For KCC Use:	10-15-DD
Effective Date:	10-15-08
District #	<u> </u>
SGA2 TVee	[7] _{No}

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

month day year SE SE NE Sec. 18 Twp. 32 S. R. 10 ⊠E W			
## Sec. 10 Tup. 32 S. R. 10 S Les Section former. M. Rey Withbress former. Section Section Section Section Section former. M. Rey Withbress former. Section Section Section Section former. Section Section Section Section former. Section Section Section Section former. Section Section Section former. Section Section Section Section former. Section Section Section former. Section Section Section former. Section Se	700000 Opes D410,	Spot Description: Gently sloping pasture land	
### APP WHENEON Settled Settled	month day year	SE SE NE can 18 7 32 0 0 10 10 1	1
Section Continue	34177 🗸	(0000) 2145	144
International Completion Date: Organia Comp	PERAIOR: License#	1990 Teet from XIN / S Line of Sec	tion
AFFIDAVIT a undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S. A. 55 et. seq. OCT J 9 2008 AFFIDAVIT I Notify the appropriate district office will be notified power between the color of intent to drill and be proved on each of illing rig: 3. The minimum amount of surface pipes as specified bolow shall be each by circulating coment to the top; in all cases surface pipe shall be notified. The surface of the surface of the top of its and placement is necessary prior to plugging: The Notify the appropriate district office will be notified before well is eather plugged or production casing is entered with 12 more of approval date. The Notify the appropriate district office well be not on the surface proportion casing is entered with 12 more of approval date. The Drill approved to the top in a plugged or the best of the surface proper province of the plugged or production casing is entered with 12 more or a plugged or the bold of the complete or the surface of the plugged or the search of the complete or the complete or the complete or the surface of the plugged or the search of the surface of the plugged or the search of the surface of the plugged or the search of the surface of the plugged or the search of the surface of the plugged or the search of the surface of the surface of the plugged or the search of the surface of the		reet from [X] E / [W Line of Sec	tion
Speciment Spate: OK Zip: 1400 954 County: Christopique Cou	kiness 1: Rt. 2 Box 381-16	Is SECTION: Regular Irregular?	
State: OK Zip: 14020 9534	dress 2:		
Interchance Manage Season Season	v. Clevelend State: OK 7in: 74020 _ 9634	(Note: Locate well on the Section Plat on reverse side)	
Note	ntact Person: M. Ray Wilbanks		
NOTRACTOR: Licensee . 5631 Inflied Infli	918-358-3203		
Is this a Provated (Spaced Field) Well Drilled For: Well Class: Type Equipment: Mad Roary Mad Coaly Salsringe Other Other: Salsringe: Ar Potaty Mad Roary Mad Coaly Salsringe: Salsringe		Field Name: Melone	
Targes Formation(s): Anotate Meel Drilling For: Weil Class: Type Equipment: Maud Roary May Class: Type Equipment: May Class: Type Equipment: May Class: Type Equipment: May Class: Type Equipment:	NTRACTOR: License# 5831		Ma
Weil Dillied For. Weil Class: Type Equipment: Must Rolary Must	THE: Mocet Dritting	Towned Townerican(s). Affaircide	140
Ground Surface Elevation: 1008 test MSL Watch Storage Storage		larger Formation(s):	
Water well within one-quarter mile: Vise No No No No No No No N	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330	
Solarinic Act Pool Ent And P	Most Classics Classics Characters	Ground Surface Elevation: 1085	ISL.
Disposal Disposal Disposal Disposal Disposal Disposal Disposal Disposal Depth to bottom of tresh water: 450' Depth to bottom of usable water: 450' Depth		Water well within one-quarter mile:	No
Depth to bottom of tresh water. 450' Depth to bottom of usable water. 450' Surface Pipe Pyr Atermate:		the state of the s	•
Depth to bottom of usable water: #6/fp0 Surface Pipe by Alternate:			170
Surface Pipe by Alternates		Depth to bottom of fresh water:	
Length of Surface Pipe Renned to De set: 40	Cther:		
Length of Surface Pipe Renned to De set: 40		Surface Pipe by Alternate: 1 XII /	
Operator: N/A Wall Name: Original Completion Date: Original Total Depth: Projected Total Depth: Arbuckle Colonal, Deviated or Horizontal wellbore? Ves No Strue vertical depth: N/A On Hole Location: Mote: Apply for Permit with DWR Ves No If Yes, proposed zone: N/A Wall Cores be taken? If Yes, proposed zone: N/A Will Cores be taken? If Yes, proposed zone: N/A AFFIDAVIT KANSAS CORPORATION COMM AFFIDAVIT KANSAS CORPORATION COMM AFFIDAVIT KANSAS CORPORATION COMM AFFIDAVIT KANSAS CORPORATION COMM OCT 0 9 2008 COLOR 9 2008 AFFIDAVIT KANSAS CORPORATION COMM OCT 0 9 2008 COLOR 9 2008	LIN OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40	
Well Name: Original Completion Date: Origina	Country, N/A	Length of Conductor Pine (if any), None	
Original Completion Date: Original Total Depth: Visiter Source for Drilling Operations: Water Source for Drilling Operation Source for Drilling Operation Source for Drilling Operation Source for Drilling Operation Source for Drilling Port So			
Water Source for Prilling Operations: Water Source for Prilling Operations: Water Source for Prilling Operation: Water Source for Prillin	_	Projector folia Eleptri: Atherida	
sectional, Deviated or Horizontal welitore? In the vertical depth: NA Section evertical depth: NA Section evertical depth: NA Will Cores be taken? If Yee, proposed zone: NA AFFIDAVIT KANSACCRPORATION COMM RECEIVED KANSAS CORPORATION COMM RECEIVED KA	Original Completion Date: Original Total Depth:	Formation at Total Depth:	
DWR Permit #: N/A Will Cores be taken? N/A Wansaccores. N/A Wansaccores. N/A Wansaccores. Wansaccores. Wansaccores. N/A Will Cores be taken? N/A Wansaccores. Wansaccores. Wansaccores. Wansaccores. Wansaccores. Wansaccores. Wansaccores. Will Core and the will comply with K.S.A. 55 et. seq. Will Cores be taken? Will Cores. Wansaccores. Wansaccores.		Water Source for Drilling Operations:	
DWR Permit #: NA Note: Apply for Permit with DWR	ectional, Deviated or Horizontal wellbore?	Well Farm Pond Other: Air Rig	
CONT 6: Will Cores be taken? Will Cores b	ss, true vertical depth: N/A	DWR Permit #: N/A	
AFFIDAVIT **RECEIVED** **RANSAS** CORPORATION** **CONSERVATION** COMM** **RECEIVED** **RANSAS** CORPORATION** **CONSERVATION** COMM** **RECEIVED** **RANSAS** CORPORATION** **CONSERVATION** COMM** **DUT 0 9 2008 **OPT 0 19 2008 **OPT 0 19 2008 **OPT 0 19 2008 **CONSERVATION** DIVISION** **This authorization expires** **PI **ATS** **PI	tom Hole Location:		
If Yes, proposed zone: NA AFFIDAVIT a undersigned hereby affirms that the drifting, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. OCT 0 9 2008 CONSERVATION DIVISION 3. The minimum amount of surface pipe as specified below shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be east by circulating cement to the top; in all cases surface pipe shall be into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases. NOTIFY district office prior to any cementing. The productor pipe required NONL feet within 120 days of the spud date. File completion form ACO-1 within 120 days of spud date; File completion form ACO-1 within 120 days of spud date; File completion form ACO-1 within 120 days of spud date; File completion form ACO-1 within 120 days of spud date; File completion form ACO-1 within 120 days of spud date; File completion form ACO-1 within 120 days of spud date; File completion form ACO-1 within 120 days of spud date; File completion form ACO-1 within 120 days of spud date; File completion form ACO-1 within 120 days of spud date; File completion form ACO-1 within 120 days of spud date; File completion form ACO-1 within 120 days of spud date; File completion form ACO-1 within 120 days of spud date; File completio			N/m
a undersigned hereby affirms that the driffing, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. OCT 0 9 2008 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be without an interrupt of formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in. 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API #15 - O 19 - 20 9 3 7 - OOO Conductor pipe required		N/A	NO
a undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 3. Segreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be within Introduction pipe shall be set by circulating coment to the top; in all cases surface pipe shall be within Introduction pipe shall be comented from below any usable water to surface within 120 DAYS of spud date. 3. The minimum amount of surface will be notified before well is either plugged or production casing is cemented in; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 DAYS of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 6. File Drill Pit Application (form CDP-1) with Intent to Drill; 7. File Completion Form ACO-1 within 120 days of spud date; 7. File Drill Pit Application (form CDP-1) with Intent to Drill; 8. Submit Plugging report (CP-4) after plugging is completed (within 60 days); 8. Obtain writen approval before disposing or inject		If Yes, proposed zone:	
a undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. a agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be written to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API #15 - O19 - 2 to 9.3 7 - OOO Conductor pipe required		RECEIVE	n
DCT 0 9 2008 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be within A, KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTENNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY Signature of Operator or Agent: **Prior CC Use ONLY Approved by: **File 3 arroady and belief.** **Prior CC Use ONLY Approved by: **File 3 arroady artitibution plat according to filed proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting saft water. This authorization expires: **Do / DO	AFFI	IDAVIT KANSAS CORPORATIONA	lad Nesta an o
agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be within through all unconsolidated materials pius a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "6" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing, reby certify that the statements made herein are true and correct to the best of my knowledge and bellef. File acroage attribution plat according to fleid proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging proport (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. File acroage attribution expires: **Dofton** Dofton** Defendence of approval date.** If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. **Well Not Dyfiled - Permit Expired** **Date: **Construction expires: **Dofton** Defendence of Approval dates.** **	undersigned hereby affirms that the drilling, completion and eventual plug	iging of this well will comply with K.S.A. 55 et. seg.	UMM
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be with intrough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office of prior to any cementing. The appropriate district office all hours prior to workover or re-entry; File office on plug length and placement is necessary prior to plugging; 1. The appropriate district office all cases, surface pipe and belief. 1. The appropriate district office all not plugging is completed (within 60 days); 1. The appropriate district office all hours prior to workover or re-entry; 1. The appropriate district office all not plugging is completed (within 60 days); 1. The appropriate district office all pours prior to workover or re-entry; 1. The appropriate district office all pours prior to workover or re-entry; 1. The authorization expires: 10-1009 1. This authorization expires: 10-1009 1. This authorization expires: 10-1009 1. This authorization work if drilling not started within 12 months of approval date.)			
1. Notify the appropriate district office prior to spucoang of weit; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be with intrough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If the provided within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If the provided within 12 days of spud date; File acreage attribution plat according to field protation orders; Notify appropriate district office 48 hours prior to workover or re-entry; Summit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting saft water. If this authorization void if drilling not started within 12 months of approval date.) Weil Not Dittled - Permit Expired Date: Weil Not Dittled - Permit Expired Date: Weil Not Dittled - Permit Expired Date:		ULI [1.9.20	~~
The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be within the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office or plugging is completed. This is a case of the kCC District 3 area, alternate II cementing must be completed within 30 days of the spud date. The prior of the kCC District 3 area, alternate II cementing must be completed within 50 days of spud date. This area of the kCC District office or be kCC District 3 area, alternate II cementing must be completed within 60 days); The prior of the kCC District 3 area, alternate II cementing must be completed within 60 days. The prior of the kCC District 3 area, alternate II cementing must be completed within 60 days. The prior of the kCC District 3 area, alternate II cementing must be completed. The prior of the kCC District 3 area, alternate II cementing must be completed. The prior of the kCC District 3 area, alternate II cementing m	# Rinaide about the communications of the action of the communication of		אנו
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cernented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Between the statements made herein are true and correct to the best of my knowledge and belief. Between the statements made herein are true and correct to the best of my knowledge and belief. Between the statements made herein are true and correct to the best of my knowledge and belief. Between the statements made herein are true and correct to the best of my knowledge and belief. Between the statements made herein are true and correct to the best of my knowledge and belief. Between the statements made herein are true and correct to the best of my knowledge and belief. Between the statements made herein are true and correct to the best of my knowledge and belief. Between the statements made herein are true and correct to the best of my knowledge and belief. Between the statements made herein are true and correct to the best of my knowledge and belief. Between the statements made herein are true and correct to the best of my knowledge and belief. Between the statements made herein are true and correct to the best of my knowledge and belief. Between the statements made herein are true and correct to the best of my knowledge and belief. Between the statement is necessary prior to any cementing. Between the statement is necessary	 ivoury the appropriate district office prior to spudding of well; 	20 20	80
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cernented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If the statements made herein are true and correct to the best of my knowledge and belief. In all cases, NOTIFY district office prior to any cementing. If the well is dry hole, an agreement between the operator or Agent in all cases, NOTIFY district office within 120 DAYS of spud date. If the prior to appropriate district office within 120 DAYS of spud date. If the prior to Appendix is a provided within 120 DAYS of spud date. If the prior to Appendix is a provided within 120 DAYS of spud date. If the prior to Appendix is a provided within 120 DAYS of spud date. If the prior to Appendix is a provided within 120 DAYS of spud date. If the prior to Appendix is a provided within 120 DAYS of spud date. If the prior to Appendix is a provided within 120 DAYS of spud date. If the prior to Appendix is a provided within 120 DAYS of spud date. If the prior to Appendix is a provided within 120 DAYS of spud date. If the prior to Appendix is a provided within 120 DAYS of spud date. If the prior to Appendix is a provided within 120 DAYS of spud date. If the prior to Appendix is a provided within 120 DAYS of spud date. If the prior to Appendix is a provided within 120 DAYS of spud date. If the prior to Appendix is a provided within 120 DAYS of spud date. If the prior to Appendix is a provided within 120 DAYS of spud date. If the pri	2. A copy of the appropriate notice of intent to civil shall be noticed on each	riditing play	
5. The appropriate district office will be notified before well is either plugged or production casing is cernented in; 5. If an ALTERNATE II COMPLETION, production pipe shall be commented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, afternate II cernenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In a cases, NOTIFY district office prior to any cementing. In a cases, NOTIFY district office prior to any cementing. In a cases, NOTIFY district office prior to any cementing. In a cases, NOTIFY district office and cases is considered within 20 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File comp	2. A copy of the appropriate notice of intent to civil shall be noticed on each	riditing play	
5. The appropriate district office will be notified before well is either plugged or production casing is cermented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be commented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, afternate II cermenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office and to the well shall be plugged. In all cases, NOTIFY district office and to the prior to any cementing. In all cases, NOTIFY district office and to the well shall be plugged. In all cases, NOTIFY district office and cases. In all cases, NOTIFY district office and to the case prior to any cementing. In all cases, NOTIFY district office and cases. In all cases, NOTIFY district office and c	A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be set by	drilling rig; y circulating cement to the top; in all cases surface pipe shall be sh	
6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kanses surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If the statements made herein are true and correct to the best of my knowledge and belief. Signature of Operator or Agent: Price KCC Use ONLY Signature of Operator or Agent: Price Completion form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to fleid proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting saft water. If this permit tab expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:	 A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the 	drilling rig; y circulating cement to the top; in all cases surface pipe shall be with ITA, KS underlying formation.	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to the Accordance prior to the Accordance prior to the Accordance prior to the Accordance prior to the Acc	2. A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district.	conservation by circulating coment to the top; in all cases surface pipe shall be withing, ks underlying formation. It office on plug length and placement is necessary prior to plugging;	
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The statements made herein are true and correct to the best of my knowledge and belief. Brown Month Signature of Operator or Agent: Brown Month Signature of Operator of Signature of Operator of Signature of Operator or Agent: Brown Month Signature of Operator of Signature of Operator of Signature of Operator or Agent: Brown Month Signature of Operator of Signature of Operator or Agent: Brown Month Signature of Operator of Signature of Operator or Agent: Brown Month Signature of Operator of Signature of Operator or Agent: Brown Month Signature of Operator of Signature of Operator or Agent: Brown Month Signature of Operator of Signature of Operator or Agent: Brown Month Signature of Operator of Signature of Operator or Agent: Brown Month Signature of Operator of Signature of Operator or Agent: Brown Month Signature of Operator of Signature of Operator or Agent: Brown Month Signature of Operator of Signature of Operator of Signature of Operator or Agent: Brown Month Signature of Operator of Signature of Operator or Agent: Brown Month Signature of Operator of Signature of Operator or Agent: Brown Month Signature of Operator of Signature of Operator or Agent: Brown Month Signature of Operator of Signature of Operator or Agent: Brown Month Signature of Operator of Signature of Operator or Agent: Brown Month Signature of Operator of Signature of Operator or Agent: Brown Month Signature of Operator of Signature of Opera	 A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the fifth the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge. 	drilling rig; y circulating cement to the top; in all cases surface pipe shall be witchita, KS underlying formation. ct office on plug length and placement is necessary prior to plugging; d or production casing is cemented in	
Remember to: Signature of Operator or Agent: W. Row William (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to fleid protation orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date:	 A copy of the approved notice of Intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be set by through all unconsolldated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge. If an ALTERNATE II COMPLETION, production pipe shall be comented. 	drilling rig; y circulating cement to the top; in all cases surface pipe shall be with ITA, KS underlying formation. ct office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud data.	
Signature of Operator or Agent: M. Roy William Fitte: Operator Devictor File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Office - Permit Expired Date: Well Not Option or Agent:	 A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the district. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge. If an ALTERNATE II COMPLETION, production pipe shall be comented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 	drilling rig; y circulating cement to the top; in all cases surface pipe shall be with ITA, KS underlying formation. ct office on plug length and placement is necessary prior to plugging; d or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing	
File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File comple	 A copy of the approved notice of Intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge if an ALTERNATE II COMPLETION, production pipe shall be comented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be p 	conservation Div circulating cement to the top; in all cases surface pipe shall be witchita, KS underlying formation. It office on plug length and placement is necessary prior to plugging; and or production casing is cemented in from below any usable water to surface within 120 DAYS of spud data. 3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.	
For KCC Use ONLY API # 15 - 0/9 - 26 93 7 - 000 Another feet Conductor pipe required	 A copy of the approved notice of Intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge if an ALTERNATE II COMPLETION, production pipe shall be comented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be p 	conservation Div circulating cement to the top; in all cases surface pipe shall be witchita, KS underlying formation. It office on plug length and placement is necessary prior to plugging; and or production casing is cemented in from below any usable water to surface within 120 DAYS of spud data. 3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.	
- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage afterbution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting saft water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Apact:	 A copy of the approved notice of Intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be set by through all unconsolldated materials plus a minimum of 20 feet into the set. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugges. If an ALTERNATE II COMPLETION, production pipe shall be comented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be proby certify that the statements made herein are true and correct to the berein. 	drilling rig; y circulating cement to the top; in all cases surface pipe shall be with ITA, KS underlying formation. ct office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing blugged. In all cases, NOTIFY district office prior to any cementing. st of my knowledge and belief.	
- File Drill Pit Application (form CDP-1) with Intent to Drill; Pi # 15 - 0/9 - 26 93 7 - 0000 onductor pipe required	2. A copy of the approved notice of intent to drill shall be posted on each of 3. The minimum amount of surface pipe as specified below shall be set by through all unconsolldated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge. If an ALTERNATE II COMPLETION, production pipe shall be comented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be proby certify that the statements made herein are true and correct to the beautiful and the statements made herein are true and correct to the beautiful and the statements made herein are true and correct to the beautiful and the statements made herein are true and correct to the beautiful and the statements.	drilling rig; y circulating cement to the top; in all cases surface pipe shall be with ITA, KS underlying formation. ct office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing blugged. In all cases, NOTIFY district office prior to any cementing. st of my knowledge and belief.	
Pi # 15 _ 0/9 - 2 6 93 7 - 0 000 onductor pipe required	2. A copy of the approved notice of intent to drill shall be posted on each of 3. The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the it. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge. If an ALTERNATE II COMPLETION, production pipe shall be comented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be proby certify that the statements made herein are true and correct to the be-	drilling rig; y circulating cement to the top; in all cases surface pipe shall be with ITA, KS underlying formation. ct office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. st of my knowledge and belief.	ISION
File acreage attribution plat according to field protation orders; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Deproved by: /// DOP This authorization expires: //D-//DOP This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: Well Not Drilled - Permit Expired Date:	2. A copy of the approved notice of intent to drill shall be posted on each of 3. The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge 5. If an ALTERNATE II COMPLETION, production pipe shall be comented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be preby certify that the statements made herein are true and correct to the best of the complete within 30 days of Operator or Agent:	drilling rig; y circulating cement to the top; in all cases surface pipe shall be with ITA, KS underlying formation. ct office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. State of my knowledge and belief. Remember to:	ISION
- Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting saft water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	2. A copy of the approved notice of Intent to drill shall be posted on each of 3. The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be comented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be pureby certify that the statements made herein are true and correct to the best of KCC Use ONLY.	drilling rig; y circulating cement to the top; in all cases surface pipe shall be with ITA, KS underlying formation. ct office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. st of my knowledge and belief. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;	ISION
inimum surface pipe required 40 feet per ALT 1 1 5 Submit plugging report (CP-4) after plugging is completed (within 60 days); pproved by: 10-10-09 This authorization expires: 10-10-09 This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Apact:	2. A copy of the approved notice of Intent to drill shall be posted on each of 3. The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be comented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be pureby certify that the statements made herein are true and correct to the base. 10-7-25 Signature of Operator or Agent: 10-7-26 Sign	drilling rig; y circulating cement to the top; in all cases surface pipe shall be with ITA, KS underlying formation. ct office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing blugged. In all cases, NOTIFY district office prior to any cementing. st of my knowledge and belief. Fitte: Prior Drill: Fitte: Prior Drill: Fitte Completion Form ACO-1 within 120 days of spud date;	ISION
Approved by: 10-10-09 This authorization void if drilling not started within 12 months of approval date.) This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Apart:	 A copy of the approved notice of Intent to drill shall be posted on each of the international process. The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be comented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be pareby certify that the statements made herein are true and correct to the best in the complete of the complete of the plant of the complete of the complete of the plant of the complete of the complete of the plant of the complete of the complete of the plant of the complete of the complet	drilling rig; y circulating cement to the top; in all cases surface pipe shall be with ITA, KS underlying formation. ct office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing blugged. In all cases, NOTIFY district office prior to any cementing. st of my knowledge and belief. Fitte: Prior Drill: Fitte: Prior Drill: Fite Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	ISION
Approved by: 10-10-09 This authorization expires: 10-10-09 This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date:	2. A copy of the approved notice of Intent to drill shall be posted on each of 3. The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be pareby certify that the statements made herein are true and correct to the beste:	drilling rig; y circulating cement to the top; in all cases surface pipe shall be with ITA, KS underlying formation. ct office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing blugged. In all cases, NOTIFY district office prior to any cementing. st of my knowledge and belief. Fitte: Prior Temember to: Fite Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	ISION
This authorization expires: 10-10-09 This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date: Signature of Operator or Apart:	2. A copy of the approved notice of Intent to drill shall be posted on each of 3. The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be comented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be pareby certify that the statements made herein are true and correct to the best in the statement of Operator or Agent: LO -7-DS Signature of Operator or Agent: API # 15 - O/9 - 2 6 9 3 7 - OOO Conductor pipe required	drilling rig; y circulating cement to the top; in all cases surface pipe shall be with ITA, KS underlying formation. ct office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing blugged. In all cases, NOTIFY district office prior to any cementing. st of my knowledge and belief. Fitte: Prior Temember to: Fite Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	18 32
This authorization void if drilling not started within 12 months of approval date.) Check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	2. A copy of the approved notice of Intent to drill shall be posted on each of 3. The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be comented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be pareby certify that the statements made herein are true and correct to the beste: LO -7-DS Signature of Operator or Agent: API # 15 - O/9 - 26 93 7 - OOO Conductor pipe required	conservation divides to the top; in all cases surface pipe shall be witchita, ks underlying formation. It office on plug length and placement is necessary prior to plugging; and or production casing is cernented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. It is of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);	18 32 1
(his authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date:	2. A copy of the approved notice of Intent to drill shall be posted on each of 3. The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be comented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be pereby certify that the statements made herein are true and correct to the best of the complete of the complete of the pereby certify that the statements made herein are true and correct to the best of the complete of the c	conservation divides to the top; in all cases surface pipe shall be witchita, ks underlying formation. It office on plug length and placement is necessary prior to plugging; and or production casing is cernented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. It is of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Fils acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting saft water.	18 32 1
Well Not Offiled - Permit Expired Date:	2. A copy of the approved notice of Intent to drill shall be posted on each of 3. The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugge of the appropriate district office will be notified before well is either plugge. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be pureby certify that the statements made herein are true and correct to the base. 10-7-8 Signature of Operator or Agent: 10-7-8 Signature of Operator or Agent: 10-10-9 Items 10-10-09 10-10-09 Items 10-10-09	drilling rig; y circulating cement to the top; in all cases surface pipe shall be witchita, KS underlying formation. ct office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. It is of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting saft water. If this permit has expired (See: authorized expiration date) please	18 32 10
inut date: Signature of Operator or Agent:	2. A copy of the approved notice of Intent to drill shall be posted on each of 3. The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugge of the appropriate district office will be notified before well is either plugge. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be pureby certify that the statements made herein are true and correct to the base. 10-7-8 Signature of Operator or Agent: 10-7-8 Signature of Operator or Agent: 10-10-9 Items 10-10-09 10-10-09 Items 10-10-09	drilling rig; y circulating cement to the top; in all cases surface pipe shall be witch ITA, KS underlying formation. ct office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. st of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting saft water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	18 32 10
	2. A copy of the approved notice of Intent to drill shall be posted on each of 3. The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be comented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be pareby certify that the statements made herein are true and correct to the base. Signature of Operator or Agent: Approved by: ##15 - O/9 - 2 6 93 7 - OOO Conductor pipe required	drilling rig; y circulating cement to the top; in all cases surface pipe shall be witch ITA, KS underlying formation. ct office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. st of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Fils acreage attribution plat according to field protation orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting saft water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	18 32 10

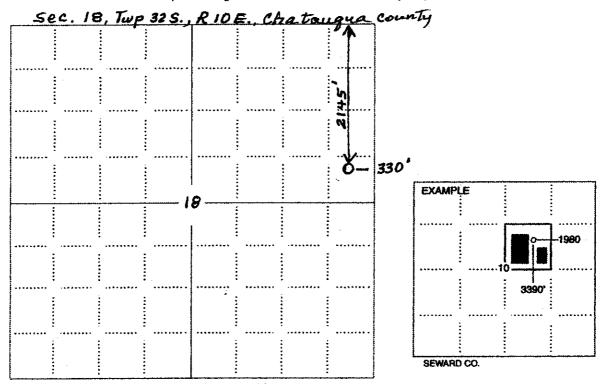
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 0/9-26937-0000	
Operator: M. Ray Wilbanks	Location of Well: County: Chatauqua
Lease: Benning	2,145 feet from N / S Line of Section
Well Number: 1	330 feet from X E / W Line of Section
Field: Malone	Sec. 18 Twp. 32 S. R. 10 X E W
Number of Acres attributable to well: 10 QTR/QTR/QTR/QTR of acreage: SE NE	Is Section: Regular or Integular
	tf Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locators.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	·····		· · · · · · · · · · · · · · · · · · ·		
Operator Name: M. Ray Wilbanks		License Number: 34177			
Operator Address: Rt. 2 Box 381-1	8		Cleveland	OK 74020	
Contact Person: M. Ray Wilbanks		Phone Number: 918-358-3203			
Lease Name & Well No.: Banning	1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SE_SE_NE		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 18 Twp. 32 R. 10	East West	
Settling Pit Drilling Pit	If Existing, date of	constructed:	2,145 Feet from North /	South Line of Section	
Workover Pit Heul-Off Pit		***************************************	330 - 57 - 57	GOUGH EINE OF GECTION	
(If WP Supply API No. or Year Drilled)	Pit capacity:		330 Feet from East /	West Line of Section	
	1,000	(bbls)	Chatauqua	County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No.	Chloride concentration:	mg/l	
la the hetters below as a first of		···	(For Emergency Pits and Settling		
Is the bottom below ground level? Yes No	Artificial Liner?	lna	How is the pit lined if a plastic liner is not	used?	
₩ 149 LJ140	Yes X	140	NATIVE CLAY		
Pit dimensions (all but working pits):	50 Length (fo	eet)50	Width (feet)	N/A: Steel Pits	
Depth fi	om ground level to d	eepest point:	_	No Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, in N/A	dures for periodic maintenance and determ ncluding any special monitoring.	RECEIVED RECEIVED RANSAS CORPORATION COCT 0 9 20	
				CONSERVATION DIV	
t i			Depth to shallowest fresh water450feet.		
N/A feet Depth of water well feet		Source of information: measured well owner electric log KDWR			
· · · · · · · · · · · · · · · · · · ·		1	Drilling, Workover and Haul-Off Pits ONLY:		
i		ì	of material utilized in drilling/workover. Air Rotary		
Number of producing wells on lease: Number of wo		rking pits to be utilized: 1			
Barrels of fluid produced daily: Abendonment		procedure: Fill and cover with tops	soil g		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pit		Drill pits must b	e closed within 365 days of spud date.	SOIL SOIL	
		<u> </u>			
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief.	lo	
_			<u></u>	3	
10-7-08	_ 1/1.	Ray /	Manks	(
Date		Ši	gnature of Applicant or Agent		
	KCC	OFFICE USE ON	ILY Steel Pit RFAC	RFAS	
/- /					
Date Received: 10/9/0&Permit Num	ber:	Permit	Date: 10/9/08 Lease Inspection:	Yes XNo	