

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 165-21841-0000
 Operator: King Oil Operations
 Lease: Urban
 Well Number: 1
 Field: _____

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - _____ - SW - NW

Location of Well: County: Rush
2,025 feet from ☒ N / ☐ S Line of Section
720 feet from ☐ E / ☒ W Line of Section
 Sec. 20 Twp. 16 S. R. 16 ☐ E ☒ W

Is Section: ☒ Regular or ☐ Irregular

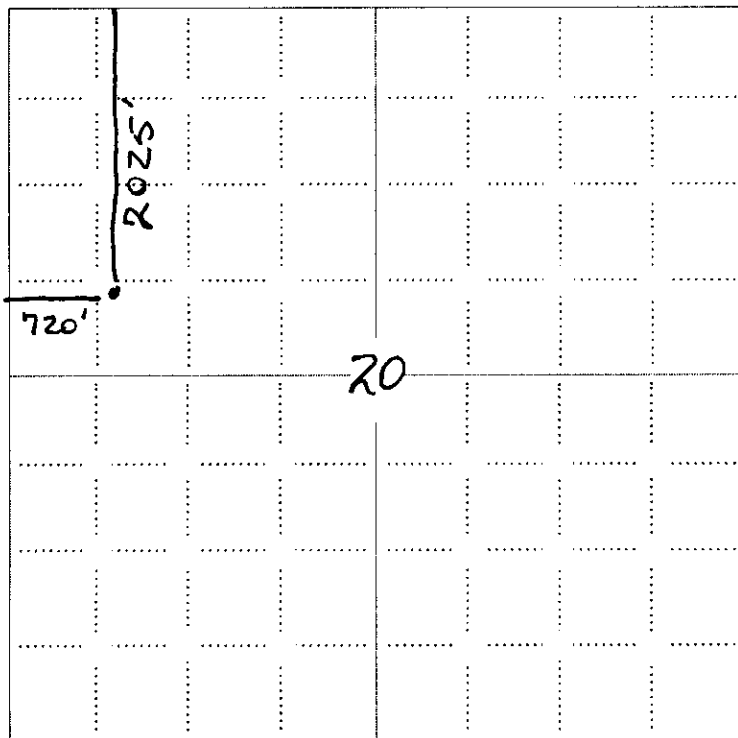
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

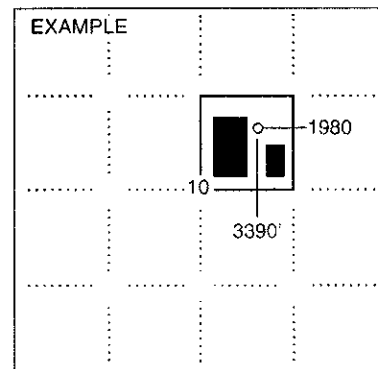
(Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

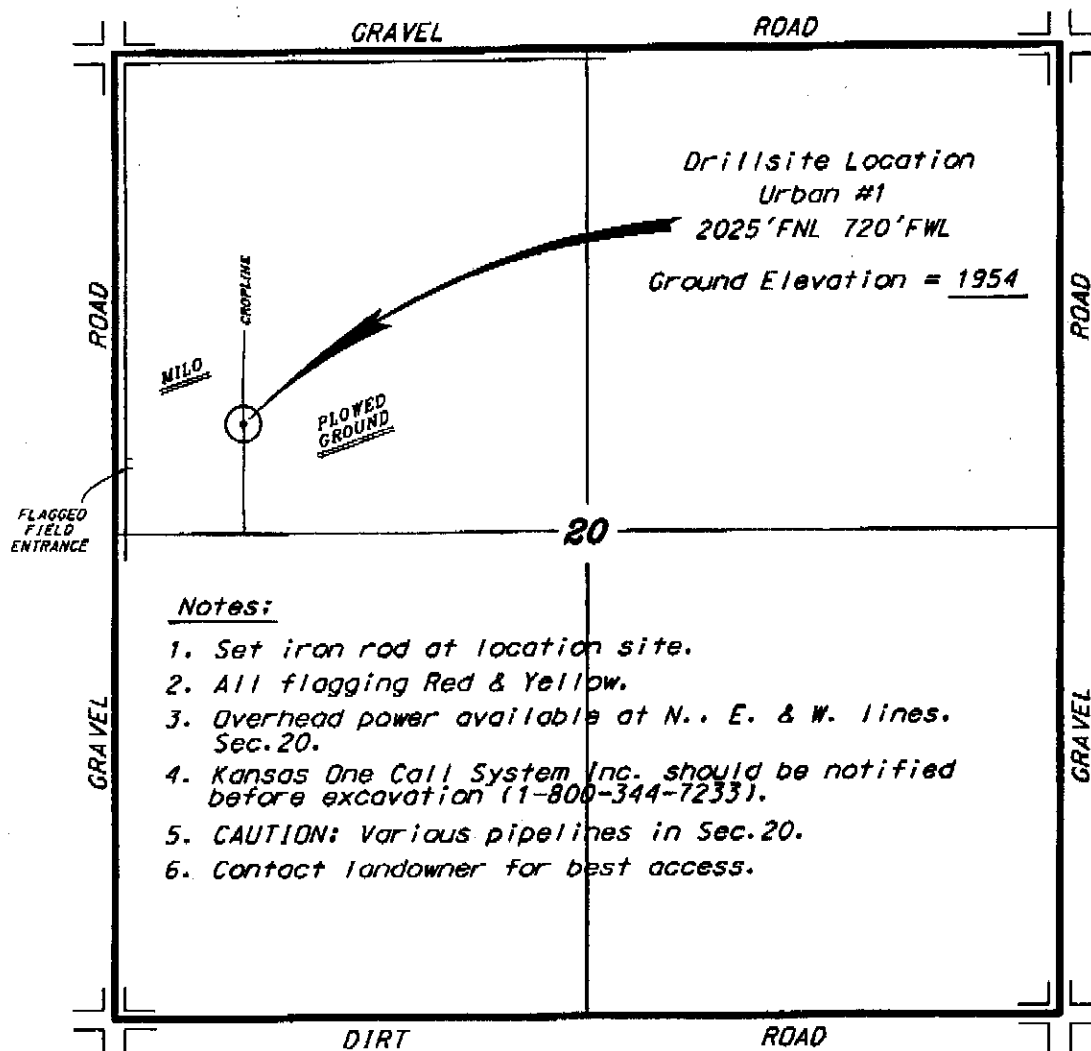
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KING OIL OPERATIONS
URBAN LEASE
NW. 1/4, SECTION 20, T16S, R16W
RUSH COUNTY, KANSAS

15-165-21841-0000

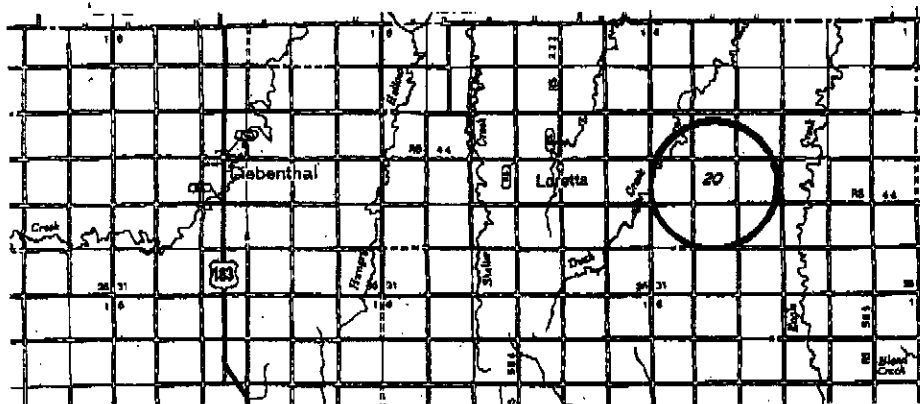
*Ingress and egress to location as shown on this plat is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



SCALE 1" = 1000'

Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N., E. & W. lines. Sec. 20.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 20.
6. Contact landowner for best access.



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
* Appropriate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and sold entities released from any liability from incidental or consequential damages.
* Elevations derived from National Geodetic Vertical Datum.

Date September 30, 2008

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

CONSERVATION DIVISION
WICHITA, KS

OCT 09 2008

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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: King Oil Operations		License Number: 33491	
Operator Address: 696 D Fairground Rd.		Ellis KS 67637	
Contact Person: Rodney King		Phone Number: 785-259-3038	
Lease Name & Well No.: Urban 1		Pit Location (QQQQ): <u>SE</u> - <u>SW</u> - <u>NW</u> Sec. <u>20</u> Twp. <u>16</u> R. <u>16</u> ☐ East ☒ West <u>2,025</u> Feet from ☒ North / ☐ South Line of Section <u>720</u> Feet from ☐ East / ☒ West Line of Section Rush County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 4,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No		Artificial Liner? ☐ Yes ☒ No	
How is the pit lined if a plastic liner is not used? Bentonite and native drilling mud			
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
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Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☐ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Allow pits to dry and backfill as conditions dictate.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 10/9/2008 Date Signature of Applicant or Agent			
KCC OFFICE USE ONLY Date Received: <u>10/9/08</u> Permit Number: _____ Permit Date: <u>10/9/08</u> Lease Inspection: ☐ Yes ☒ No Steel Pit ☐ RFAC ☐ RFAS ☐			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202