

* Amended Well Name

For KCC Use: Effective Date: 3-15-06 District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

* 10-6-08 CORRECTED

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 12, 2006 month day year RP

Spot NW NE SW NE Sec. 19 Twp. 31 S. R. 17 East West

OPERATOR: License# 33385 Name: Layne Energy Operating, LLC Address: 1900 Shawnee Mission Parkway Mission Woods, KS 66205 Contact Person: M. B. Natrass Phone: 913-748-3987

1113 feet from N / S Line of Section 3058 feet from E / W Line of Section Is SECTION Regular Irregular?

CONTRACTOR: License# 33606 Name: Thorton Air

(Note: Locate well on the Section Plat on reverse side) County: Montgomery Lease Name: Blankinship Well #: 2a-19 Field Name: Coffeyville - Cheryvale

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Cherokee Coals Nearest Lease or unit boundary: 576'

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Ground Surface Elevation: 886' feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Depth to bottom of fresh water: 150' Depth to bottom of usable water: 200' Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: None Projected Total Depth: 1200 Feet Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #:

(Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

* WAS: Lease name: Blankenship IS: " " Blankinship

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: March 7, 2006 Signature of Operator or Agent: MR Natrass Title: Agent

For KCC Use ONLY API # 15 - 125-31000-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20' feet per Alt. X(2) Approved by: DPW 3-10-06 Natrass 10-6-08 This authorization expires: 9-10-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. [] Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Rooms 2078, Wichita, Kansas 67202

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