For KCC Use: Effective Date: District # SGA? Yes VNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Must be approved by NCC live	(a) days prior to commencing wen
Expected Spud Date: October 12, 2008	Spot Description:
month day year	■ - NW - SE/4 - Sec. 30 Twp. 14 S. R. 30 E XW
34015	(2/2/2/2) 3,300 feet from N / S Line of Section
OPERAIOR: License#	1,990 feet from X E / W Line of Section
Name: Zenith Petroleum Corporation	Is SECTION: Regular Irregular?
Address 1: 5766 S. Ivy Street	15 SECTION. Minegular:
Address 2: City: Greenwood Village, State: CO Zip: 80111 +	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jack Johnston	County: Gove
Phone: Office (303) 779-1900 Cell: (303) 601-1001	Lease Name: B. Joseph Well #. #30-1
	Field Name: Butterfield-Overland Field
CONTRACTOR: License# 33724	Is this a Prorated / Spaced Field?
Name: Warren Drilling	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 335
⊠Oil Enh Rec Infield	Ground Surface Elevation: 2715.3 feet MSL
Gas Storage X Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 150'
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: X II
if OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'
Operator:	Length of Conductor Pipe (if any): None
Well Name:	Projected Total Depth; 4500'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Fond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	a
	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
	Will Cores be taken? ☐ Yes ☑ No
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KCC DKT #:	Will Cores be taken? ☐ Yes ☑ No If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Operator: Zenith Petroleum Corporation Lease: B. Joseph # Lease:							Location of Well: County: Gove 3,300 feet from X N				ing of Casting	
Well Number: #30-1								1,990	the state of the second second section of the second	feet from X N / S Line of Section Section Section Section Section Section Feet from Section Se		
Field: Butterfield-Overland Field								Twp. 14	S. R. 30		∠ine di Section	
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SE _ NW _ SE/4						ls (is Section: Regular or Irregular					
								iection is Irn		well from near		oundary.
			(Show lo			d shade att		acreage for pl or unit bound	rorated or spac dary line.)	ced wells.)		
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

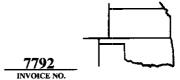
SEWARD CO.



ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324



31 32

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499 Zenith Petroleum Corp. B. Joseph #30-1 LEASE NAME 3300' FNL - 1990' FEL - 1960' FSL Gove County, KS 30 30w 14s LOCATION SPOT COUNTY GR. ELEVATION: 2715.3' 1" =1000 SCALE: August 15th, 2008 **Directions:** From the center of Gove City, Ks at the intersection DATE STAKED: of Hwy 23 & 4th St/ CR 452 - Now go 9.7 miles West on 4th Tom W. MEASURED BY: St/CR 452 - Now go 6 miles South on 26th RD - Now go 2 Gabe O. miles West on MRD - Now go 4 miles South on 22 RD to the DRAWN BY: . NW corner of section 30-14s-30w - Now go 1 mile East on Jim B. AUTHORIZED BY:. Gove I - Now go 0.5 mile South on unknown lease road to ingress stake West into - Now go 0.3 mile West on unknown This drawing does not constitute a monumented survey trail - Now go approx. 800' SW through growing feed into or a land survey plat staked location. This drawing is for construction purposes only Final ingress must be verified with land owner or Zenith Petroleum Corp. Gove 22 RD 24 | 19 19 20 24 30 30 well being drilled R R 30 31 W W producing well producing well ingress flagging ingress stake SW into West into B. Joseph #30-1 3300' FNL & 1990' FEL & 1960' FSL wheat stubble 2715.3' = gr. elev. at staked loc. approx. Lat. = N 38° 48' 24.574012" growing feed approx. Long = W 100° 41' 43.006243" I staked location with 10' wood painted orange & blue RECEIVEL! KANSAS CORPORTION COMMISSION Location falls in growing feed A THE STATE OF THE While standing at staked loc, looking approx, 150' in all directions, loc. has 2 to 3 ft of random bumps OCT 0|9 2008 to be leveled out. CONSERVATION DIVISION WICHITA, KS 30 29

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Zenith Petroleum Corporation			License Number: 34015					
Operator Address: 5766 S. Ivy Street			Greenwood Village, CO 80111					
Contact Person: Jack Johnston			Phone Number: Office (303) 779-1900 Cell: (303) 601-1001					
Lease Name & Well No.: B. Joseph #	#3	0-1	Pit Location (QQQQ):					
Type of Pit:	Pit is:		<u>₩/ 9-</u> NW SE/4					
Emergency Pit Burn Pit	Proposed	Existing	Sec. 30 Twp. 14 R. 30 East West					
Settling Pit X Drilling Pit	If Existing, date constructed:		3,300 Feet from North / South Line of Section					
☐ Workover Pit ☐ Haul-Off Pit			1,990 Feet from East / West Line of Section					
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbis)	Gove					
			County					
Is the pit located in a Sensitive Ground Water	Area? Yes	₹N0	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?					
Yes No	Yes X	No	Bentonite					
Pit dimensions (all but working pits):	O Length (fe	eet)70	Width (feet) N/A: Steel Pits					
	om ground level to de	eepest point:	5 (feet) No Pit					
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining Describe procedures for periodic maintenance and determining RECEIVED								
material, thickness and installation procedure.			ncluding any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION					
			OCT 0 9 2008					
			CONSERVATION DIVISION WICHITA, KS					
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet.					
N/A feet Depth of water wellfeet		measuredwell owner electric logKDWR						
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover: Drilling Mud - Chemical						
		Number of working pits to be utilized:3						
Barrels of fluid produced daily:		Abandonment procedure: Air Dry - Back Fill						
Does the slope from the tank battery allow all spilled fluids to								
flow into the pit? Yes No Drill pits must I		be closed within 365 days of spud date.						
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.								
10/7/08								
Date Signature of Applicant or Agent								
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS					
Date Received: 10/9/08 Permit Num	aber:	Perm	it Date: 10/4/08 Lease Inspection: Yes No					