CORRECTED

*CORRECTED

For KCC Use:	10-11-QP
Effective Date: _	10-11-00
District #	4
SGA? Yes	☑ M₀

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Aust be approved by KCC five (5) days prior to commencing well

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: License# 33335 SW NW NW Sec. 14 Twp. 11 S. R. 16	Expected Spud Date: October 10, 2008	Snot Donovintion
OPERATOR: Locrose # 35335 Sale: 15 Sale:		
Section Sect	20005	
Name: A Operating, Inc. Address 2: 905 Vist 18 State St	OPERATOR: License# 33333 V	feet from X N / S Line of Section
Address 2: 9815 W 21st Street N Address 2: 9815 W 21st Street N Address 2: 9815 W 21st Street N Address 3: 9815 W 21st Street N Address 2: 9815 W 21st Street N American Street N American M Address 2: 9815 W 21st Street N American M Address 2: 9815 W 21st Street N American M Address 2: 9815 W 21st Street N American M Address 2: 9815 W 21st Street N American M American	Name: IA Operating, Inc.	feet from E / W Line of Section
Address 2: Contract Passon, Hall Porter State: 48 Zp; 87905 Contract Passon, Hall Porter Frames		
Country Figure 1. State: 49 Zip: 57005 Country Ellie Ordinal Present Hall Portar Phone 316-721-0036 Phone Phone 316-721-0036 Phone Phone 316-721-0036 Phone Phone 316-721-0036 Phone P		in and in the second of the se
Country Persons Hall Portar	City, Wichita Crato, KS 7:-, 67205	
Pinone 316-721-0035	Contract Person, Hal Porter	County: Ellis
Field Name; Mydods	316-721-0036	Lease Name: Farrners Well #: 14-1
Section Contract		Field Name. Wildcat
Name Mortin Drilling Company, Inc. Well Dylled For: Well Dylle	CONTRACTOR: License#30606	
Well Dijlied For: Well Class: Type Equipment Stronge Proposed Pro	Name: Murfin Drilling Company, Inc.	is this a Florated 7 Spaced Field?
Ground Surface Elevation: 1862		
Seismic Seis	Well Drilled For: Well Class: Type Equipment:	
Sesmic Sorges Pool Est Air Fotory Sesmic Sesm	XIOII Fish Bec Infield XMud Botary	Ground Surface Elevation: 1852 feet MSL
Seismic s of Holes Cither Cable Cither Cable Cither Cepth to bottom of trishe water. Self Self Self Self Self Self Self Self		Water well within one-quarter mile:
Seismic : a of Holes Other		Public water supply well within one mile:
Depth to bottom of usable water: \$\frac{\sqrt{\sq}\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sqrt{\sq}}}}}}}}}}}}}		
Surface Pipe by Alternate:		Denth to hottom of usable water: 500 500
Content Cont	LJOHler.	Students Bins by Alberta Land
Operator: Well Name: Original Completion Date: Original Completion Dat	If OWWO: old well information as follows:	Surface Pipe by Alternate:
Operator: Well Name: Original Completion Date: Original Completion Dat	Land	Length of Surface Pipe Planned to be set: 200
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Source	Operator:	Length of Conductor Pipe (if any): None
Water Source for Drilling Operations: Water Source for Drilling Operations	Well Name:	Projected Total Depth: 4000
Water Source for Drilling Operations: Water Source for Drilling Operations		Formation at Total Depth: Conglomerate
Well		
If Yes, true vertical depth: Bottom Hole Location: AS: 1010 FNL, Sto FWL SIO FWL AFFIDAVIT AFFIDAVIT OCT 10 2098 AFFIDAVIT OCT 10 2098 ANSAS CORPORATION COMMISSION RECEIVED KANSAS CORPORATION COMMISSION AFFIDAVIT OCT 10 2098 CANSAS CORPORATION COMMISSION RECEIVED KANSAS CORPORATION COMMISSION RECEIVED KANSAS CORPORATION COMMISSION RECEIVED CONSERVATION DIVISION WICHTIA, KS OCT 0 6 2008 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating gement to the top; in all cases surface pipe shall DISEAVATION DIVISION WICHTIA, KS OCT 0 6 2008 1. It is an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix B* - Eastern Kansas surface casting order #133,891-ct, which applies, the MECO pistrict 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - OST - OSB 32 - OOO Approved by: Livith 10-6-OP Initial DISTORATION DIVISION William will be plugged. In all cases, NOTIFY district office 48 hours prior to workover or re-entry, Notify appropriate district office 48 hours prior to workover or re-entry. Approved by: Livith 10-6-OP Initial DISTORATION DIVISION Initial DIST	Directional, Deviated or Horizontal wellbore?	
Bottom Hole Location: KCC DKT #: MII Cores be taken? RECEIVED If Yes, proposed MAS CORPORATION COMMISSION RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. Seet. seq. AFFIDAVIT OCT 1 0 2008 ARECEIVED CANSAS CORPORATION COMMISSION RECEIVED CANSAS CORPORATION COMMISSION RECEIVED CANSAS CORPORATION COMMISSION OCT 0 6 2008 It is agreed that the following minimum requirements will be met: CONSERVATION DIVISION OCT 0 6 2008 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be SERVATION DIVISION WICHITA, KS OCT 0 6 2008 1. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order # 133,831-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, OTHERY district office prior to any cementing. President For KCC Use ONLY API # 15 - D 5 1 - 2 58 3 2 - DDD Approved by: Lew 10 - DD		
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6. If an ALTERNATE II COMPLETION, production pipe shalf be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge any before. Date: Oct 2008 Signature of Operator or Agent: For KCC Use ONLY API # 15 - D51 - 25832-0000 Conductor pipe required None feet Minimum surface pipe required Approved by: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging 'eport (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Date: Well Not Drilled - Permit Expired Date: Date: Date: Date: President Title: President Title: President Title: President Title: President Title: President Title: Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging 'eport (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	AS: /O/0 FNL, SUO FWL S: 955 FNL, SIO FWL AFF The undersigned hereby affirms that the drilling, completion and eventual plu it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	Will Cores be taken? RECEIVED If Yes, proposed YEAS CORPORATION COMMISSION FIDAVIT OCT 10 2008 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS OCT 0 6 2008 In drilling rig; by circulating cement to the top; in all cases surface pipe shalf DIVISION WICHITA, KS
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must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge any believ. Date: Signature of Operator or Agent: For KCC Use ONLY API # 15 - 051 - 25832 - 000 Conductor pipe required Minimum surface pipe required Approved by: Minimum surface pipe required Approved by: Minimum to be completed within 12 months of approval date.) This authorization void if drilling not started within 12 months of approval date.) The provided of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. President Title: President File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: III Well Not Drilled - Permit Expired Date: III Well Not Drilled - Permit Expired Date: III III III III III III III	AS: 1010 FNL, Sto FWL AFF The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg	Will Cores be taken? RECEIVED If Yes, proposed SiAs CORPORATION COMMISSION FIDAVIT OCT 10 2008 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS DCT 0 6 2008 In drilling rig; by circulating cement to the top; in all cases surface pipe shalf by SERVATION DIVISION WICHITA, KS will core be taken? RECEIVED KANSAS CORPORATION COMMISSION OCT 0 6 2008 In drilling rig; by circulating cement to the top; in all cases surface pipe shalf by SERVATION DIVISION WICHITA, KS will core be taken? RECEIVED KANSAS CORPORATION COMMISSION OCT 0 6 2008 In drilling rig; by circulating cement to the top; in all cases surface pipe shalf by SERVATION DIVISION WICHITA, KS will comply and placement is necessary prior to plugging; and or production casing is cemented in;
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Approved by: LWH 10-6-0P Kintt 10-13-08 This authorization expires: 10-6-9 (This authorization void if drilling not started within 12 months of approval date.) Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	AFF The undersigned hereby affirms that the drilling, completion and eventual plusit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be commented Or pursuant to Appendix "Β" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and correct to the 5 Date: Signature of Operator or Agent: For KCC Use ONLY API # 15 - D 51 - 2 5832 - DOO Conductor pipe required	Will Cores be taken? RECEIVED If Yes, proposed PSAS CORPORATION COMMISSION FIDAVIT OCT 10 2008 RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RANSAS CORPORATION COMMISSION OCT 0 6 2008 In drilling rig; by circulating cement to the top; in all cases surface pipe shalf BNSERVATION DIVISION WICHITA, KS In drilling formation. Interior office on plug length and placement is necessary prior to plugging; and or production casing is cemented in: If from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing applying prior to any cementing. President Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
This authorization expires: /0-6-09 (This authorization void if drilling not started within 12 months of approval date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Date:	AFF The undersigned hereby affirms that the drilling, completion and eventual plut it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and correct to the bate. Date: Cot 2008	Will Cores be taken? RECEIVED If Yes, proposed PSAS CORPORATION COMMISSION FIDAVIT OCT 10 2008 RECEIVED RECEIVED RECEIVED RECEIVED RANSAS CORPORATION COMMISSION OCT 10 6 2008 In drilling rig; by circulating cement to the top; in all cases surface pipe shalf BNSERVATION DIVISION WICHITA, KS In drilling formation. In drilling formation assing is cemented in; In drive on plug length and placement is necessary prior to plugging; In drive on plug length and placement is necessary prior to plugging; In drive on plug length and placement in necessary prior to plugging; In drive on plug length and placement is necessary prior to plugging; In drive on plug length and placement is necessary prior to plugging; In drive on plug length and placement is necessary prior to plugging; In drive on plug length and placement is necessary prior to plugging; In drive on plug length and placement is necessary prior to plugging; In drive on plugging of this well will not plugging; In drive on plugging of this well will coment to plugging; In drive on plugging of this well will coment to plugging; In drive on plugging of this well will complete to the top; In drilling rig; In dri
(This authorization void if drilling not started within 12 months of approval date.) Check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	AFF The undersigned hereby affirms that the drilling, completion and eventual plusit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be been suffered by that the statements made herein are true and correct to the beat 2 Oct 2008 Signature of Operator or Agent: For KCC Use ONLY API # 15 - D 51 - 2 58 32 - COOO Conductor pipe required	Will Cores be taken? RECEIVED If Yes, proposed PSMS CORPORATION COMMISSION RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RANSAS CORPORATION COMMISSION WICHITA, KS OCT 0 6 2008 In drilling rig; by circulating cement to the top; in all cases surface pipe shall DISERVATION DIVISION WICHITA, KS In drilling formation. WICHITA, KS In drilling rig; by circulating cement to the top; in all cases surface pipe shall DISERVATION DIVISION WICHITA, KS In drilling rig; by circulating cement to the top; in all cases surface pipe shall DISERVATION DIVISION WICHITA, KS In drilling rig; by circulating cement to the top; in all cases surface pipe shall DISERVATION DIVISION WICHITA, KS In drilling rig; by circulating cement to the top; in all cases surface pipe shall DISERVATION DIVISION WICHITA, KS In drilling rig; by circulating cement to the top; in all cases surface pipe shall DISERVATION DIVISION WICHITA, KS WICHITA, KS WICHITA, KS WICHITA, KS IN CANSAS CORPORATION COMMISSION WICHITA, KS WICHIT
Well Not Drilled - Permit Expired Date:	AFF The undersigned hereby affirms that the drilling, completion and eventual plusit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the description of the distinct office will be notified before well is either plugg for an ALTERNATE II COMPLETION, production pipe shall be comented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be a hereby certify that the statements made herein are true and correct to the beater. Signature of Operator or Agent: For KCC Use ONLY API #15 - D 51 - 2 58 32 - DDDD Conductor pipe required feet Minimum surface pipe required feet Minimum surface pipe required feet Minimum surface pipe required feet Approved by: MINIMUM 10 13 DX	Will Cores be taken? RECEIVED If Yes, proposed YSAS CORPORATION COMMISSION RECEIVED RANSAS CORPORATION COMMISSION WICHITA, KS WICHITA, KS RECEIVED RANSAS CORPORATION COMMISSION WICHITA, KS WICHITA, KS RECEIVED RANSAS CORPORATION COMMISSION WICHITA, KS WICHITA, KS WICHITA, KS RECEIVED RANSAS CORPORATION COMMISSION WICHITA, KS WICHITA, KS WICHITA, KS RECEIVED RANSAS CORPORATION COMMISSION WICHITA, KS WICHITA, K
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1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AFF The undersigned hereby affirms that the drilling, completion and eventual plusit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be 1 hereby certify that the statements made herein are true and correct to the 50 Date: Signature of Operator or Agent:	Will Cores be taken? RECEIVED If Yes, proposed YEAS CORPORATION COMMISSION FIDAVIT OCT 10 2008 RECEIVED ANSAS CORPORATION GOM WICHITA, KS OCT 10 6 2008 In drilling rig; by circulating cement to the top; in all cases surface pipe shalf DNSERVATION DIVISION WICHITA, KS Indication on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing in plugged. In all cases, NOTIFY district office prior to any cementing. President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BEL

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

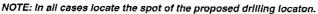
API No. 15 - Operator: IA Operating, Inc.	Location of Well: County: Ellis
Lease: Farmers	44,010 955 feet from N / S Line of Section
Well Number: 14-1	560 510 feet from E / X W Line of Section
Field: Wildcat	Sec. <u>14</u> Twp. <u>11</u> S. R. <u>16</u> E 🔀 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

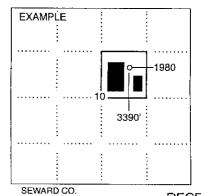
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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RECEIVED

KANSAS CORPORATION COMMISSION

OCT 10 2008

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section DIVISION 4 sections, etc.

 WICHITA, KS
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: IA Operating, Inc.			License Number: 33335	
Operator Address: 9915 W 21st St	reet N		Wichita	KS 67205
Contact Person: Hal Porter		- · · · · ·	Phone Number: 316-721-0036	
Lease Name & Well No.: Farmers	14-	-1	Pit Location (QQQQ):	
Type of Pit:	Pit is:		SW - NWnw -	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 14 Twp. 11 R. 16	East West
Settling Pit Drifling Pit	If Existing, date co	onstructed:	41,010 95€ from North /	South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:			West Line of Section
(IIVI Supply Al TAU. Of Teal Difficult	400	(bbls)	Ellis	County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	* 1
is the bottom below ground level? Yes No	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not	· · · · · · · · · · · · · · · · · · ·
Pit dimensions (all but working pits):	00 Length (fe	eet)100	Width (feet)	N/A: Steel Pits
Depth f	rom ground level to de	epest point:	4 (feet)	No Pit
material, thickness and installation procedure.		liner integrity, i	edures for periodic maintenance and determinate and seterminate and seterminat	RECEIVED ANSAS CORPORATION COMMON OCT 1 0 2008
Distance to nearest water well within one-mil	·	Source of infor		CONSERVATION DIVISION WICHITA, KS
Emergency, Settling and Burn Pits ONLY:		Drilling Work	over and Haul-Off Pits ONLY:	J L KDWR
Producing Formation:		_	al utilized in drilling/workover: Bentonite	
Number of producing wells on lease:			king pits to be utilized:	
Barrels of fluid produced daily:	···	Abandonment	procedure: Allow to dry, backfill ar	nd level.
Does the slope from the tank battery allow allow into the pit? Yes No	spilled fluids to	Drill pits must	pe closed within 365 days of spud date.	
I hereby certify that the above state	ements are true and c	correct to the bes	t of my knowledge and belief.	
			HO	
2 Oct 2008 Date		S	ignature of Applicant or Agent	
	KCC	OFFICE USE O	NLY Steel Pit RFAC	RFAS
Date Received: 10/10/08 Permit Nun	nber:	Perm	it Date: 10/10/08 Lease Inspection:	Yes VNo