For KCC Use:	10-10-00
Effective Date:	10 13 4
District #	4
SGA? Yes	V No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five	b) days prior to commencing well
Expected Spud Date: October 25, 2008	Coat Description
Expected Spud Date: October 25, 2006 month day year	Spot Description: SW - SE - NE - Sec. 15 Twp. 11 S. R. 16 TE W
33335	
OPERATOH: License#	2,310 feet from N / S Line of Section
Name: IA Operating, inc.	The disection
Address 1: 9915 W 21st Street N	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
	County: Ellis
Contact Person: Hal Porter Phone: 316-721-0036	Lease Name: Dinges Well #: 15-2
	Field Name: Unnamed
CONTRACTOR: License# Murfin Drilling Company, Inc. 5	Is this a Prorated / Spaced Field?
Name: 30606	Target Formation(s): Lansing Kansas City
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1850 approx feet MSL
Gas Storage X Pool Ext. Air Rotary	Water well within one-quarter mile: ☐ Yes ☒ No→
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 180 feet
Other:	Depth to bottom of usable water: 500 520
	Surface Pine by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200°
Operator:	Length of Conductor Pipe (if any): None
Well Name:	Projected Total Depth: 4000
Original Completion Date: Original Total Depth:	Projected Total Depth: 4000 Formation at Total Depth: Arbuckle
	Water Source for Dritling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond XOther:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
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	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION CONTINUES.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25838-0000	
Operator: IA Operating, Inc.	Location of Well: County: Ellis
Lease: Dinges	2,310 feet from N / S Line of Section
Well Number: 15-2	770 feet from X E / W Line of Section
Field: Unnamed	Sec. <u>15</u> Twp. <u>11</u> S. R. <u>16</u> E 🔀 W
Number of Acres attributable to well:	ls Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: 1A Operating, Inc.			License Number: 33335			
Operator Address: 9915 W 21st Street N			Wichita KS 67205			
Contact Person: Hal Porter		Phone Number: 316-721-0036				
Lease Name & Well No.: Dinges	15-	-2	Pit Location (QQQQ):			
Type of Pit:	Pit is:		SW SE NE			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 15 Twp. 11 R. 16 East West			
Settling Pit Drilling Pit	If Existing, date of	onstructed:	2,310 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		770 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	400	(bbls)	Ellis County			
Is the pit located in a Sensitive Ground Water	Area? XYes		Chloride concentration:mg/l			
		,,.	(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	00 Length (fe	et)100	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	eepest point:	リー (feet) No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.			
10 mil plastic		Daily inspection				
			KANSAS CORPORATION COMMIS			
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Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet.			
N/A feet Depth of water well	feet	measured well owner electric log wichts to well owner				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: Bentonite				
· -			Number of working pits to be utilized: 4			
Barrels of fluid produced daily: Abandonme			procedure: allow to dry, backfill and level			
Does the slope from the tank battery allow all flow into the pit? Yes No	I spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.			
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October 9, 2008		Ha	Separture of Applicant or Agent			
Date			ignature of Applicant or Agent			
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS			
Date Received: 10 10 08 Permit Num	nber:	Perm	it Date: 10 10 0 SLease Inspection: Yes No			