

For KCC Use:

Effective Date: 10-11-08

District # 4

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date: 10 month 8 day 2008 year

OPERATOR: License# 7030 Name: John Roy Evans Oil Company, LLC Address 1: P.O. Box 385 Address 2: City: Claflin State: KS Zip: 67525 + 0385 Contact Person: Gary Kirmer Phone: 620-793-2026

CONTRACTOR: License# 33905 Name: Royal Drilling, Inc.

Well Drilled For: Oil, Gas, Seismic, Other; Well Class: Infield, Pool Ext, Wildcat, Other; Type Equipment: Mud Rotary, Air Rotary, Cable

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot Description: S/2 SW NE Sec. 2 Twp. 10 S. R. 15 E W 2,310 feet from N S Line of Section 1,980 feet from E W Line of Section Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Osborne Lease Name: Finney Well #: 4 Field Name: Round Mound Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle Nearest Lease or unit boundary line (in footage): 330 Ground Surface Elevation: 1892 feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 180 Depth to bottom of usable water: 600 Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 200 Length of Conductor Pipe (if any): -0- Projected Total Depth: 3600 Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1101 and 55-1102. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface casing shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 10/1/2008 Signature of Operator or Agent: Sherry Payne Title: Agent

For KCC Use ONLY API # 15 - 141-20396-00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per ALT. I II Approved by: SB 10-06-08 This authorization expires: 10-06-09 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 141-20396-00-00
 Operator: John Roy Evans Oil Company, LLC
 Lease: Finnesy
 Well Number: 4
 Field: Round Mound

Location of Well: County: Osborne
 2,310 feet from N / S Line of Section
 1,980 feet from E / W Line of Section
 Sec. 2 Twp. 10 S. R. 15 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - S/2 - SW - NE

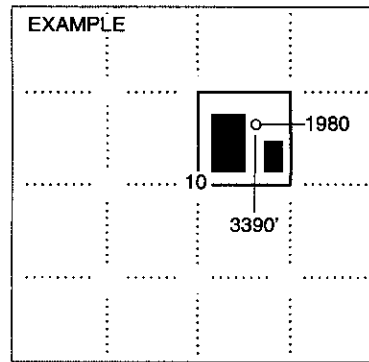
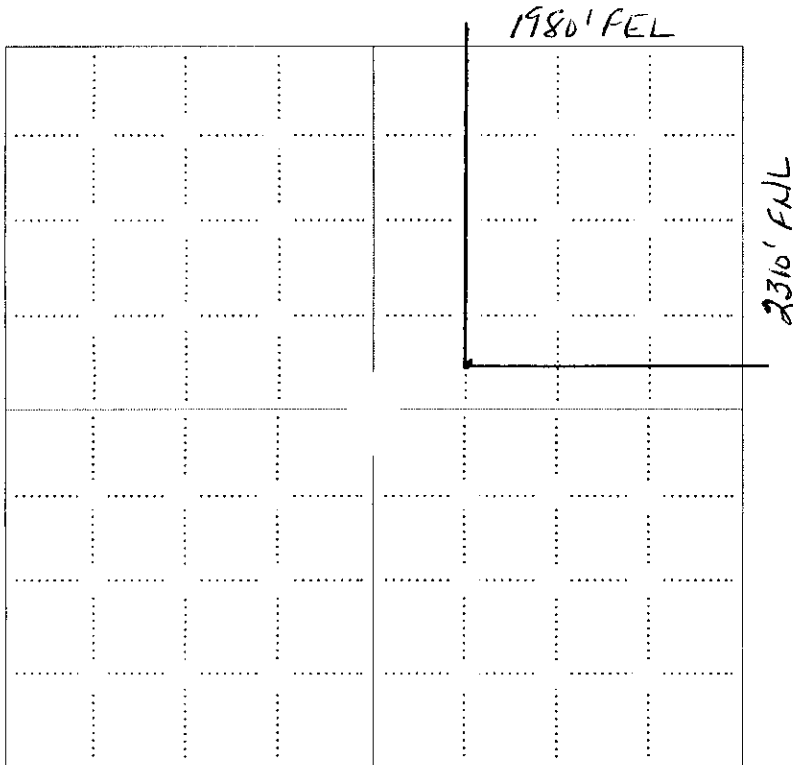
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: John Roy Evans Oil Company, LLC		License Number: 7030
Operator Address: P.O. Box 385		Claflin KS 67525
Contact Person: Gary Kirmer		Phone Number: 620-793-2026
Lease Name & Well No.: Finnesy 4		Pit Location (QQQQ): _____ S/2 _____ SW _____ NE Sec. <u>2</u> Twp. <u>10</u> R. <u>15</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2,310</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1,980</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Osborne _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1,200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Mud
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) _____ No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>150</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Allow to dry and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION
_____ 10/1/2008 Date	<i>Sherry Payne</i> Signature of Applicant or Agent	OCT 03 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>10/3/08</u> Permit Number: _____ Permit Date: <u>10/3/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-141-20396-00-00