For KCC Use:	10-11-08
Effective Date:	<u>מט-ווַ-טו</u>
District #	4
SGA? Yes	No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-t October 2007 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Expected Sput Date: 10 8 2008	<del>, , , , , , , , , , , , , , , , , , , </del>		Must be a	approved by KCC five	e (5) days prior to commencing well	7 III DIGITIGO III GO I MICO
OPERATOR. Licenses* 1030 Name	Expected Spud Date:				Spot Description:	
OPERATOR: Literaset 7030  Name:		month	day	year	S/2 - SW - NE Sec. 2 Two	o. <sup>10</sup> S. R. <sup>15</sup> □E⊠W
John Roy Everne Ui Company, LLC   John Roy Balance   John Roy	OREDATOR: Linear	7030 1				
Address 2.   P.O. Box 385   State   St	laba Davi Evan	s Oil Company, LLC	_		1,980 feet fror	n XE / W Line of Section
Mode: Locate well on the Section Plat on reverse side)	50.5.00					
County_Deborner_County_Deborne	. 1001000 1.				<u> </u>	<b>8</b>
Contract Person:   Carly Kremer		State: K	S Zip: 67	'525 <sub>+</sub> 0385	(Note: Locate well on the Section	Plat on reverse side)
Field Name: Roard Mound   Field Name: Roard Mound   Field Name: Roard Mound   Field Name: Roard Diffling, the.	-	Kirmer			County:Finnesy	LAT_13_14. 4
Source   Project   Properties   Project   Pr	Phone: 620-793-2026					vveit #;
Name: Royal Drilling, Inc.  Well Class: Type Equipment: Target Formation(s): Adverted  Name Storage Or with boundary line (in footage): 330	CONTRACTOR: Licenses	پ 33905 <b>′</b>				Dyas VINA
Commons   Comm		"				
Gas   Shorage   Pool Ext.   Mult Rotary   Mair Rotary	Well Drilled For:	Well Class.	: Турс	e Equipment:	• • •	ı):
Seismic   _ of Hotes   Other		Rec Sinfield		Mud Botary	Ground Surface Elevation:1892 /	
Seismic   of Holes   Other				•	Water well within one-quarter mile:	انسنا ليبيا
Depth to bottom of usable water.   Source Pipe by Alternate:		· =		2 '	Public water supply well within one mile:	∐Yes ⊠ No
Surface Pipe by Alternate:   I   I   I   Length of Surface Pipe by Alternate:   I   I   Length of Surface Pipe by Alternate:   I   Length of Surface Pipe Planned to be set:   200   Length of Surface Pipe Planned to Be set:   200   Length of Surface Pipe Planned to Be set:   200   Length of Surface Pipe Planned to Be set:   200   Length of Surface Pipe Planned to Be set:   200   Length of Surface Pipe Planned to Be set:   200   Length of Surface Pipe Planned to Be set:   200   Length of Surface Pipe Planned to Be set:   200   Length of Surface Pipe Planned to Be set:   200   Length of Surface Pipe Planned to Be set:   200   Length of Sur	Seismic ;#	of Holes Other	<u> </u>	•	Dopin to bottom of from mater.	
Length of Surface Pipe Planned to be set:	Other:				Depart to boltom of daable water.	
Operator:  Well Name:  Original Completion Date:  Original Completion Date:	TIK ONABAKO: -14	10 1-5				000
Well Name: Original Completion Date: Origina	If OWWO: old we	If information as folk	)WS:			
Original Completion Date: Original Total Depth: Source for Drilling Operations: Water Source for Drilling Operation Operation Operation of Drilling Operations: Water Source for Source for Drilling Operation Operation Operation of Drilling Operations of Drilling Operations: Water Source for Drilling Operation Oper	Operator:					
Water Source for Drilling Operations:   Well   Farm Pond   Other:   DWR Permit #:   Well   Farm Pond   Other:   DWR Permit #:   Will Cores be taken?     Yes   No   Water Apply for Permit with DWR     Well   Farm Pond   Other:   DWR Permit #:   Will Cores be taken?     Yes   No   Water Apply for Permit with DWR     Well   Service   Water Source for Drilling operations:   Woter Apply for Permit with DWR   Well   Service   Well   W	Well Name:				Projected Total Depth: 3600	
Visa   Live vertical depth:   DWR Permit #:	Original Completion D	)ate:	Original Total	Depth:	Formation at Total Depth: Arbuckle	
If Yes, true vertical depth: Bottom Hole Location:    Conductor						
Bottom Hole Location:   (Note: Apply for Permit with DWR   )   Yes   No	•					
AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 (ANSA)S CORPORATION COMMISSION  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface the provided materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Pate:  Signature of Operator or Agent:  For KCC Use ONLY  API #15 - 141 - 20.3 9L - 00 - 00  Conductor pipe required  Nonl  Approved by:  Signature of Operator or Agent:  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting saft water.  If this authorization void if drilling not started within 12 months of approval date.)  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Date:  Date:  Sign	•					
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 KANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfacestation intervents and an approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfacestary prior to print through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  1. Hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  2. Pagent  3. The authorization supplies and placement is necessary prior to plugging;  3. The authorization supplies and placement is necessary prior to plugging;  5. The appropriate district office on plugging is completed (within 60 days);  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to bridge prior to any cementing.  7. File Completion f						<b>—</b>
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 60 CORPORATION COMMISSION It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surfacentsement by through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Date:  For KCC Use ONLY  API # 15 - 14 - 20.3 9 - 00 - 00  Conductor pipe required			Annual Control of the			
For KCC Use ONLY  API # 15 - 141-2039L-00-00  Conductor pipe required	1. Notify the appropr 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry ho 5. The appropriate of 6. If an ALTERNATE Or pursuant to Appropriate to the complete. I hereby certify that the s	wing minimum requirate district office proved notice of interest out of surface pipesolidated materials ole, an agreement district office will be a II COMPLETION, spendix "B" - Easter of within 30 days of statements made h	uirements wi prior to spudent to drill she e as specifie plus a minir between the notified befo production production from Kansas so if the spud daterein are tru	ill be met: Iding of well; all be posted on each id below shall be set in num of 20 feet into the experator and the dist ore well is either plugg pipe shall be cemented urface casing order #1 ate or the well shall be use and correct to the b	drilling rig; by circulating cement to the top; in all cases surface underlying formation. rict office on plug length and placement is necessed or production casing is cemented in; d from below any usable water to surface within 133,891-C, which applies to the KCC District 3 are plugged. In all cases, NOTIFY district office plest of my knowledge and belief.	OCT 03 2008  CONSERVATION OF SION WICHITA, KS sary prior to plugging; 20 DAYS of spud date. Is, alternate II cementing rior to any cementing.
For KCC Use ONLY  API # 15 - 14 - 20 3 9 6 - 00 - 00  Conductor pipe required	Date:	Signature o	f Operator o	r Agent: TILE		
API # 15 - 141 - 20.3 9L - 00-00  Conductor pipe required	For KCC Hee ONLY				1	
Conductor pipe required		0391-00-	ΛΛ		1 ' ' ' '	
Minimum surface pipe required 200 feet per ALT. I I I I I I I I I I I I I I I I I I I	1					proration orders:
Approved by: SB 10-06-08  This authorization expires: 10-06-09  (This authorization void if drilling not started within 12 months of approval date.)  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired Date:	Conductor pipe required			feet		
This authorization expires: 10-04-09 (This authorization void if drilling not started within 12 months of approval date.)  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired Date:				feet per ALT. 🔲 I 💢 II		s completed (within 60 days);
(This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired Date:						
(This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired Date:		res: 10-06-0"	₹	_		
Signature of Operator or Agent	(This authorization void it	f drilling not started w	ithin 12 month	ns of approval date.)		
Spud date: Agent: Signature of Operator or Agent:					1	»: ;:
, ·	Spud date:	Agent;			Signature of Operator or Agent:	l×

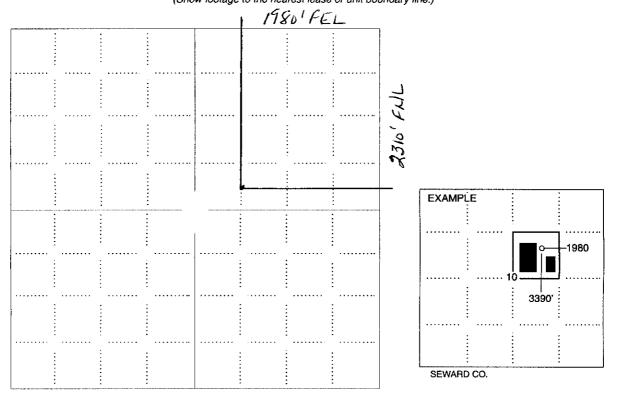
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 141- 20396-00-00		
Operator: John Roy Evans Oil Company, LLC	Location of Well: County:	Osborne
Lease: Finnesy	2,310	feet from N / S Line of Section
Well Number:4	1,980	feet from 🔀 E / 🦳 W Line of Section
Field: Round Mound	Sec. 2 Twp. 10	S. R. 15 E X W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: S/2 _ SW _ NE	Is Section: Regular	or Irregular
		ate well from nearest corner boundary. NENWSESW

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: John Roy Evans Oil Company, LLC			License Number: 7030		
Operator Address: P.O. Box 385			Claflin KS 67525		
Contact Person: Gary Kirmer			Phone Number: 620-793-2026		
Lease Name & Well No.: Finnesy	4		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>S/2</u> _ <u>SW</u> _ <u>NE</u>		
Emergency Pit Burn Pit	Proposed [	Existing	Sec. 2 Twp. 10 R. 15 East West		
Settling Pit Drilling Pit	If Existing, date co	onstructed:	2,310 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1,980 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	1,200	(bbls)	Osborne County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l		
		<del>-</del>	(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?  Native Mud		
Pit dimensions (all but working pits):	30 Length (fe	et)80	Width (feet) N/A: Steel Pits		
	om ground level to de	epest point:	6 (feet) No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of pit  Depth to shallo Source of infor		owest fresh water150feet.			
N/A			ured X well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Drilling, Work		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover: Fresh Mud		
Number of producing wells on lease: Number of wor		orking pits to be utilized:3			
Barrels of fluid produced daily: Abandonme		Abandonment	procedure: Allow to dry and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits mus		Drill pits must	be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  KANSAS CORPORATION COMMSS					
10/1/2008 Date		Sherry	OCT 0 3 2008  - Payre  Gentleman Conservation Division Wichita Ks		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 10/3/08 Permit Num	nber:	Perm	it Date: 10/3/08 Lease Inspection: Yes No		