



For KCC Use:
 Effective Date: 10/18/2008
 District # 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1023215
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 11/6/2008
 month day year

OPERATOR: License# 3882
 Name: Samuel Gary Jr. & Associates, Inc.
 Address 1: 1560 BROADWAY STE 2100
 Address 2:
 City: DENVER State: CO Zip: 80202 + 4824
 Contact Person: Clayton Camozzi
 Phone: 303-831-4673

CONTRACTOR: License# 33350
 Name: Southwind Drilling, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; # of Holes	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other:	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

Spot Description:
 E2 SE Sec. 24 Twp. 18 S. R. 10 E W
 1,320 feet from N / S Line of Section
 660 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Rice
 Lease Name: BREFELDT-BOLDT Well #: 1-24
 Field Name: FARMER FIELD

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle
 Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1732 Estimated feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180
 Depth to bottom of usable water: 300
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 320

Length of Conductor Pipe (if any):
 Projected Total Depth: 3400
 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
 API # 15 - 15-159-22589-00-00
 Conductor pipe required 0 feet
 Minimum surface pipe required 320 feet per ALT. I II
 Approved by: Rick Hestermann 10/13/2008
 This authorization expires: 10/13/2009
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:
 Signature of Operator or Agent:

24 18 10



1023215

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-159-22589-00-00
Operator: Samuel Gary Jr. & Associates, Inc.
Lease: BREFELDT-BOLDT
Well Number: 1-24
Field: FARMER FIELD

Location of Well: County: Rice
1,320 feet from N / S Line of Section
660 feet from E / W Line of Section
Sec. 24 Twp. 18 S. R. 10 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - E2 - SE

Is Section: Regular or Irregular

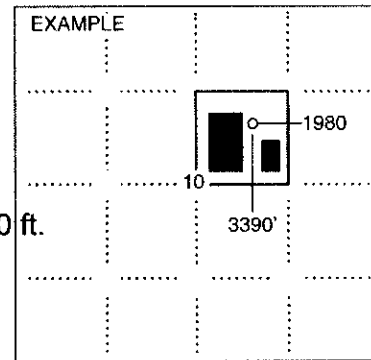
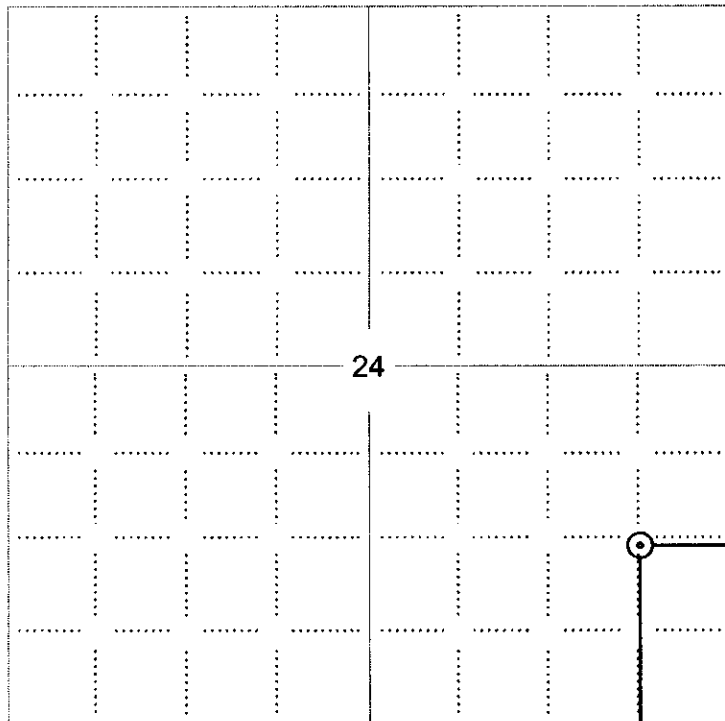
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

1320 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1023215
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Samuel Gary Jr. & Associates, Inc.		License Number: 3882	
Operator Address: 1560 BROADWAY STE 2100		DENVER CO 80202	
Contact Person: Clayton Camozzi		Phone Number: 303-831-4673	
Lease Name & Well No.: BREFELDT-BOLDT 1-24		Pit Location (QQQQ): _____ E2 _____ SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? NATIVE CLAY OR BENTONITE MUD			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 1486 feet Depth of water well 142 feet		Depth to shallowest fresh water 45 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH MUD Number of working pits to be utilized: 3 Abandonment procedure: ALLOW TO DRY, THEN BACKFILL Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY			
Date Received: 10/13/2008		Permit Number: 15-159-22589-00-00	
Permit Date: 10/13/2008		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Steel Pit <input type="checkbox"/>		RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	

OIL AND GAS LEASE

AGREEMENT, Made and entered into this 11th day of March, 1993. Between BREDFELD LIVING TRUST, dated November 8, 1992, herein represented by Willis J. Bredfeldt, trustee, and Samuel Gary, Jr. & Associates, Inc.

IN WITNESS WHEREOF, the said parties have hereunto set their hands and seals this 11th day of March, 1993. LESSOR: Bredfeldt Living Trust, Trustee. LESSEE: Samuel Gary, Jr. & Associates, Inc.

EXHIBIT 'A' ATTACHED HERETO AND MADE A PART HEREOF FOR IDENTIFICATION. Township: 24, Range: 10 West, Section: 80.00.

TERMS AND CONDITIONS: This lease shall remain in force for a term of Nine (9) months from this date.

CONSIDERATION: In consideration of the sum of Ten and Other Valuable Considerations Dollars (\$10.00) in hand paid.

COVENANTS: In case of fire, fire shall not constitute a forfeiture of the lease unless the same shall have occurred on the leased premises.

OPERATIONS: If at any time during the term of this lease, oil or gas is produced in paying quantities from the leased premises, the lease shall continue in full force and effect.

ROYALTY: Royalty shall be paid to the owner of record in cash on the 15th day of the month following the month in which the oil or gas is produced.

WARRANTY: The lessor warrants that the leased premises are free from any liens, mortgages, or other encumbrances.

ASSIGNMENT: The lease may be assigned, but the assignee shall assume the obligations of the lessor.

FORCE MAJEURE: In case of war, rebellion, pestilence, or other disaster, the lease shall not terminate.

ENTIRE AGREEMENT: This lease constitutes the entire agreement between the parties.

WITNESSES: The lease is witnessed by two disinterested parties.

ACKNOWLEDGMENT: This lease was acknowledged before me as a Notary Public.

COMPLETION: This lease was completed on this 11th day of March, 1993.

NOTARY: My commission expires on this 31st day of December, 1993.

EXHIBIT 'A' ATTACHED HERETO AND MADE A PART HEREOF FOR ADDITIONAL TERMS AND PROVISIONS.

WITNESSES: Two disinterested witnesses have signed their names to this lease.

LESSOR: Bredfeldt Living Trust, Trustee.

LESSEE: Samuel Gary, Jr. & Associates, Inc.

WITNESSES: Two disinterested witnesses.

NOTARY: Notary Public.

EXHIBIT 'A' ATTACHED HERETO AND MADE A PART HEREOF FOR ADDITIONAL TERMS AND PROVISIONS.

WITNESSES: Two disinterested witnesses.

LESSOR: Bredfeldt Living Trust, Trustee.

LESSEE: Samuel Gary, Jr. & Associates, Inc.

WITNESSES: Two disinterested witnesses.

NOTARY: Notary Public.

2005-065

630 (Rev. 1983)

OIL AND GAS LEASE

This Lease is made this 21st day of February, 2005

Between EUGENE S. BOLDT and ALNITA BOLDT, husband and wife

740 Avenue E, Bushton, Kansas 67427
Samuel Gary Jr. & Associates, Inc
1670 Broadway, Suite 3300, Denver, Co 80202

Gas and Other Valuable Considerations
Lessor and Lessee agree that the production of gas and other valuable considerations from the leased premises shall be paid to the Lessee...

State of Ricc, Kansas

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF FOR PROPERTY DESCRIPTION

Section 24, Range 18 South, Range 10 West, and containing 80.00 acres more or less and of a certain tract...

That to the provisions herein contained, the said premises shall remain in lease for a term of THREE (3) years from the date hereof...

That in consideration of the premises hereof, the said Lessor and Lessee agree...

That in consideration of the value of oil, gas, and other valuable considerations, the said Lessor, hereinafter called Lessee, has agreed to lease...

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Eugene S Boldt
ALNITA BOLDT