

For KCC Use:

Effective Date:

District #

SGA?  Yes  No

10-20-08

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date: October 14, 2008

OPERATOR: License# 34015 Name: Zenith Petroleum Corporation Address 1: 5766 S. Ivy Street Address 2: City: Greenwood Village State: CO Zip: 80111 Contact Person: Jack Johnston Phone: Office (303) 779-1900 Cell: (303) 601-1001

CONTRACTOR: License# 33724 Name: Warren Drilling, LLC

Spot Description: CW/2 - NE - Sec. 16 Twp. 14 S. R. 29 1,320 feet from N / S Line of Section 1,980 feet from E / W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Gove

Lease Name: Coberly Partnership Well #: 16-3

Field Name: Coberly West Field

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Mississippian

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic  Other Well Class:  Infield  Pool Ext.  Wildcat  Other Type Equipment:  Mud Rotary  Air Rotary  Cable

Nearest Lease or unit boundary line (in footage): 660' per operator. Ground Surface Elevation: 2687.5 feet MSL

Water well within one-quarter mile:  Yes  No Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150' Depth to bottom of usable water: 1100'

Surface Pipe by Alternate:  I  II Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe (if any): None Projected Total Depth: 4500'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  Well  Farm Pond  Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken?  Yes  No If Yes, proposed zone:

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

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OCT 14 2008

CONSERVATION DIVISION WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/9/08 Signature of Operator or Agent: Title: District Manager

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

For KCC Use ONLY API # 15 - 063-21752-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per ALT.  I  II Approved by: KMA 10-1508 This authorization expires: 10-1509 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

16 14 29  E  W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 063-21752-0000  
Operator: Zenith Petroleum Corporation  
Lease: Coberly Partnership  
Well Number: 16-3  
Field: Coberly West Field

Location of Well: County: Gove  
1,320 feet from  N /  S Line of Section  
1,980 feet from  E /  W Line of Section  
Sec. 16 Twp. 14 S. R. 29  E  W

Number of Acres attributable to well:  
QTR/QTR/QTR/QTR of acreage: CW/2 - NE - \_\_\_\_\_

Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**  
Section corner used:  NE  NW  SE  SW

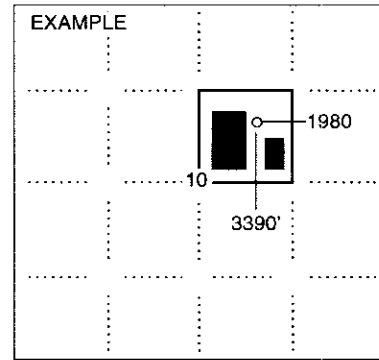
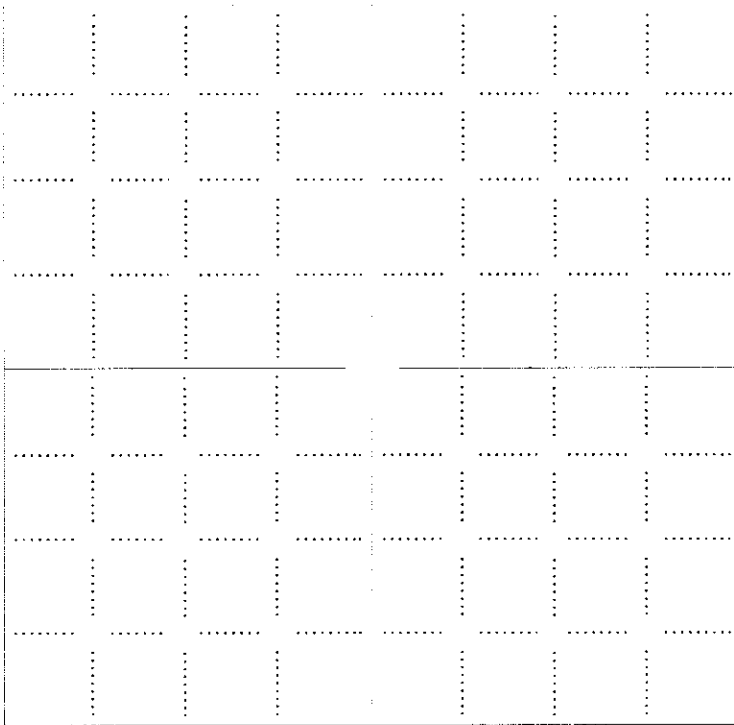
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*  
*(Show footage to the nearest lease or unit boundary line.)*

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**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

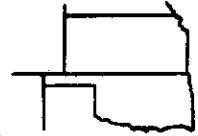
15063-21752-0000

OCT 14 2008



**ROBINSON SERVICES**  
Oil Field & Construction Staking  
P.O. Box 2324  
Garden City, Kansas 67846  
Office/Fax: (620) 276-6159  
Cell: (620) 272-1499

CONSERVATION DIVISION  
WICHITA, KS



**c081408-f**  
PLAT NO.

**7785**  
INVOICE NO.

**Zenith Petroleum Corporation**

OPERATOR

**M. Coberly et al #16-3 (restake)**

LEASE NAME

**Gove County, KS**

COUNTY

**16**

Sec.

**14s**

Twp.

**29w**

Rng.

**1320' FNL & 1980' FEL**

LOCATION SPOT

SCALE: **1" = 1000'**

DATE STAKED: **August 13<sup>th</sup>, 2008**

MEASURED BY: **Tom W.**

DRAWN BY: **Gabe Q.**

AUTHORIZED BY: **Jim B.**

GR. ELEVATION: **2661.9'**

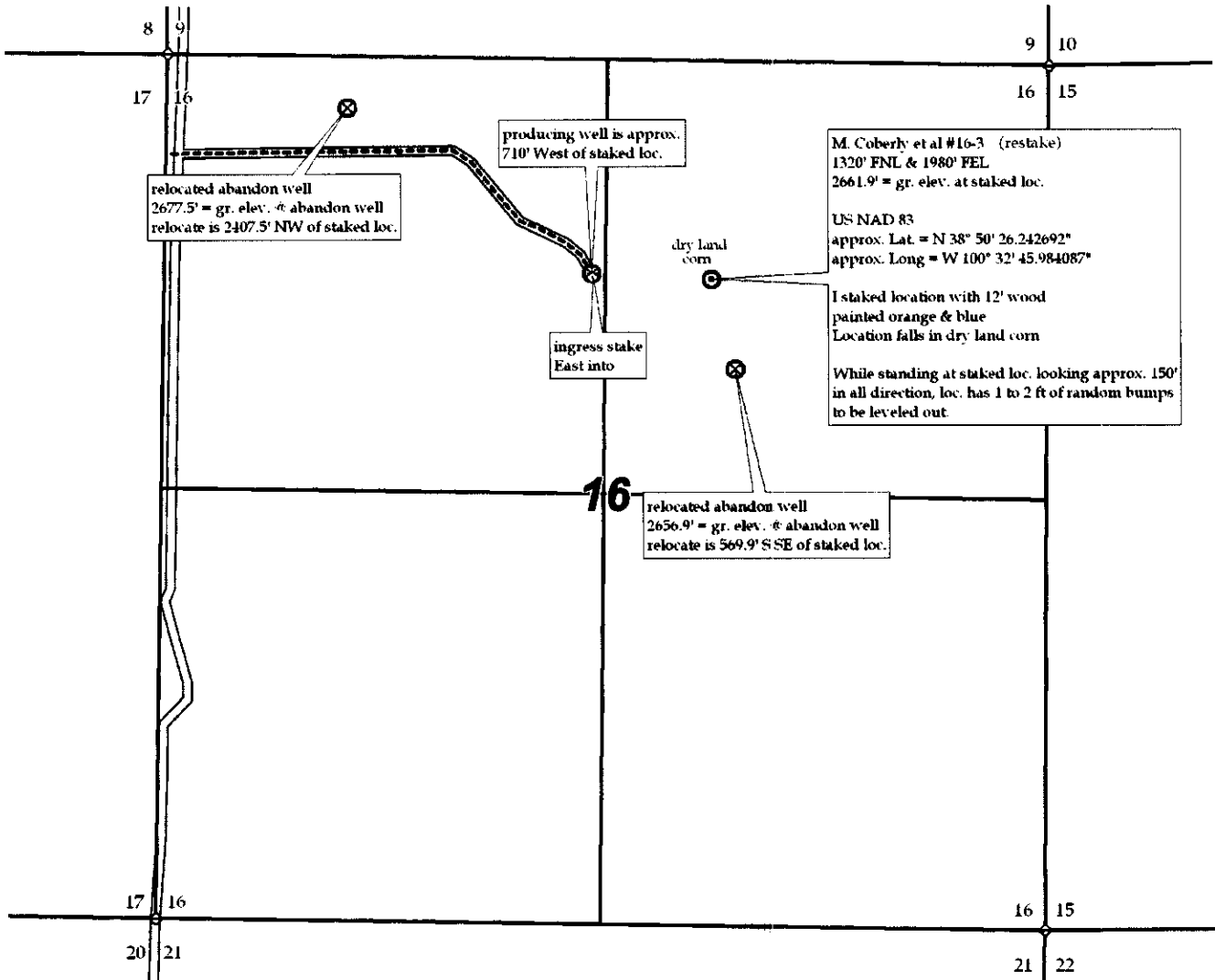


**Directions:** From the center of Gove, Ks at the intersection of Hwy 23 & CR 451 - Now go 7.2 miles South on Hwy 23 - Now go 3 miles West - Now go 1 mile South (approx. 90° East of the NW corner of section 16-14s-29w) - Now go 0.1 mile on South - Now go 0.5 mile East & SE to producing well - Now go approx. 700' East through dry land corn into staked location.

*This drawing does not constitute a monumented survey or a land survey plat*

*This drawing is for construction purposes only*

**Final ingress must be verified with land owner or Zenith Petroleum Corporation**



**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Zenith Petroleum Corporation</b>		License Number: <b>34015</b>	
Operator Address: <b>5766 S. Ivy Street</b>		Greenwood Village CO <b>80111</b>	
Contact Person: <b>Jack Johnston</b>		Phone Number: Office (303) 779-1900 Cell: (303) 601-1001	
Lease Name & Well No.: <b>Coberly Partnership 16-3</b>		Pit Location (QQQQ): <b>CW/2 NE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <i>Beatonite</i>			
Pit dimensions (all but working pits): <u>90</u> Length (feet) <u>70</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Drilling Mud- Chemical</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Air Dry - Back Fill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
<u>10/14/08</u> Date		 Signature of Applicant or Agent	
OCT 14 2008 CONSERVATION DIVISION WICHITA, KS			
<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>10/14/08</u> Permit Number: _____    Permit Date: <u>10/14/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-003-2175-2-0000