# For KCC Use: Effective Date: District # Ves VIND

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Stud Date: October 27, 2008	Out Brandship	
Expected Spud Date:	Spot Description:	 I
33335	SE - SW - SE - Sec. 14 Twp. 11 S. R. 16 E	
OPERATOR: License#	feet from N / X S Line of Sect	
Name: IA Operating, Inc.	leet from [X]E / [] W Line or Section	ion
Address 1: 9915 W 21st Street N	Is SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: Wichita State: KS Zip: 67205 +	County: Ellis	
Contact Person: Hal Porter	Lease Name: Bowlby Weil #: 14-1	
Phone: 316-721-0036	Field Name: Wildcal	
CONTRACTOR: License# 30606	Is this a Prorated / Spaced Field?	<b>Vo</b> /
Name: Murfin Drilling Company, Inc.	Target Formation(s): Lansing Kansas City	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 620	
	Ground Surface Elevation: 1852 approx feet M	SL
⊠Oil Enh Rec Infield ⊠ Mud Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	
Disposal Wildcat Cable	Depth to bottom of fresh water: 180 feet	
Seismic; # of Holes Other	Depth to bottom of usable water: 520	MEILL
Other:	Surface Pine by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'	
	Length of Conductor Pipe (if any): None	AMBROT 1917
Operator:	Projected Total Depth: 4000	
Well Name:	Conglomerate	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Congruina ate  Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
If Yes, true vertical depth:	<del></del>	
Bottom Hole Location:	DWR Permit #: (Note: Apply for Permit with DWR (	
KCC DKT #:		No
	Will Cores be taken?   If Yes, proposed zone:	140
·	IDAVIT RECEIVED	
The undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.  **RECEIV **CORPORATION** **CORPORATION** **PROPRIES OF THE PROPRIES OF	EU
It is agreed that the following minimum requirements will be met:	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	V CO: RHISSION
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>		
2. A copy of the approved notice of intent to drill shall be posted on each	drilling rig;	<i>708</i>
3. The minimum amount of surface pipe as specified below <b>shall be set</b> b	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to pluggiful has	•
through all unconsolidated materials plus a minimum of 20 feet into the	rict office on plug length and placement is necessary prior to plugging, KS	ISION .
The appropriate district office will be notified before well is either plugging.		
If an ALTERNATE II COMPLETION, production pipe shall be cemented.	from below any usable water to surface within 120 DAYS of spud date.	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #10	33,891-C, which applies to the KCC District 3 area, alternate II cementing	
must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and correct to the be	est of my knowledge and belief.	
Date: 2 Oct 2008 Signature of Operator or Agent:	Title:	
	Remember to:	4
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	4-5
API # 15- 051-25837-000	- File Completion Form ACO-1 within 120 days of spud date;	1
Aloga	- File acreage attribution plat according to field proration orders;	<b>1</b>
2:00	- Notify appropriate district office 48 hours prior to workover or re-entry;	
Amminion candoo bibo todanoo	- Submit plugging report (CP-4) after plugging is completed (within 60 days);	<u> </u>
Approved by: Lut 10100P	Obtain written approval before disposing or injecting salt water.	6
This authorization expires: 1010-09	<ul> <li>If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.</li> </ul>	!
(This authorization void if drilling not started within 12 months of approval date.)		
	Well Not Drilled - Permit Expired Date:	m
	Signature of Operator or Agent	<b>N</b>
Spud date: Agent:	Signature of Operator or Agent:	X

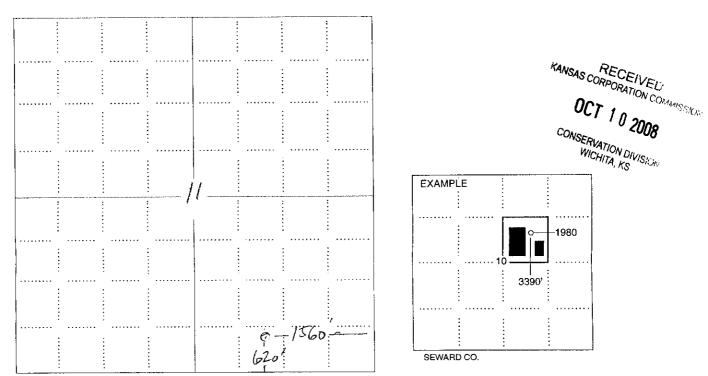
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25837-0000  Operator: IA Operating, Inc.	Location of Well: County: Ellis	
Lease: Bowlby	620 feet from N / N S Line of Section	
Well Number: 14-1	1,560 feet from X E / W Line of Section	
Field: Wildcat	Sec. <u>14 Twp. 11 S. R. 16 </u> E 🔀 W	
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: SE _ SW _ SE	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW	

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: IA Operating, Inc.		License Number: 33335		
Operator Address: 9915 W 21st Str	eet N		Wichita KS 67205	
Contact Person: Hal Porter		Phone Number: 316-721-0036		
Lease Name & Well No.: Bowlby 14-1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SE _ SW _ SE	
Emergency Pit Burn Pit	Proposed Existing		Sec. 14 Twp. 11 R. 16 East West	
Settling Pit Drilling Pit	If Existing, date constructed:		620 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Dit		1,560 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Ellis County	
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	et)100	Width (feet) N/A: Steel Pits	
	om ground level to de	epest point:	4 (feet) No Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure.	. 1		edures for periodic maintenance and determining including any special monitoring.	
10 MILL PLA	15110	Pai	LY [ N SOLZTION KANSAS CORPORATION OCT 1020	EL COM
Distance to nearest water well within one-mile	-	Source of infor	west fresh waterfeet. CONSERVATION DIVI	YO SION
N/A feet Depth of water well	feet	measu	ired well owner electric log RDWR	
Emergency, Settling and Burn Pits ONLY:		_	over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite	3
Producing Formation:	1		king pits to be utilized: 4	000
Barrels of fluid produced daily:			procedure: Allow to dry, backfill and level.	2
Does the slope from the tank battery allow all spilled fluids to		be closed within 365 days of spud date.	15837	
I hereby certify that the above state	ments are true and o	correct to the bes	t of my knowledge and belief.	Q
		•	The off	K
2 Oct 2008 Date	<del></del> .		Signature of Applicant or Agent	
Date				_ ☐
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS	
Date Received: 10/10/08 Permit Num	ber:	Perm	it Date: 10/10/05 Eease Inspection: Yes No	