellet.  Title: Administrative Assistant  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into the time well is dry hole, an agreement between the operator and the state of the appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best contact:    10/15/07	ach drilling rig;  CONSERVATION DIVISION  with by circulating cement to the top; in all cases surface placetime it is set  the underlying formation.  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  inted from below any usable water to surface within 120 days of spud date.  # #133,891-C, which applies to the KCC District 3 area, alternate it cementi  be plugged. In all cases, NOTIFY district office prior to any cementing.  If the Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting sait water.  If this permit has expired (See: authorized expiration date) please
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into the street of the well is dry hole, an agreement between the operator and the street of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the states of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the states of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the states of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the states of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the states of the spud date or the well shall hereby certify that the statements are true and to the best of the spud date or the well shall hereby certify that the statements are true and to the best of the spud date or the well shall hereby certified the spud date or the well shall hereby certified the statements are statements. The shall hereby certified the shall hereby c	ach drilling rig;  CONSERVATION DIVISION set by circulating cement to the top; in all cases surface placetarily set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date.  ##133,891-C, which applies to the KCC District 3 area, alternate it cementic be plugged. In all cases, NOTIFY district office prior to any cementing. In my knowledge and sellet.  Title: Administrative Assistant  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.