For KCC Use:	
Effective Date:	10-13-08
District #	3
CCA2	an DNa

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

	TENT TO DRILL	Form must be Signed All blanks must be Filled
Expected Spud Date: October 13 2008  month day year	Spot Description: sw Sec. 7 Twp. 31	S. R. 22
OPERATOR: License# 33495  Name: Morris Energy Address 1: PO Box 305	(0-0/0/0) feet from N Feet from X E	/ S Line of Section
Address 2: 3625 NE Coal Valley Road  City: Weir State: KS Zip: 66781 + 0 3 0 5	Is SECTION: Flegular Irregular?  (Note: Locate well on the Section Plat on reCounty: Crawford	everse side)
Contact Person: Derek Morris Phone: 417-438-7921	Lease Name: Davidson Field Name: McCune	Well #: 1
CONTRACTOR: License# shall be on ACO-1 Name: Must he licensed by CC	Is this a Prorated / Spaced Field? Target Formation(s): Cattleman	Yes X No
Well Drilled For: Well Class: Type Equipment:    X Oil	Nearest Lease or unit boundary line (in footage): 1109 Ground Surface Elevation: 900 Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 1000+ Surface Pipe by Alternate: IXIII Length of Surface Pipe Planned to be set: 21' Length of Conductor Pipe (if any): none Projected Total Depth: 300'	feet MSL Yes No
Well Name: Original Completion Date: Original Total Depth:  Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: N-A  Bottom Hole Location: N-A  KCC DKT #: N-A	Formation at Total Depth: Cattleman  Water Source for Drilling Operations:  Well Farm Pond Other:  DWR Permit #: N-A  (Note: Apply for Permit with DWR [ Will Cores be taken?	
ΔFF	If Yes, proposed zone:	RECEIVED KANSAS CORPORATION COMMISSI
The undersigned hereby affirms that the drilling, completion and eventual plug		
It is agreed that the following minimum requirements will be met:		OCT 0 8:2008
<ol> <li>Notify the appropriate district office <i>pr/or</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each</li> <li>The minimum amount of surface pipe as specified below <i>shall be set</i> be through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugge</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #15 must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and correct to the real pater.</li> </ol>	by circulating cement to the top; in all cases surface pipe underlying formation. ict office on plug length and placement is necessary priced or production casing is cemented in; I from below any usable water to surface within 120 DAY. 33,891-C, which applies to the KCC District 3 area, altern plugged. In all cases, NOTIFY district office prior to an easy of my knowledge and belief.  Title: Owner	or to plugging;  S of spud date.  nate II cementing  ny cementing.
For KCC Use ONLY	Remember to:	
API # 15 - 037 - 22071-0000  Conductor pipe required Nove feet  Minimum surface pipe required 20 feet per ALT.   411  Approved by:	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Dr</li> <li>File Completion Form ACO-1 within 120 days of spud</li> <li>File acreage attribution plat according to field proration</li> <li>Notify appropriate district office 48 hours prior to work</li> <li>Submit plugging report (CP-4) after plugging is comple</li> <li>Obtain written approval before disposing or injecting s</li> <li>If this permit has expired (See: authorized expiration of check the box below and return to the address below.</li> </ul> Well Not Drilled - Permit Expired Date:	date; n orders; over or re-entry; eted (within 60 days); alt water.

Signature of Operator or Agent:

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-22071-0000	
Operator: Morris Energy	Location of Well: County: Crawford
Lease: Davidson	1,109 feet from N / K S Line of Section
Well Number: 1	3,749 feet from X E / W Line of Section
Field: McCune	Sec. 7 Twp. 31 S. R. 22
Number of Acres attributable to well:	Is Section: 🕱 Regular or 🔲 Irregular
QTR/QTR/QTR of acreage: Se - nw - se - sw	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

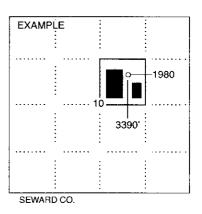
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

OCT 08 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Morris Energy	License Number: 33495				
Operator Address: PO Box 305	3625 NE Coal Valley Road Weir KS 66781				
Contact Person: Derek Morris	Phone Number: 417-438-7921				
Lease Name & Well No.: Davidson 1	Pit Location (QQQQ):				
Type of Pit: Pit is:	νω <sup>5</sup> - <del>SE</del> NWSE				
Emergency Pit Burn Pit Proposed	Existing Sec. 7 Twp. 31 R. 22 East West				
Settling Pit X Drilling Pit If Existing, date	constructed: 1109 Feet from North / X South Line of Section				
Workover Pit Haul-Off Pit Pit capacity:	3749 Feet from X East / West Line of Section				
(If WP Supply API No. or Year Drilled)	(bbls) Crawford County				
Is the pit located in a Sensitive Ground Water Area? Yes					
Is the bottom below ground level? Artificial Liner?	(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?				
Yes No Yes X					
Pit dimensions (all but working pits): 20 Length (					
	deepest point: . 3				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
N – A	N-A				
Distance to nearest water well within one-mile of pit	Depth to shallowest fresh water feet.				
N – Afeet Depth of water wellfeet	Source of information:  measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:	measured well owner electric log KDWR  Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:	Type of material utilized in drilling/workover: Water				
Number of producing wells on lease:	Number of working pits to be utilized: One				
Barrels of fluid produced daily:	Abandonment procedure: Empty fluids and				
Does the slope from the tank battery allow all spilled fluids to	cover cuttings with overburden				
flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and					
	OCT 0 8.2008				
10-6-08 Date	CONSERVATION DIVISION Signature of Applicant or Agent WICHITA, KS				
Date	Signature of Applicant or Agent WICHITA, KS				
ксс	KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: 10/8/08 Permit Number:	Permit Date: 10/8/08 Lease Inspection: Yes No				